

INTERNATIONAL LOW-CARBON ENERGY TECHNOLOGY PLATFORM

How2Guide for Bioenergy

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Southern Africa's regional workshop

29-30 April 2014, Durban, South Africa



International
Energy Agency

Outline of Session 1

- Introduction
 - The IEA and the Technology Platform
 - *How2Guides*: concept and key elements
 - *How2Guides* vs *Technology Roadmaps*
- *How2Guide for Bioenergy*
 - Authors and scope
 - Content and methodology
- IEA-related work on Bioenergy
 - Technology Roadmaps
 - IEA Implementing Agreement
- FAO-related work on Bioenergy
 - FAO country support toolkit
 - Country work



International Energy Agency



Founded in 1974

- Formed in wake of 1973 oil embargo with mission to promote member country energy security -- autonomous agency of the Organisation for Economic Cooperation and Development (OECD)

28 member countries

- **Asia Pacific**: Australia, Japan, Republic of Korea and New Zealand
- **North America**: United States, Canada
- **Europe**: Austria, Belgium, Czech Rep, Denmark, Finland, France, Germany, Greece, Hungary, Ireland, Italy, Luxembourg, Netherlands, Norway, Poland, Portugal, Slovak Republic, Spain, Sweden, Switzerland, Turkey and United Kingdom
- **European Commission** also participates in the work of the IEA
- **Chile and Estonia** are in the process of accession to become members of the IEA

Headquarters: Paris

Decision-making body: Governing Board

- Consists of member country representatives
- Under the Governing Board, several committees are focusing on each area

Secretariat:

- **Staff of around 250**, mainly energy experts and statisticians from its member countries

The 3 'E's of Sound Energy Policy

- Energy security
- Economic growth
- Environmental sustainability

And a fourth 'E'

