

# Trans-boundary issues

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# CATO-2      2009 - 2013

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- CATO-2 is a Dutch R&D programme that focuses on facilitating and enabling integrated development of CCS projects
- ca. 70% of the R&D effort is focused on 8 sites that each offer opportunities for applied research on CCS
- Representatives of industry, CCS platforms, NGO's and scientists of research institutes and universities take part in the CATO-2 programme.
- A consortium of 40 active partners

# Focus areas

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- The research of CATO 2 focuses on 5 areas, referred to as sub programmes:
  - SP1 - CO<sub>2</sub> Capture
  - SP2 - Transport and CCS chain integration
  - SP3 - Subsurface storage of CO<sub>2</sub> and monitoring storage
  - SP4 - Regulation and safety
  - SP5 - Public perception
- SP4 addresses regulation, operational practices, environmental impacts, and safety of CO<sub>2</sub> transport and geological storage.

# Legal and regulatory work (WP4.1)

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- Support to the government, industry and CCS stakeholders regarding legal and regulatory issues of CCS
- Assessing existing legislation as being ‘CCS-proof’
- Barriers to trans-boundary CO<sub>2</sub> transport
- Long and short-term liability issues
- European harmonization



# Cross-border transport of CO<sub>2</sub>

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A simple linear chain example:

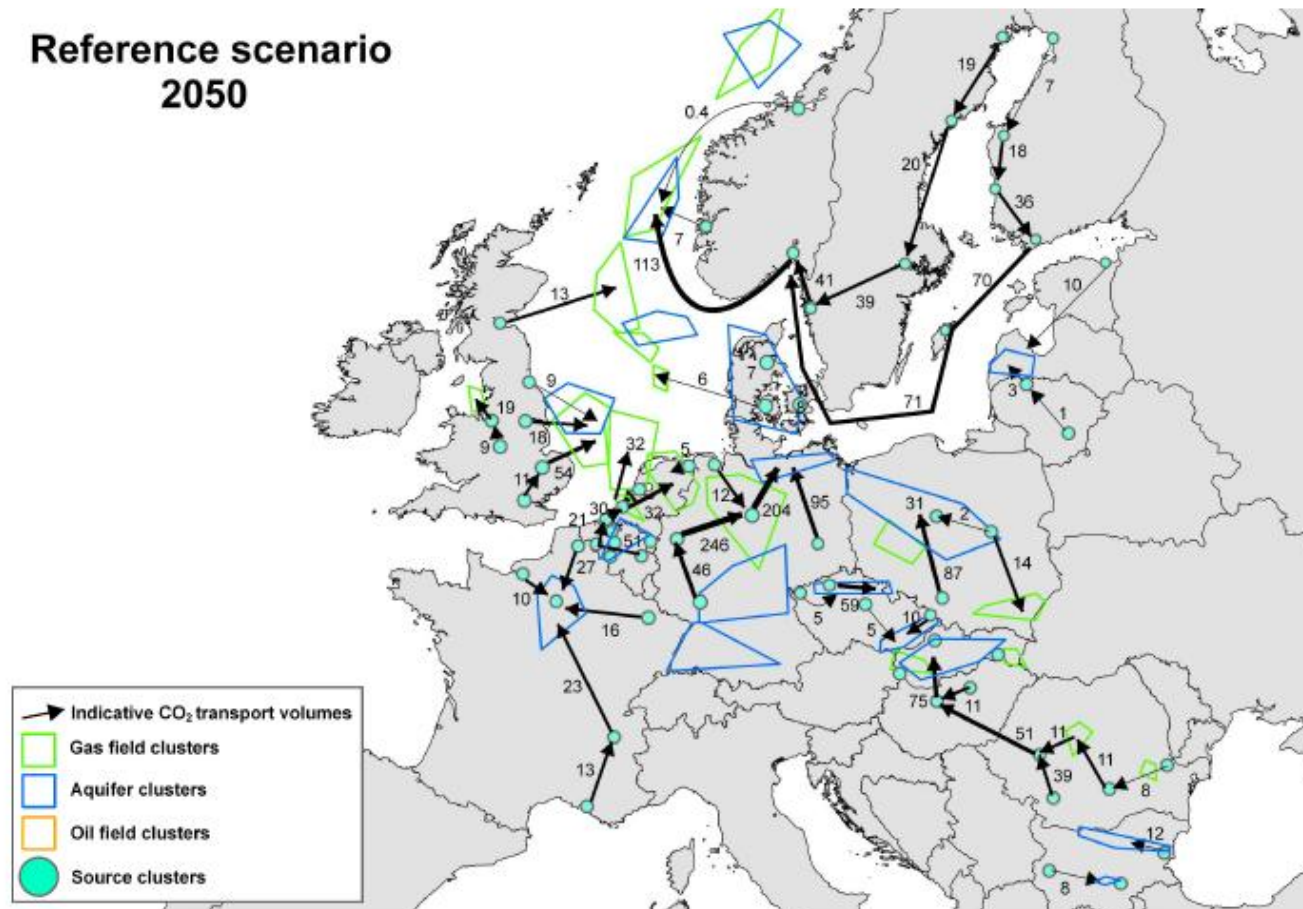
Source → Capture → Trans →  → Trans → Storage

