

#### The Benefits of Fostering Innovation in Storage and Grid Management Technologies under Imperfect Information

Nick Johnstone and Ivan Haščič OECD Environment Directorate (<u>www.oecd.org/environment/innovation</u>)



#### Technology Neutrality vs. Directed Technological Change (1)

- Strong theoretical and reasonable empirical case for technology-neutrality of 'environmental' policies
  - Information asymmetries between regulator and regulated
  - Danger of 'lock in' particularly in sectors with longlived capital and network externalities
- General conclusion => gov'ts should focus on basic research > applied; and if applied, invest in diverse portfolio





#### **Technology Neutrality vs. Directed Technological Change (2)**

- However, in practice governments frequently seek to 'bend' trajectory of technological change in environmentally-benign direction
- Recent work (e.g. Acemoglu et al. 2009, Bosetti et. al. 2010) has started to provide a theoretical and empirical basis for doing so in context of climate change mitigation
- Some reasons apply to all areas, but why might the case be stronger for CCM?
  - Appropriability issues related to public goods
  - Credibility of negative (price/quantity) incentive
  - Entry barriers in some of the main emitting sectors
- However literature is not yet able to provide precise policy guidance on how to do so in a manner which is directly applicable for policymakers. Attempt to do so in context of renewable energy.



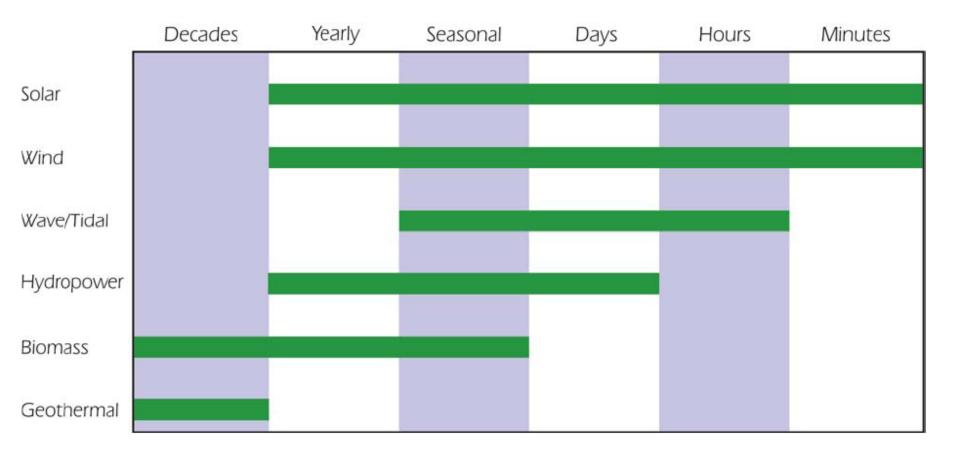


#### **Challenge of Increased Penetration of Renewables**

- The most important renewable energy sources (wind, solar, ocean/tide) are 'intermittent'
- Generation potential is subject to significant temporal variation (minutes, hours, days, seasons), which is uncertain and often correlated, and negatively correlated with peak demand (in some cases)
- This means that increased capacity of renewable energy generation is not a perfect substitute for 'dispatchable' generation capacity (e.g. fossil fuels)
- Challenge of LOLP becomes greater as share rises note that some countries have targets > 40%, where capacity credit starts to converge to zero