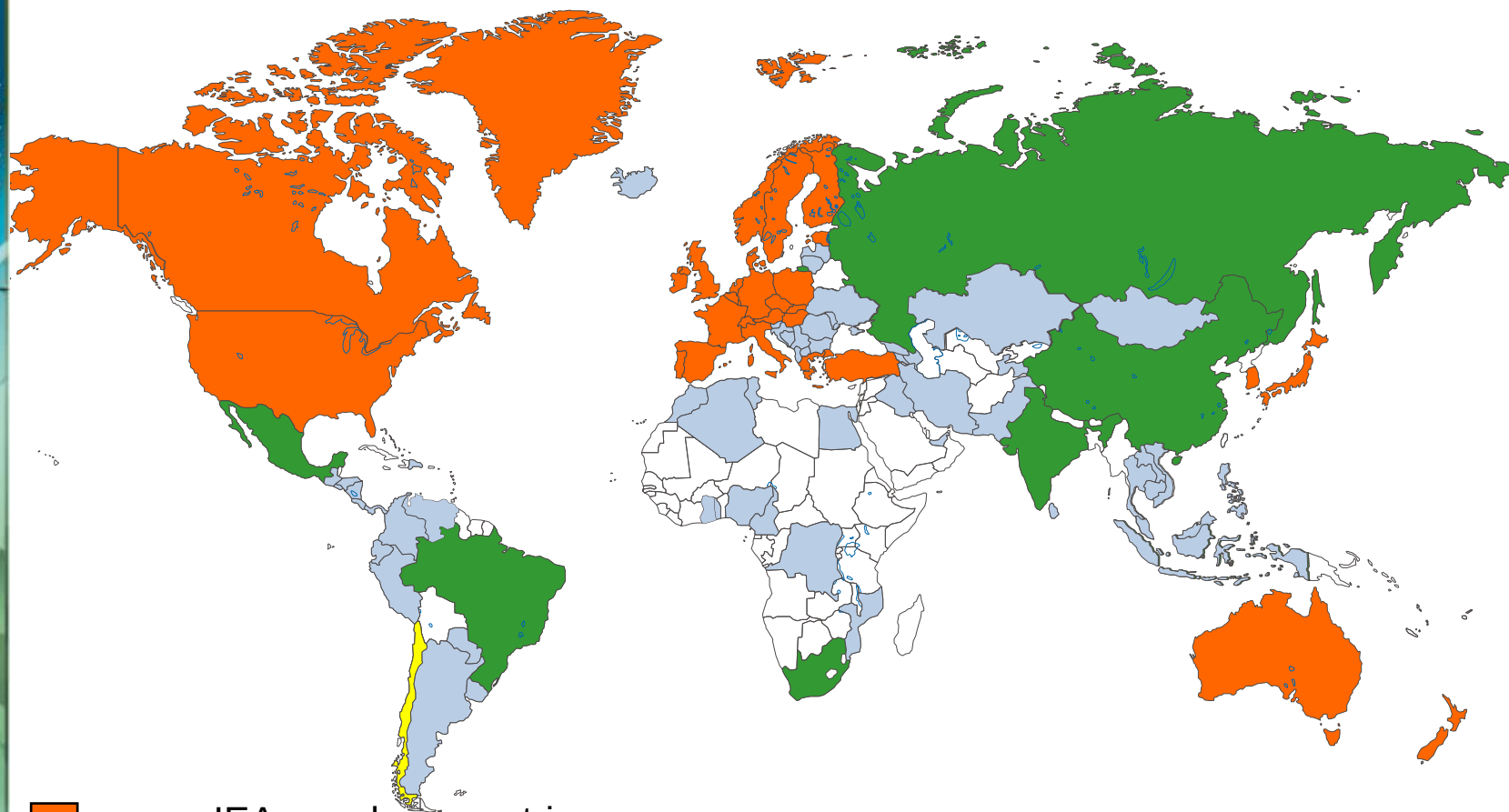
- Engagement worldwide

Global co-operation – Why?

- Fundamental global shifts in energy demand
- Common challenges – energy security and climate change
- Sharing and transparency

IEA worldwide engagement

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PLATFORM



-  IEA member countries
-  Accession countries
-  Key Partner countries
-  Countries co-operating through IEA programmes

International Low-Carbon Energy Technology Platform

The Technology Platform is the chief IEA tool for:

- Engaging with Partner countries and organisations on low-carbon energy technologies
- Adapting IEA global analysis to regional and local contexts

Key information

- Created in 2010 upon mandate of the IEA Ministers to foster international collaboration on low-carbon energy technologies
- Three types of activities:
 1. *How2Guide* manuals for roadmap development at the national and regional levels
 2. Multilateral engagement and partnership building
 3. Selected thematic analysis (cross-cutting)

How2Guides: concept

- Building on the IEA global series of technology roadmaps (20+ publications) and IEA established roadmap methodology (updated 2014)
- Growing request for assistance from Partner Countries *IEA-China Wind Roadmap* (2012); *IEA-India Cement Roadmap* (2013); *IEA-South Africa Solar Roadmap* (forthcoming)

- *How2Guides* are a response to this context:

Manuals for policy and decision makers to develop technology roadmaps tailored to national / regional frameworks



Energy Technology Roadmaps
a guide to
development and implementation



Technology Roadmap
Bioenergy for Heat and Power



Technology Roadmap

China Wind Energy Development Roadmap 2050



How2Guides

Why are we doing this?

- To scale-up IEA capabilities to provide support to countries for national roadmap development
- To enhance the impact of the IEA's technology roadmap programme

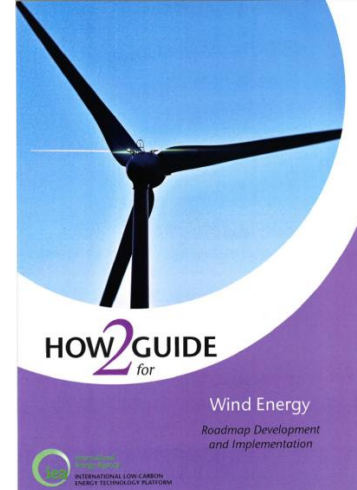
Is this only for IEA Members?

- Not at all – developing countries and emerging economies are a key audience for this initiative
- Countries which already have technology roadmaps can use it as a tool for internal revision, aiming at improvements in the energy mix

Work streams

- *How2Guide for Wind Energy* (released on 10 March 2014)
- ***How2Guide for Bioenergy* (expected Q1 2015)**
- *How2Guide for Smart Grids* (expected in 2015)

How2Guide projects



IEA-ADB H2G workshops for wind and smart grids, Oct 2012, Manila, The Philippines

How2Guide for Wind Energy

- Published in March 2014
- Two regional expert workshops in Asia (Oct 2012) and South Africa (Feb 2013)
- IEA Technology Roadmap: Wind Energy (2nd edition, 2013)



IEA-ISGAN H2G workshop for smart grids, March 2012, Mexico City, Mexico
© OECD/IEA 2014

How2Guide for Smart Grids

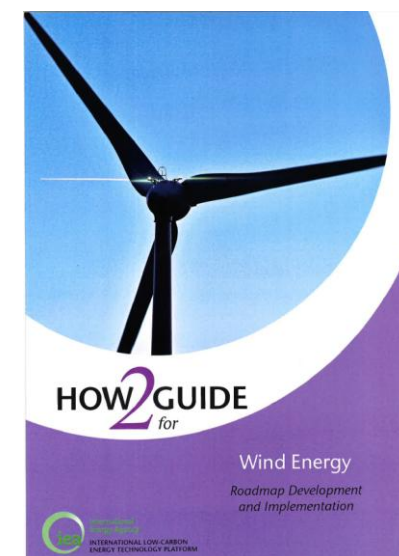
- Expected in 2015
- Four regional expert workshops in Mexico (March 2012), in Ireland (Sept 2012); in Asia (Oct 2012), and in South Africa (Feb 2013)
- Publication in conjunction with the release of the updated IEA Technology Roadmap on Smart Grids (2010)

