

# **Better integration of emissions trading and complementary policies and measures**

A power industry perspective

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#### The Enel Group today

#### 2002

Presence

3 countries

Installed capacity

46.500 MW

Yearly production

**154 TWh** 

**EBITDA** 

7,9 Bn €

Clients

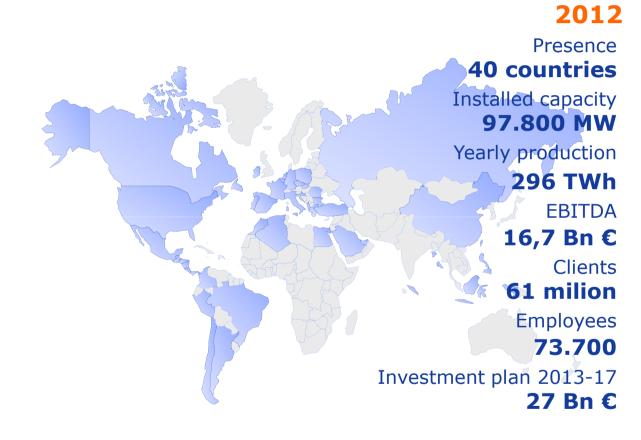
31 milion

**Employees** 

71.200

Investment plan 2003-07

21 Bn €



Global operator with activities spanning across technologies and the entire power value chain



# The Enel Group tackling climate change



**Zero-emission sources** 

Further develop of zero-emission power generation's share (now above 42%), in line with the Group's objectives and policies for the de-carbonization of the EU economy



Research & Innovation

Provide a competitive advantage for the Group, through the development of advanced technology solutions for the management of distributed generation, RES intermittency and the shift towards a more flexible electricity consumption



**Energy Efficiency** 

Develop a leadership in offering new services to business and residential customers, encouraging the electrification, the shifting towards efficient energy uses and promoting the penetration of smart grids



Best available technologies for thermal generation

Continuous improvement of environmental performance of thermo-power plants, with particular regards to the development of energy efficiency solutions and CO2 emissions reductions





Leadership in Global Carbon Market Take an active role in the development of the global carbon market and promote market-based instruments, (cap and trade and offsets), considered to be more compatible with the current structure of electricity markets

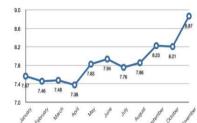


#### **How the ETS affects decision making**

**Operational decisions** 

- Market operations
- Industrial efficiency
- Stakeholder engagement





**Investment decisions** 

- Business development
- Return on investments
- Regulatory context

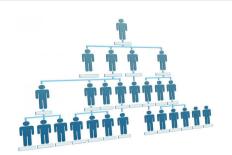






**Organizational decisions** 

- Organizational engagement level
- Internal resources
- Internal reporting processes





## **Policies** interacting directly with the ETS

**Technologically driven** 

Technical considerations regarding specific technologies including:

- CCS
- HFC and N2O
- Carbon sinks



**Geographically driven** 

Political considerations regarding specific geographies including:

- Kyoto Protocol 1 vs Kyoto Protocol 2 scopes
- LDC scope for ETS compliance credit generation
- Linking with other regional ETS



Driven by lack of confidence/other

Interventions driven by skepticism or other considerations:

- Market-based instruments (e. g. carbon taxes, incentives for local energy sources)
- Command and Control instruments (e.g. CO2 emission standards, energy efficiency standards)



# **Policies** interacting indirectly with ETS

Affecting market balance

Policy considerations may affect demand and supply in terms of both volumes and timing:

- RES
- Energy efficiency targets
- Competitiveness (e.g carbon leakage)

Affecting opportunity cost of capital

Strong support schemes in other policy areas can increase competition for scarce capital:

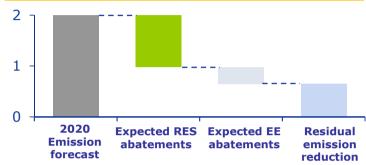
- RES
- Energy efficiency
- Energy security

Affecting economic sustainability of abatement

Energy bill sustainability may be undermined by cumulative costs across energy policy objectives including:

- RES
- Energy efficiency
- Emission standards

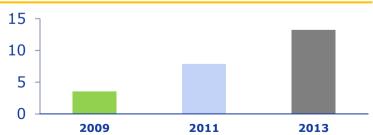
#### Expected EU emission reduction (GtCO<sub>2</sub>)



#### CO<sub>2</sub> abatement cost (Italy 2012) (€/tCO2)



Total RES incentive costs (Italy) (Bn €)





#### **Conclusions**

- ETS credibility among industrial players and the wider policy making community is crucial
- Direct negative interactions with the ETS should be minimized by using "market friendly" instruments (i.e. instruments able to overcome non-economic barriers) and avoiding Command & Control approaches
- Indirect negative interactions with the ETS can be minimized by maximizing the coordination with others policy areas in terms of objectives and timing