Border

EU wide deployment of CCS due to storage availability may require cross-border transport of CO<sub>2</sub> by pipeline or by ship

# Possible network to 2050

Reference scenario  
2050



# Trans-boundary issues

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- Are there legal barriers/complexities to cross-border transportation of CO<sub>2</sub> ?
- Same infrastructure in different (Member) States (pipeline)
- States have jurisdiction on their territory
- Specific regime for offshore
- Possibility to have same structure governed by multiple sets of legislation per jurisdiction

# UNCLOS

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- United Nations Convention on the Law of the Sea
- 1994 – overarching international agreement regulating uses of oceans and seas
- Covers resource utilisation, shipping, marine research, prevention of marine pollution
- Divides sea into zones: Territorial sea, Exclusive Economic Zone, Continental shelf
- UNCLOS does not prohibit CCS – but is important

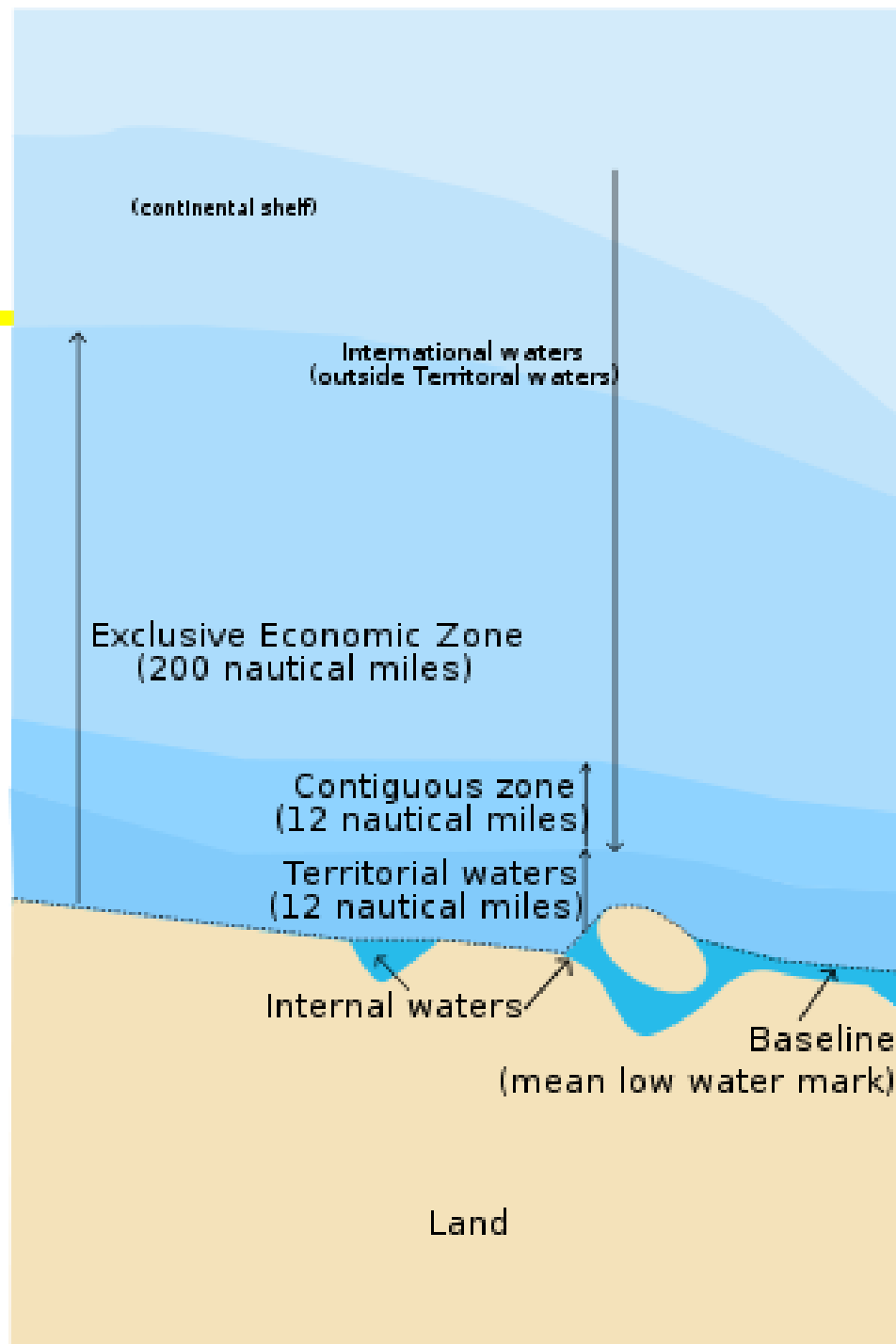


# Jurisdiction

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- Competence of a State to exercise authority
- Transport and storage in territory of state – law of sovereign State applies to all aspects
- Onshore: jurisdiction within territorial borders
- Offshore: jurisdiction dependent on the maritime zone in which an activity is situated (functional jurisdiction)
- Different jurisdiction may entail different regulations for; siting and construction, HSE demands, use of infrastructure