Technology Roadmap vs How2Guide (1)

- Market, technology and cost evolution
- Medium-term global outlook
- 2050 “Vision” based on global energy context and system optimization
- Actions and time frames



- Short introduction to technology and market
- Process for developing a roadmap
- Step-by-step decision making guidance
- Analysis of drivers, barriers, solutions for wind energy deployment

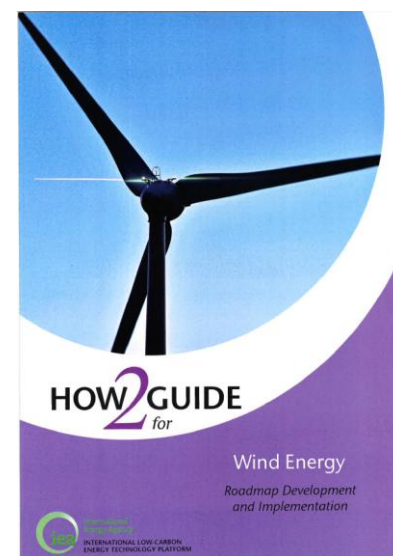


Technology Roadmap vs How2Guide (2)

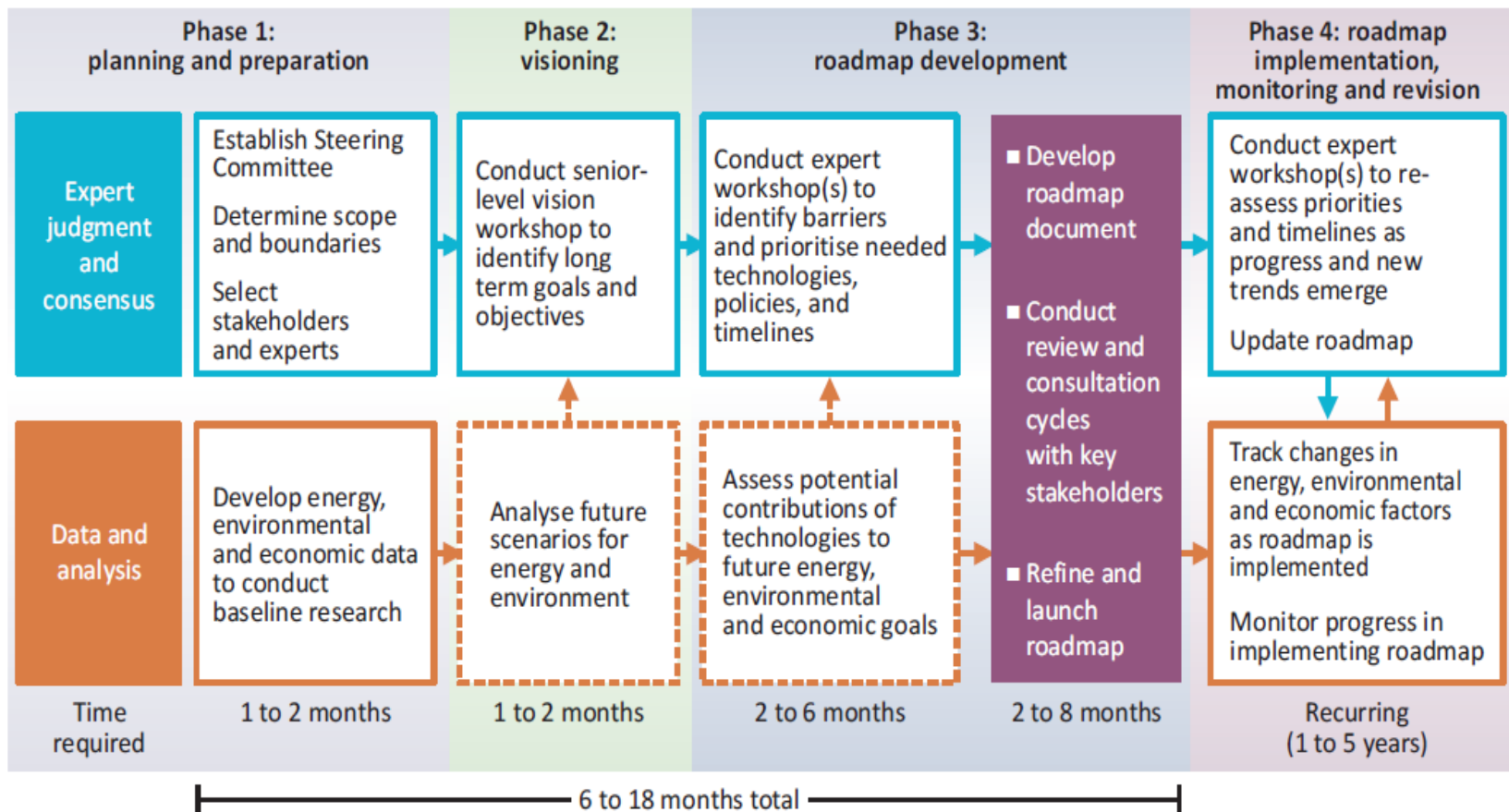
- *Land-based wind represents largest RE capacity addition over 2012-2018*
- *Technology evolution: growth in size, height and capacity. Investment costs for wind power to decrease by 25% on land and 45% off shore by 2050*
- *By 2050 wind power to provide 15% to 18% of global electricity. China, Europe and the USA together account for two thirds of installed capacity*