## **CECD** Timescale of Natural Cycles of Variability

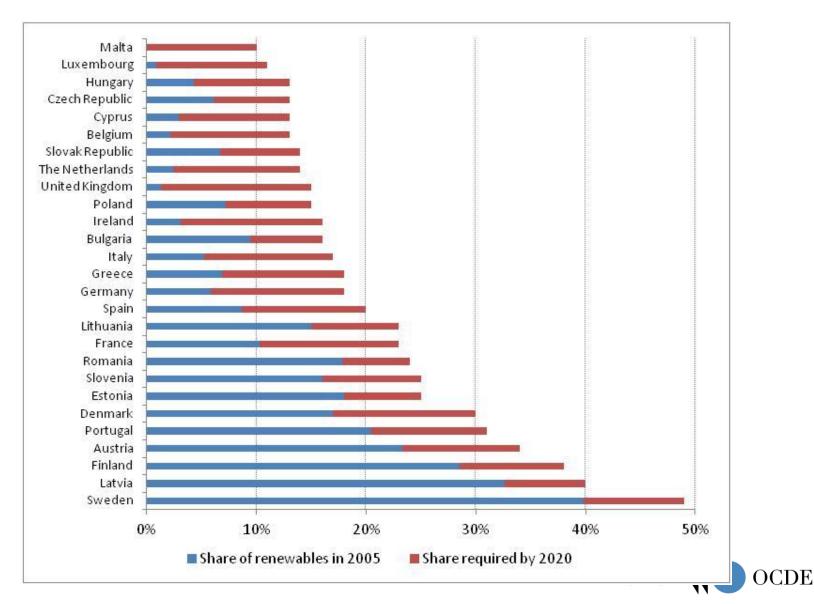


http://www.iea.org/papers/2005/variability.pdf





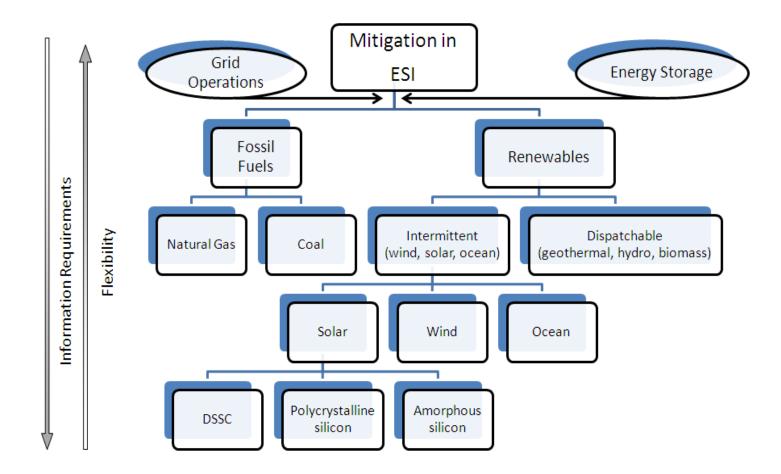
#### **Renewable Energy Targets (Europe)**





- Reduce correlation of variation in intermittent sources and/or allow for ex ante/ex post adjustment. How?
  - Improved weather forecasting
  - Spatial dispersion of sources (within type)
  - Diversity of sources (across types)
  - Trade in electricity services (states, countries)
  - Improvements in load mngmt and distribution
    Investment in energy storage
- Focus on innovation in latter two as enabling or 'local' general purpose technologies
   OECD (COL)

### **Intermittency and Targeting of Incentives**







#### Hypothesis

• Price on carbon as necessary but not sufficient. How to target the 'technology' arm of the policy mix?

• In case of renewables the risk averse strategy would be to target support at energy storage (or *grid management and distribution*) rather than at the generating technologies themselves.

- Storage as complement to portfolio of generating technologies with different (but unknown) long-run potential
- Reduces the information requirements of policymakers and increases the flexibility of the system

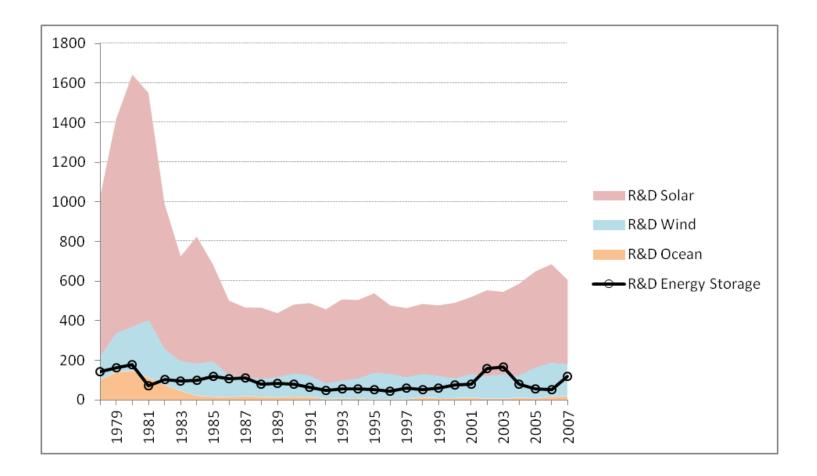
• Tested (partially) by assessing the return (in terms of generating patents per unit public R&D) when support is targeted at storage technologies on one hand and generating technologies themselves on other hand





#### **Targets of Public R&D Support**

(million USD – 2009 prices and PPP)