# Maritime zones

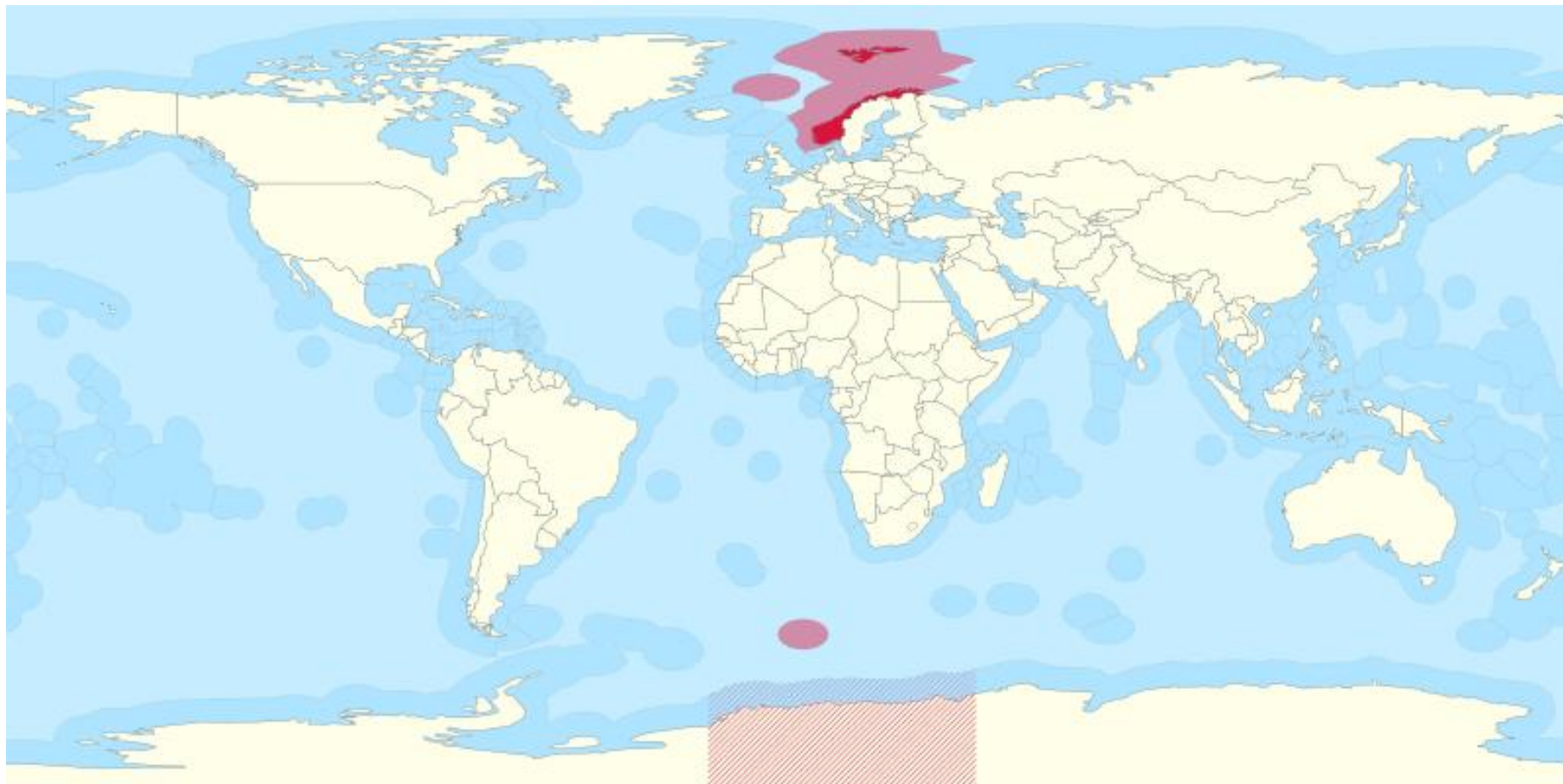


1 nautical mile =

1.85 kilometers

# EEZ Norway

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# EEZ South Africa

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# Jurisdiction and possible conflicts

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- In territorial waters the coastal State has jurisdiction
- For the EEZ/continental shelf a specific regime applies in which for specific objects and activities jurisdiction is determined
- Only functional jurisdiction exists in the EEZ/continental shelf
  - Conducting economic activities - storing CO<sub>2</sub>?
- 1 pipeline – 3 possible jurisdictions – capture state, transit states and receiving state.
  - Extent of jurisdiction dependent on maritime zone of transit

# Examples from oil and gas transport

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- Differing country views – Oil pipeline Norway to UK (example provided by Bugge, H.C. in Havercroft, et al. 2011)
  - Norwegian view – Pipeline remains in Norwegian jurisdiction until it reaches territorial waters of UK
  - UK view – pipeline under jurisdiction of UK once it enters it's continental shelf.
  - Solution – formal agreement between countries
- Nord Stream – gas pipelines from Russia to Germany
  - Crosses 5 EEZ and 3 territorial waters
  - 1 Danish, 1 Swedish, 2 Finnish, 2 German and Russian acts
  - Planning and route design €100 million (€9 billion total)

# Transboundary EU ETS issues

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- Trans-boundary CO<sub>2</sub> pipeline applicable to EU ETS
  - Currently all EU ETS installations only operate within countries