- *Key aspects of baseline research for wind energy roadmap will likely include the following: (...)*
- *Typical wind energy stakeholders and their categorisation (cf. Table 3)*
- *Barriers encountered in the development phase of WPP mainly concern (...) → 15 “action options”*
- *[indicators] Statistics of production failure will be of particular value in the assessment of progress*



IEA Roadmap process



Source: IEA Roadmap Guide (2014). Note: Timescales are indicative.

Dotted lines indicate optional steps, based on analysis capabilities and resources.

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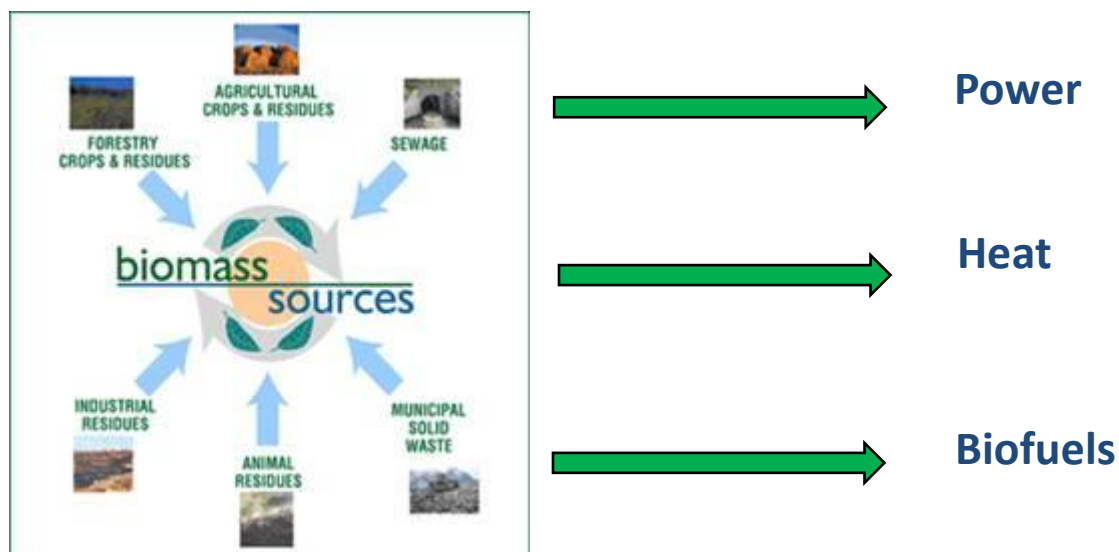
How2Guide for Bioenergy (1)

Key elements :

- **Defines the process of developing and implementing a bioenergy technology roadmap**
- Collaboration between the **IEA** and the **FAO**
- Roadmap methodology guidance through **four steps**, illustrated by case studies
- **Case studies** from IEA Member and Partner countries (Southern Africa, South East Asia, South America)
- **Comprehensive decision support toolbox**, including and referencing work of other international/regional organisations

How2Guide for Bioenergy (2)

- *How2Guide for Bioenergy* will address all applications and energy demand profiles



How2Guide for Bioenergy (3)

Process to developing the *How2Guide for Bioenergy*

Identify key stakeholders and build consensus

A red arrow pointing downwards, indicating the flow from the first step to the second.

Identify tools and related work

A red arrow pointing downwards, indicating the flow from the second step to the third.

Identify barriers and solutions

A red arrow pointing downwards, indicating the flow from the third step to the fourth.

Production of the H2G publication

How2Guide for Bioenergy (4)

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Identify key stakeholders and build consensus

Identify tools and related work

Identify barriers and solutions

Production of the H2G publication

30 Oct. 2013
Inception workshop

Q1 2014
Structure of the H2G report

April 2014
Regional ws South Africa

June 2014
Regional ws South-East Asia

November 2014
Regional ws South America

Q4 2014
Complete draft H2G report

Q1 2015
Publication

Regional expert workshops

■ Objectives:

- ✓ identify and share regional best practices as well as less successful experiences
- ✓ understand regional drivers to bioenergy policy and technology deployment
- ✓ present resources and tools which can be used in support of bioenergy roadmap planning and implementation

■ Thematic focus:

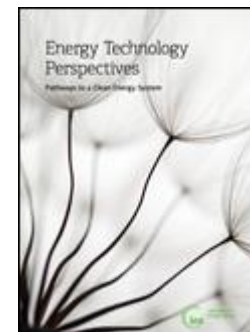
- ✓ Southern Africa: waste-to-energy and biogas
- ✓ South East Asia: sustainability of biomass and small scale applications
- ✓ South America: conventional and advanced biofuels

Key aspects

- Resource availability
- Sustainability of biomass supply and use
- Technology status and cost
- Potential barriers to deployment and action options
 - Technology
 - Policy
 - Market
 - Finance
- Policy options and related costs and effectiveness
- Stakeholders engagement and public acceptance

IEA analysis on bioenergy

- IEA Technology Roadmap: Biofuels for Transport (2011)
- IEA Technology Roadmap: Bioenergy for Heat and Power (2012)
- Medium-Term Renewable Energy Market Report 2013
- Bioenergy Perspectives (upcoming, 2015)

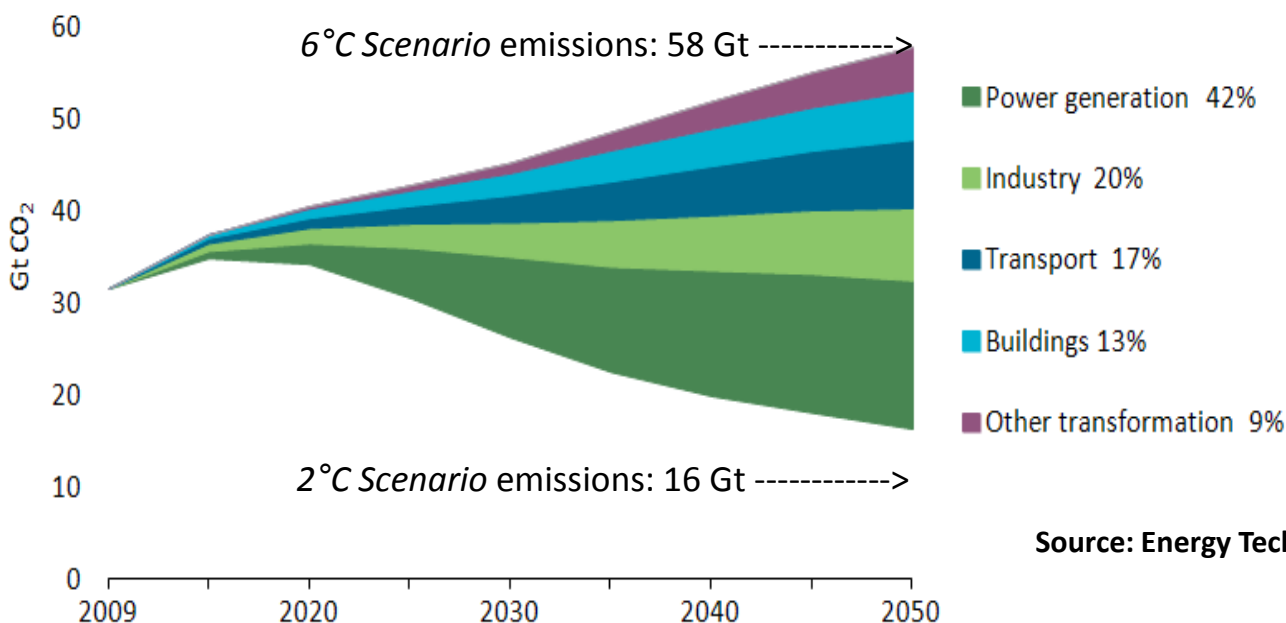


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Key role of bioenergy in a low-carbon future



Source: Energy Technology Perspectives 2012

- Reaching the 2DS will require **42 Gt CO₂ annual emissions reduction** by 2050
- Biomass is the only renewable energy source that can make a contribution in all sectors, providing **around 10% of total CO₂ emissions reduction**



Roadmaps

■ How to Deliver 2DS?

