

CCUS AG Working Group analysis to date

Workshop on behalf of
Clean Energy Ministerial CCUS Action Group
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Process

- **July** Webinar
- **September** Working Group convened
- **October** Background paper drafted and circulated
- **November** Interviews and surveys
- **December** Policy paper drafted
- **January** Policy paper circulated / Background paper finalised / Workshop

- **February** Comments received by 6 February 2013
Policy paper finalised by 28 February 2013

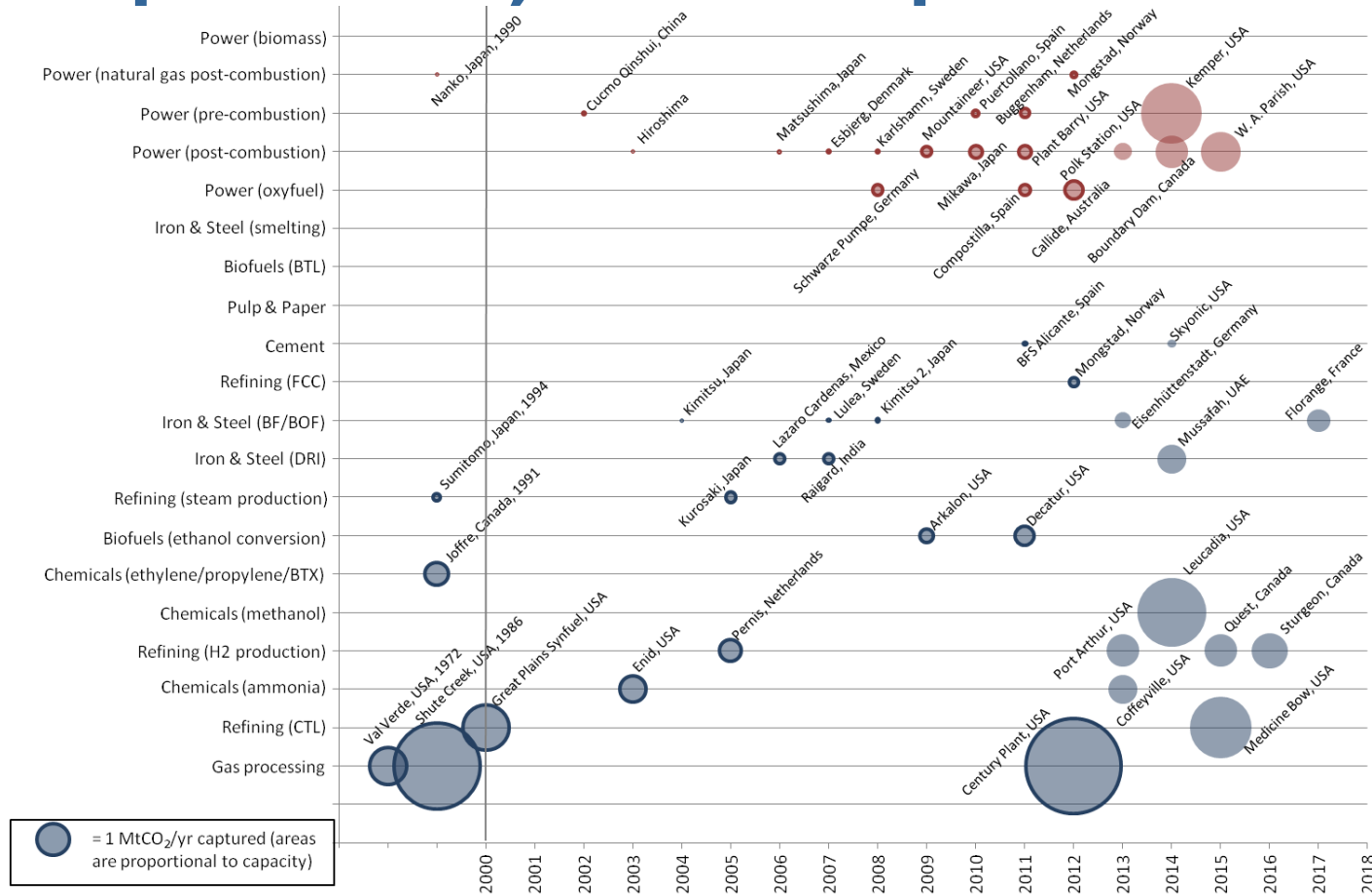
- **April** CEM4 17-18 April 2013, New Delhi

