

Scenarios and R&D priorities in the 7th Framework Programme



Angel Perez Sainz European Commission Research DG- Energy

Tel: +32.2.296.19.56. Email: Angel.Perez-Sainz@ec.europa.eu



Slide n°1 / IEA Expert group on Energy Technology Prioritization, Paris 14-15 February 2007



Contents

European Union « Energy Package »

- Quantitative and qualitative tools
- EU scenarios up to 2030
- Energy technology scenario up to 2050
- Very long term (2100) energy issues
- EU energy R&D priorities (FP7)
- EU strategic energy technology plan (SET-Plan)
- Conclusions





INTEGRATING ENERGY & ENVIRONMENT



Energy Policy for Europe (Strategic Energy Review) Limiting Global Climate Change to 2°C

SEVENTH FRAMEWORK

PROGRAMME

STRATEGIC OBJECTIVE

<u>A unilateral EU independent commitment of</u>

at least 20% GHG emission reduction by 2020, compared to 1990 levels

And a 30% reduction if broader participation



THE STRATEGIC OBJECTIVE





- → At <u>EU</u> level at least 20% GHG emission reduction by 2020, compared to 1990 levels
- → For negotiations with developed countries: 30% GHG emission reduction target by 2020, compared to 1990 levels
- → <u>Developing countries</u>: Decoupling emissions and growth asap, absolute reductions after 2020

SEVENTH FRAMEWORK

PROGRAMME

→ <u>Deforestation</u>: halt within two decades and then reverse



Slide n°4 / IEA Expert group on Energy Technology Prioritization, Paris 14-15 February 2007





Energy for a Changing World

THE KEY DRIVERS 3x20% by 2020

20% by 2020 EFFICIENCY

SEVENTH FRAMEWORK

By 2020 20% EU GHG

By 2020 20% RENEWABLES



Slide n°6 / IEA Expert group on Energy Technology Prioritization, Paris 14-15 February 2007



Quantitative Tools

- World energy model: POLES
- European energy model: PRIMES
- European general equilibrium model: GEM-E3
- European econometric model: NEMESIS
- World and European optimization model: MARKAL (ETSAP)
- Analytical framework for RES: SAFIRE / GREEN-X
- Back-casting approach: VLEEM
- External costs accounting system: EXTERNE





Qualitative Tools

- Delphi method for energy technologies (2030)
- Public opinion perception (Eurobarometer)
- Energy technology indicators
- Participatory methods
- Experts networks (e.g. HLG-competitiveness, Energy Environment, AGE)





EU scenario up to 2030 Baseline

• Use of **electricity** grows twice faster than average. Over the next 30 years, 500-600 GW of new power plants - essentially gas fuelled - need to be built to reach a capacity almost double than today

• **Petroleum** becomes a product only for specific use in two sectors: transport and chemicals

• **Gas** becomes the strategic fuel: in 2030 the EU needs 50% more gas per year than today

• **Renewables** grow fast but do not exceed 9% of primary energy needs of the EU-25 in the baseline (today 6.5%). EU targets need strong policies

• Use of **solid** fuels is stable, but increases after 2020 as a result of nuclear decommissioning



EU scenario up to 2030 Energy imports

100%90% 80% 70% 60% 50% 40% 30% 20% 10%0% total oilnatural gas solids 2000 2020 2010 2030



Slide n°10 / IEA Expert group on Energy Technology Prioritization, Paris 14-15 February 2007

EUROPEAN COMMISSION



EU scenario up to 2030 Gas supply to the EU





Slide n°11 / IEA Expert group on Energy Technology Prioritization, Paris 14-15 February 2007



ALTERNATIVE SCENARIO to 2030 TPES by fuel + energy and carbon intensities: EU-25 -Combined efficiency and high renewables case vs Baseline





Source: NTUA

Slide n°12 / IEA Expert group on Energy Technology Prioritization, Paris 14-15 February 2007



Scenario up to 2050 Global energy demand







Scenario up to 2050 Carbon Constraint Case

- The CCC recognises that Annex 1 countries, while having a greater historic responsibility, also have more capacities to act rapidly in order to reduce emissions
- It has thus been supposed that, in Annex 1 countries, "early action" is taken, with rapidly (and linearly) increasing Carbon Values, up to 200 €/tCO2 in 2050
- While more delay is given to Non-Annex 1 countries, with a Carbon Value that catches up with that of Annex 1 only in 2050





Scenario up to 2050 CCC - CO2 emissions

- Total emissions are almost stabilised between 2015 and 2030 and decrease to a 2050 level of +25% compared to 1990
- This two-stages process corresponds to the crossing of a 25 €/tCO2 threshold:
 - just before 2015 for Annex 1
 - and 2030 for Non-Annex 1
- For EU25, emissions are reduced by a Factor of 2 in 2050 from 1990 level, i.e. reductions represent 10% of 1990 level every decade after 2020





Scenario up to 2050 CCC – World energy consumption

- World 2050 primary energy consumption decreases from 22 Gtoe in the REF to 19 Gtoe
- Due to early action in Annex 1, the primary fuel mix changes quite rapidly after 2010
- The structure of world primary fuel-mix is significantly altered in 2050, with Renewables and Nuclear each representing more than 20 % of primary energy