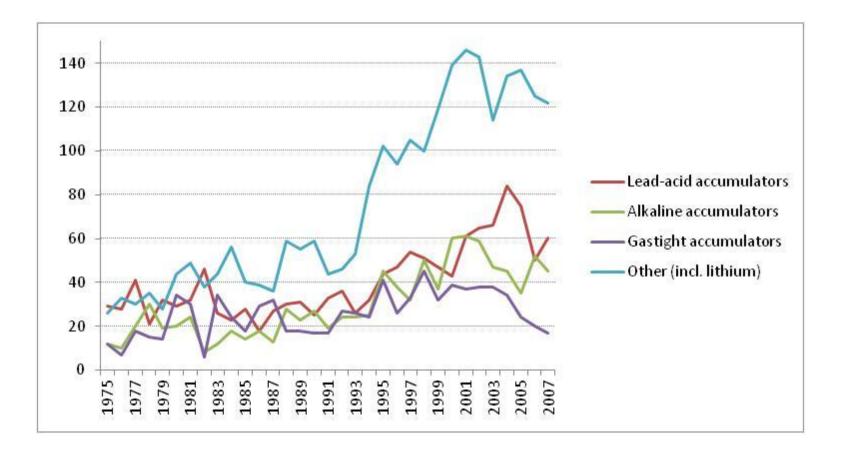
Source: IEA Energy Technology R&D Budgets





#### **Patented Inventions in Energy Storage**

(All patents filed (globally) – singulars and claimed priorities)



Source: Extraction from EPO World Patent Statistics Database. All patents filed (globally) – singulars and claimed priorities.





#### **Modelling Strategy (1)**

Panel of 28 countries (most of the IEA) over 34 years
 (1974-2007)

• First estimate patented storage invention using count data models

 $PAT\_STORE_{it} = f (R&D\_STORE_{it}, INTR\_PERC_{it}, INTR\_VAR_{it}, ELEC\_TRADE_{it}, PAT\_TOTAL_{it}, \omega_i, \varepsilon_{it})$ 

• Then, create a 'storage' knowledge stock variable from predicted patents using perpetual inventory method (Popp 2003) with 15% discount rate.





#### **Modelling Strategy (2)**

- Then estimate patented generation (wind, solar, ocean/tide) with knowledge stock variable as explanatory variable
  - $PAT\_GEN_{it} = f (KS\_STORE_t, ELEC\_PRICE_{it}, R&D\_GEN_{it}, GEN\_POLICY_{it}, PAT\_TOTAL_{it}, \omega_i, \varepsilon_{it})$
- Simulate effects of 10% increase in public R&D targeted at storage and at generation (under different assumed allocations of expenditures)
- Robustness: discount factor on KS, continuous policy variables (FITs and RECs), lags in R&D and policy variables, sample (without US, most recent period)





#### **Elasticities from First-Stage**

	Zero- inflated neg. binomial (ZINB)	Negative binomial (NB)	Cond'l fixed-eff. NB	Random -effects NB	Zero- inflated Poisson (ZIP)	Cond'l fixed-eff. Poisson
	(1)	(2)	(3)	(4)	(5)	(6)
R&D exp. on energy						
storage	0.0397	0.0454	0.1036	0.1580	0.0676	0.0153
% intermittent sources	0.1818	0.1981	1.1506	1.7408	0.0390	0.0371
Diversity in intermittent						
sources	-0.0755	-0.0809	-0.5176	-0.7804	-0.0146	-0.0132
Trade in electricity	0.0604	0.0604	1.0889	0.9480	0.9319	0.8035
Total patents	0.2907	0.3316	0.8201	1.2401	0.1703	0.1573





#### **Elasticities Second Second-Stage (ZINB)**

	Wind	Solar	Ocean	All intermittent	All dispatchable
	(7)	(8)	(9)	(10)	(14)
Knowledge stock	0.3011	0.3323	0.3955	0.3345	0.1946
Electricity price	-0.0441	-0.4331	-0.5213	-0.2713	-0.0706
Total patents	0.1169	0.0828	0.0309	0.1012	0.0845
Specific R&D exp.	0.1237	0.0610	0.0616	0.0703	0.0338
Renewables policies	0.4499	0.1904	0.2302	0.3102	0.5672





• Risk minimisation – Allocating the increase to energy storage technologies, i.e. our hypothesised strategy;

• Business-as-usual – Allocating the increase to intermittent generating technologies in a manner proportional to actual portfolio of expenditures by country and by year; and,

• Perfect information – Allocating the increase to intermittent generating technologies according to which yielded the highest return (patents per dollar) by country and by year.





# Simulated change in patenting from a 10% increase in targeted R&D