  - How to attribute leakage?
- Split network? Offshore monitoring at border?
  - Offshore - complex, costly, impractical
- Single permit for pipeline, 4 options (after Bugge, H.C. in Havercroft, et al. 2011) :
  - State who's territory/EEZ leakage takes place
  - State in which pipeline owner resides (flag state)
  - State in which CO<sub>2</sub> was captured
  - State in which CO<sub>2</sub> will be stored

# Transboundary issues in CDM

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- 2011 - Modalities and procedures for CCS in the CDM agreed in Durban at COP 17, Durban
- Trans-boundary CO<sub>2</sub> transport as outstanding issue, to be discussed at COP 18, Doha - 2012
- Party and observer views – majority of submissions have no specific objections – however governance needed.
- Multiple submissions refer to 2006 IPCC guidelines for GHG inventories for guidance on reporting CO<sub>2</sub> transferred between countries.



# Key messages

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- Trans-boundary transport of CO<sub>2</sub> prohibited by the London Protocol – although treaties may be established
- Offshore cross-border transport poses a number of legal questions – operators may face delays due to issues of establishing jurisdiction
- Offshore and onshore trans-boundary pipelines may need to comply with multiple sets of legislation
- Wide MS discretion and limited cross-border regulation could lead to complexities in operation

# Thank you for your attention

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<http://www.co2-cato.org/> - keyword – transboundary

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