Slide n°16 / IEA Expert group on Energy Technology Prioritization, Paris 14-15



Scenario up to 2050 CCC - World electricity

- Total electricity consumption is only 10 % down from the Reference as this increasingly low carbon energy-carrier substitutes to others
- In 2050, renewable sources represent 30 % of total production and nuclear electricity nearly 40 %, as its revival is relatively quick in Annex 1 countries





Scenario up to 2050 CCC – Development of CCS





Slide n°18 / IEA Expert group on Energy Technology Prioritization, Paris 14-15 February 2007



Scenario up to 2050 CCC – Development of RES





Slide n°19 / IEA Expert group on Energy Technology Prioritization, Paris 14-15 February 2007



Very long-term issues Ageing population



Slide n°20 / IEA Expert group on Energy Technology Prioritization, Paris 14-15 February 2007



Very long-term issues Transport



Slide n°21 / IEA Expert group on Energy Technology Prioritization, Paris 14-15 February 2007



Very long-term energy Persons per household







EU Energy R&D priorities FP7 Practical aspects

 In total, EU energy research, demonstration and dissemination account for ~€ 1 billion per year relatively well shared between nuclear and non nuclear energy research

• The first calls (Non-Nuclear) (FP7-ENERGY-2007-1-RTD and FP7-ENERGY-2007-2-TREN) have been published the 22 December 2006 and the deadline is the 3 May 2007 (about 280M€)





EU Energy R&D priorities Energy Theme

Hydrogen and fuel cells

CO2 capture and storage technologies for zero emission power generation

Renewable electricity generation

Clean coal technologies

Renewable fuel production

Smart energy networks

Renewables for heating and cooling

Energy savings and energy efficiency

Knowledge for energy policy making



Slide n°24 / IEA Expert group on Energy Technology Prioritization, Paris 14-15 February 2007



EU Energy R&D priorities Euratom: Nuclear energy

Fission

- Management of radioactive waste
- Reactor systems
- Radiation protection
- Support for and access to research infrastructures
- Human resources and training including mobility

Fusion

- The realisation of ITER
- R&D in preparation of ITER operation
- Technology activities in preparation of DEMO
- R&D activities for the longer term
- Human resources, education and training
- Infrastructures
- Responding to emerging and unforeseen policy needs





EU Strategic Energy Technology SET-Plan

'Business as usual' is not an option

- Current trends and their projections show that we are not doing enough, by 2030
 - CO2 5% increase in the EU and 55% globally
 - SES from 50% to 65% dependence

Structural weaknesses in the energy innovation system

- Long lead times
- Locked-in infrastructure investment
- Market failure ('Stern Report')
- Dominant actors and network connection challenges
- Scattered and un-coordinated market incentives (e.g. innovation programmes)
- Reduction of Energy research funds (OCDE Report «halved since the 80's»)
- Scattered, fragmented and sub-critical capacities
- Strong international competition and weak cooperation





EU Strategic Energy Technology SET-Plan

- Essence of SET-Plan: matching technologies with instruments and proposing the optimal scale – «different horses for different courses»
- Reinforced and more coherent institutional framework
- Starting point: a shared vision
- Ambitious objectives but realistic resources
- Strategic element: identifying technologies for which the EU needs result oriented action
- Result oriented actions: coalitions or partnerships; precise and measurable objectives; risk sharing; leveraging resources (new investment)
- Synergies with international partners





EU Strategic Energy Technology SET-Plan

Priorities of such targeted actions could e.g. include:

- More energy efficient buildings, appliances, equipment, industrial processes and transport systems
- Developing biofuels, in particular second generation biofuels, to become fully competitive alternatives to hydrocarbons
- Getting large scale offshore wind competitive within the short term and paving the way towards a competitive European offshore super-grid
- Getting **photovoltaic** electricity competitive to harness solar energy
- Using fuel cell and hydrogen technologies to exploit their benefits in decentralised generation and transport
- Sustainable coal and gas technologies, particularly carbon capture and storage
- The EU should maintain its technological lead in fourth generation fission nuclear reactors and future fusion technology to boost the competitiveness, safety and security of nuclear electricity, as well as reduce the level of waste





SET-Plan / CALENDAR

- Consultation phase (Spring 2007)
 - Public consultation through the web
 - Consultation with experts groups Hearings with Technology Platforms, and specific workshops
- Analysis (Spring and Summer 2007)
 - Technology and capacities map
 - SWOT analysis of the energy innovation system
 - Criteria to define the optimal type and level of action
 - Impact assessment





Drafting SET-Plan (Autumn 2007)

- Possible elements for developing SET-Plan:
 - A European vision
 - Specific result-oriented actions and generic actions
 - Strengthened and more coherent institutional framework
 - Financing and investing
 - International cooperation
 - Monitoring and review system for SET-Plan
- SET-Plan Communication (November 2007)
- Endorsement by the European Council (Spring 2008)
- Implementation (2008-onwards)

Slide n°30 / IEA Expert group on Energy Technology Prioritization, Paris 14-15 February 2007





Conclusions

- Doubling of energy demand and greenhouse gas emissions by 2030
- Fossil fuels \cong 80-90 % of supply in the next 25 years
- Rising prices of oil and gas
- Questions about nuclear for both the short (fission) and longterm (fusion)
- Role of sustainable coal (« clean » and CCS)
- Modesty and ambition on renewables
- More and more electricity

Energy technology and energy efficiency: vital role to play (SET-Plan)



Thank you for your attention