● Vision from ETP

● Opportunities, challenges, actions

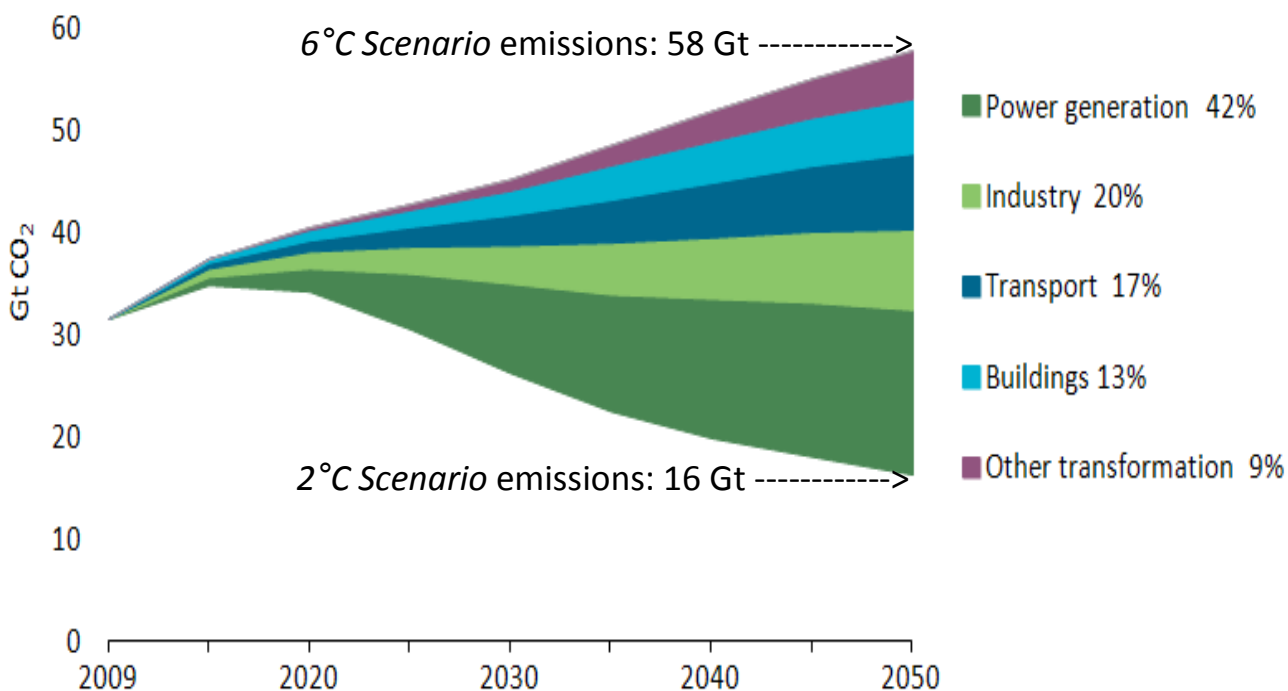
■ 23 in total covering range of low carbon options

Renewables

- Bioenergy for Heat and Power (2012)
- Biofuels for Transport (2011)
- Hydro (2013)
- Geothermal (2012)
- Solar CSP (2011 updated 2014)
- Solar Heating and Cooling (2012)
- Solar PV (2011 updated 2014)
- Wind (updated 2013)



Key role of bioenergy in a low-carbon future



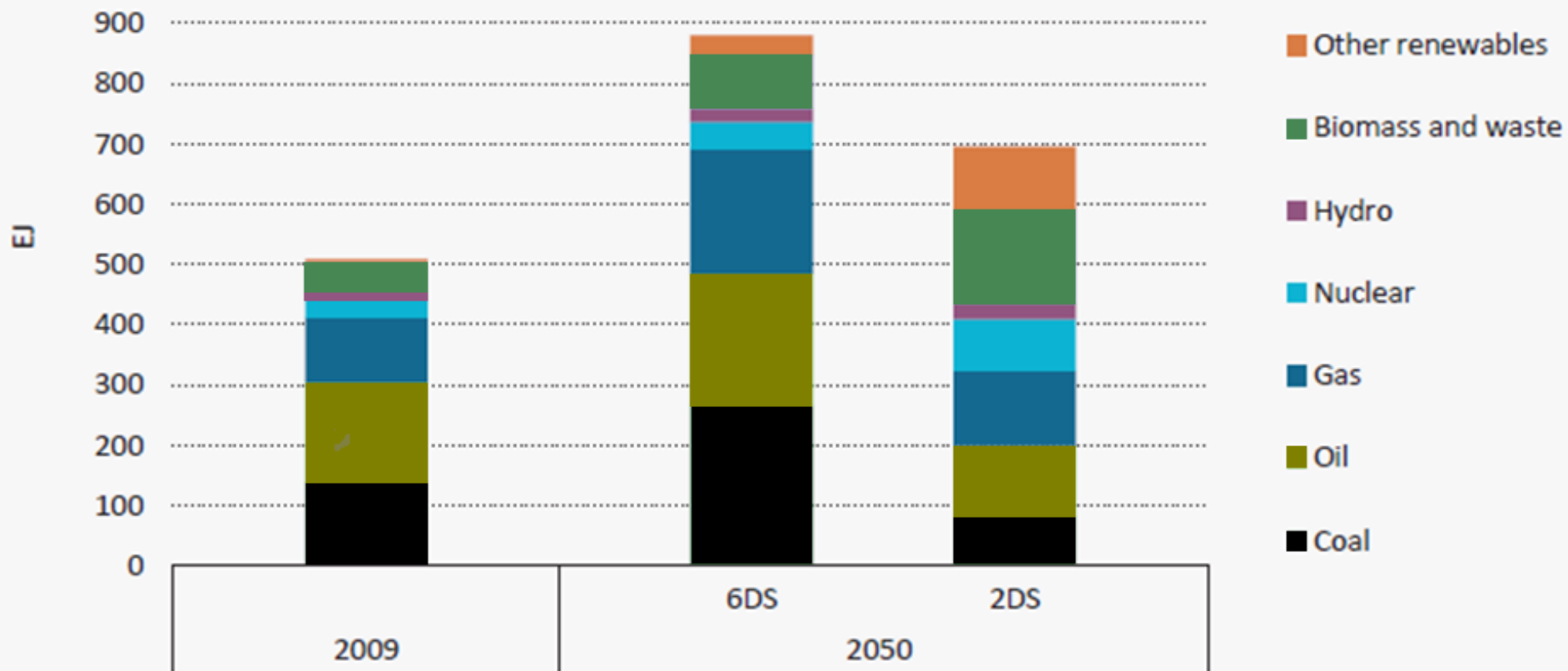
Bioenergy technologies	Emissions reduction in 2050
Bioenergy power	1.0 Gt CO ₂ -eq
Bio-power + CCS	0.3 Gt CO ₂ -eq
Bioenergy heat (industry)	0.5 Gt CO ₂ -eq
Bioenergy heat (buildings)	0.1 Gt CO ₂ -eq
Biofuels	2.1 Gt CO ₂ -eq
Total	4.1 Gt CO₂-eq