Background paper

Focus on technological readiness, technical options and sectoral dynamics

- **Some sectors have mature technologies for CO₂ capture:** refining (H₂), chemicals (ammonia, methanol), gas processing, biofuels (ethanol)
- **Some sectors have not yet passed the pilot stage:** cement, iron and steel, chemicals (crackers). The costs and options are not well understood
- **Potentials change widely between sectors/regions:** depends whether production is expanding or contracting, and what fuel is used
- **Some demo projects are under development:** US, CAN, FR, JP, KOR, CHN
- **Many CCUS countries have no activities ongoing in the key sectors**
- **Few incentive policies:** most industries are protected from full impacts of carbon pricing where it exists
- **Some good examples of collaboration:** ECRA, ULCOS, COURSE50

Lots of processes, lots of experience



But, while gas processing, refining and chemicals lead, others lag

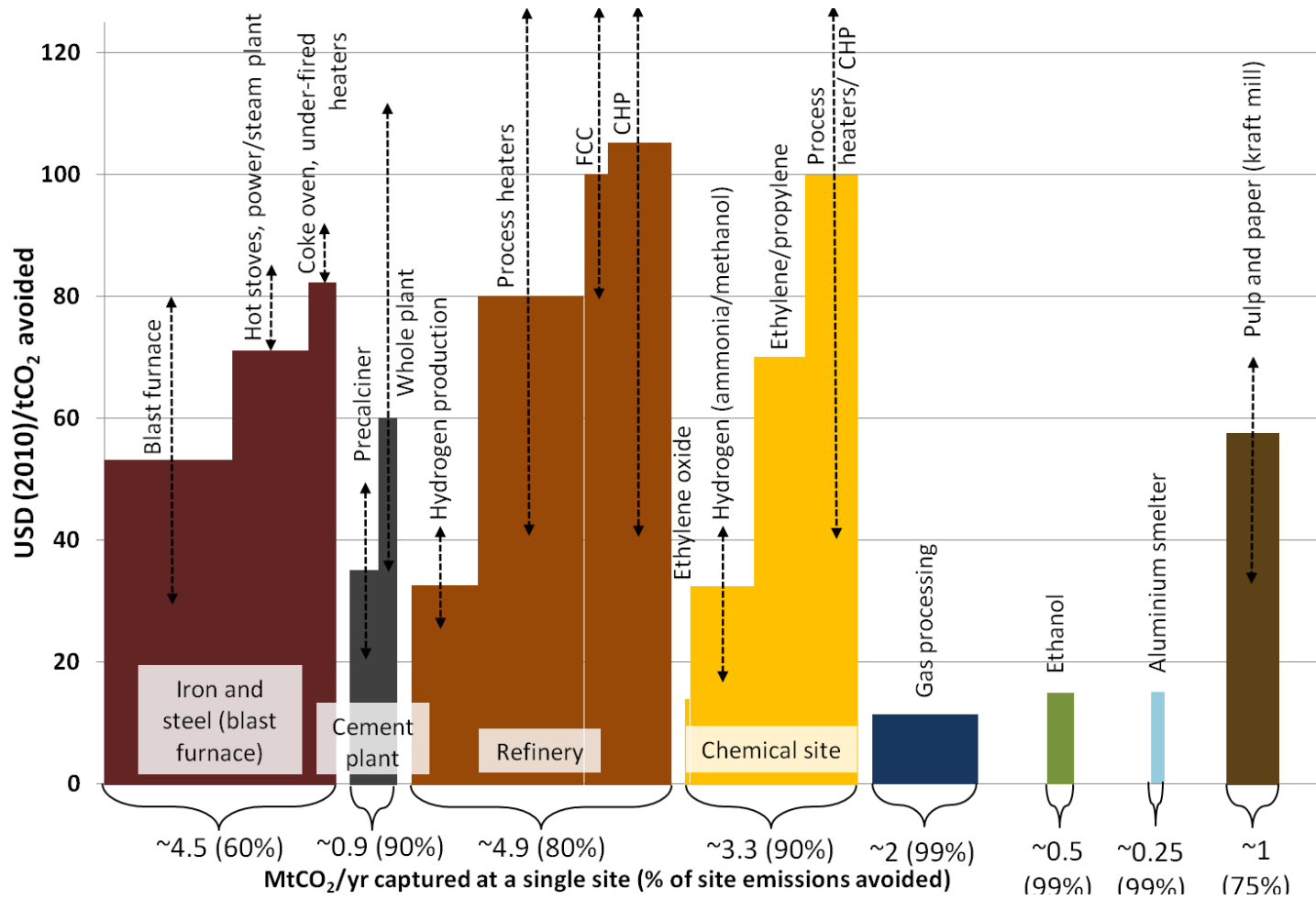
Purity & pressure influence technology & cost