Source: Energy Technology Perspectives 2012

- Reaching the 2DS will require **42 Gt CO₂ annual emissions reduction** by 2050
- Biomass is the only renewable energy source that can make a contribution in all sectors, providing **around 10% of total CO₂ emissions reduction**



Total Primary Energy Supply by Fuel Source



Source: Energy Technology Perspectives 2012

- Bioenergy accounts for 24% of primary energy supply by 2050 in the 2°C Scenario
- 250-400 Mha of land, *i.e.* 5-8% of total agricultural land today, will be needed in 2050



Overview on Bioenergy Technologies

	Basic and applied R&D	Demonstration	Early commercial	Commercial
Biomass pretreatment	Hydrothermal treatment	Torrefaction	Pyrolysis	Pelletisation/ briquetting
Anaerobic digestion	Microbial fuel cells		2-stage digestion Biogas upgrading	1-stage digestion Landfill gas Sewage gas
Biomass for heating			Small scale gasification	Combustion in boilers and stoves
Biomass for power generation				
Combustion		Stirling engine	Combustion with ORC	Combustion and steam cycle
Co-firing		Indirect co-firing	Parallel co-firing	Direct co-firing
Gasification	Gasification with FC	BICGT BIGCC	Gasification with engine	Gasification with steam cycle

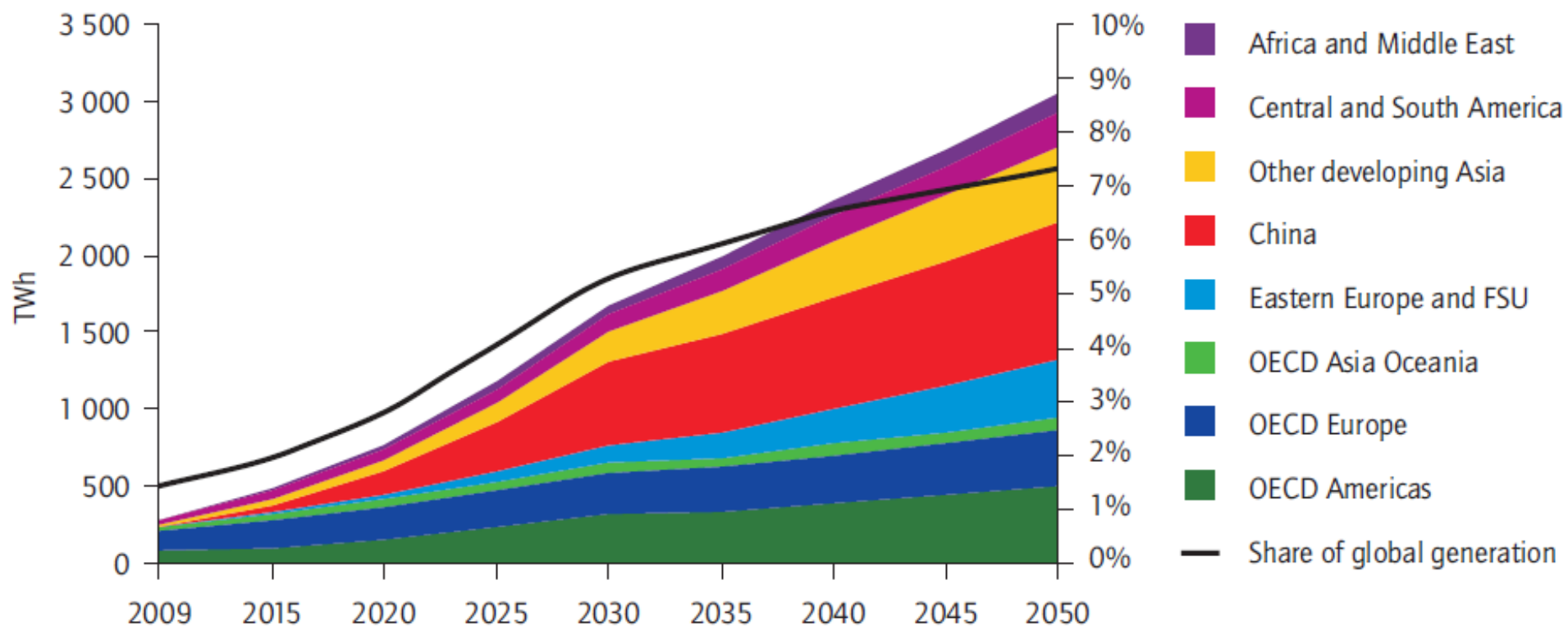
Note: ORC = Organic Rankine Cycle; FC = fuel cell; BICGT = biomass internal combustion gas turbine; BIGCC = biomass internal gasification combined cycle