CO2 Source		CO2 Purity (by volume)				CO2 pressure		Possible Capture Processes						
Process	Sector	High purity	Oxygen enhanced	Syn-gas	Flue Gas	Typical Stream Pressure (kPa)	Typical partial pressure (kPa)	Clean up only (e.g. dehydration)	Cryogenic	Physical solvents	Adsorbents	Membranes	Chemical Solvents	
		←	←	←	←									
Ethylene oxide	Chemicals	100%				2500	2500	<input checked="" type="checkbox"/>						
Fermentation	Biofuels	100%				100	100	<input checked="" type="checkbox"/>						
Cement kiln (oxyfuel)*	Cement	>90%				100	95	<input checked="" type="checkbox"/>						
Oxyfired and chemical looping coal	Power	80-98%				100	90	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
DRI (coal- or gas-fired)	Iron and steel		?			100	?							
IGCC (oxy blown)*	Power			20-40%		2000 to 7000	500 to 3000			<input checked="" type="checkbox"/>				
Acid gas clean-up	Gas processing			2-65%		900 to 8000	20 to 5000			<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Blast furnace gas (Top gas recycling)	Iron and steel		60-75%			100	60 to 75				<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	
Ethylene production	Chemicals			8-18%		2800	200 to 500				<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	
Hydrogen production	Chemicals, Refining			15-20%		2200 to 2700	300 to 550				<input checked="" type="checkbox"/>			
IGCC (air blown)	Power			12-14%		2000 to 7000	250 to 1000					<input checked="" type="checkbox"/>		
Blast furnace gas	Iron and steel			14-33%		100	14 to 33							<input checked="" type="checkbox"/>
Cement kiln (airfired)	Cement			14-40%		100	14 to 40							<input checked="" type="checkbox"/>
Pulverised coal	Power			12-14%		100	12 to 14							<input checked="" type="checkbox"/>
Process heaters	Refining, Chemicals			3-13%		100	3 to 13							<input checked="" type="checkbox"/>
Gas boiler	Power			7-10%		100	7 to 10							<input checked="" type="checkbox"/>
Gas turbine	Power			3%		100	3							<input checked="" type="checkbox"/>

Note: *oxyfired processes require additional energy for the separation of air to produce oxygen.

There are opportunities for collaboration between sectors

Sizes & costs vary within & between sectors



- Steel mills and refineries often bigger than power plants
- Ammonia plants integrated with urea can be small
- Large uncertainties
- Depends on location

What are the messages for policymakers?

■ Sectors are at different levels of technical development

- Some industrial applications are the cheapest options for demonstrating the integrated CCS value chain today
- Flue gas scrubbing can be applied to a range of processes, but needs to be tailored. There is much scope for collaboration between sectors
- Optimising costs may mean redesigning plants, which has a perceived risk in conservative sectors. Pilot and then demonstration is needed

■ Countries need nuanced CCS and climate policies

- For sectors that trade internationally, the consequences of a rising carbon price need to be thoroughly understood for each region
- Different CCUS AG countries will have different priority sectors, depending on trade exposure, fuel sources and importance of sectors
- Most countries are not investing in developing CCS in a range of industrial applications. This suggests that collaboration will be crucial