Source: Modified from Bauen *et al.*, 2009

- Some promising technologies still need RD&D support to reach commercial-scale



World bioenergy electricity supply to grow more than ten-fold

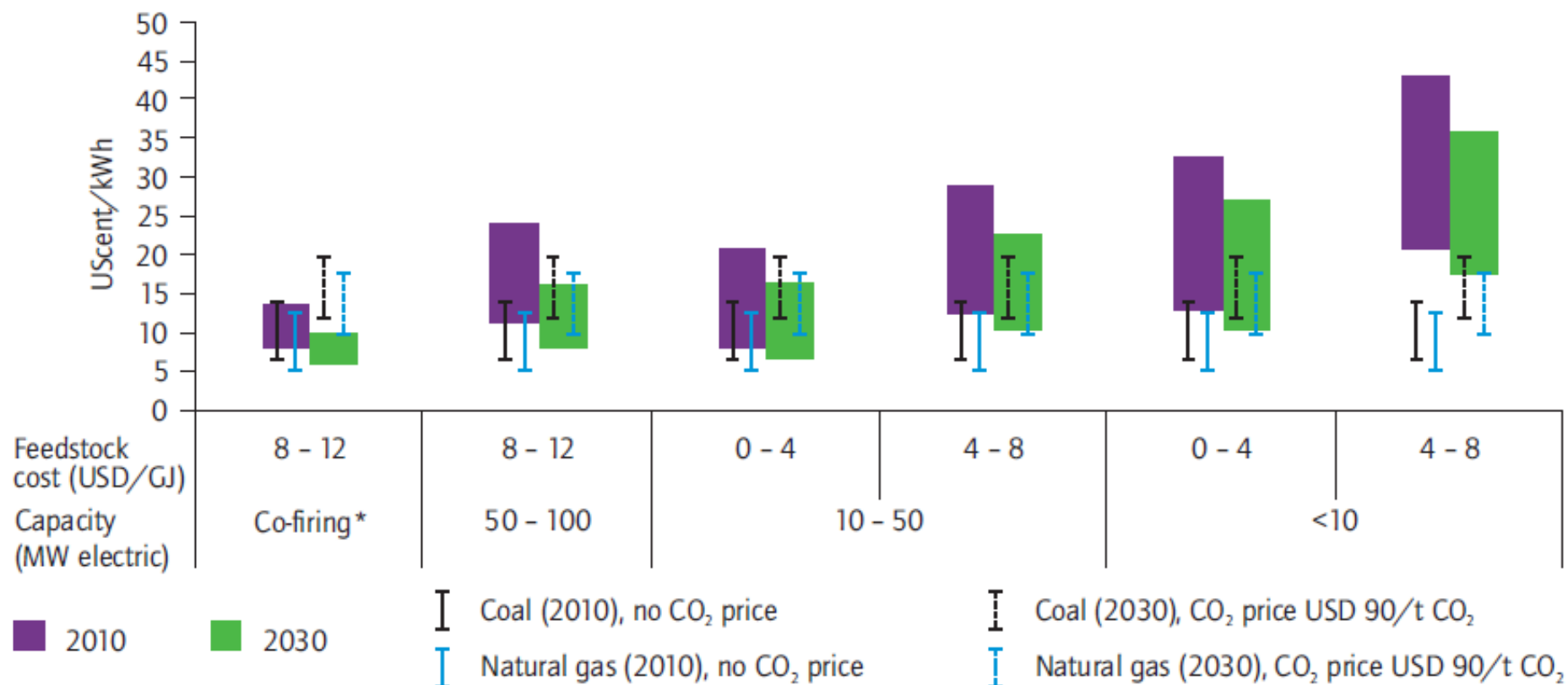


■ Share in total electricity generation increases from 1.5% today, to 7.5% in 2050

■ Bioenergy provides firm capacity and dispatchable electricity



Bioenergy electricity generation costs are strongly scale-dependend

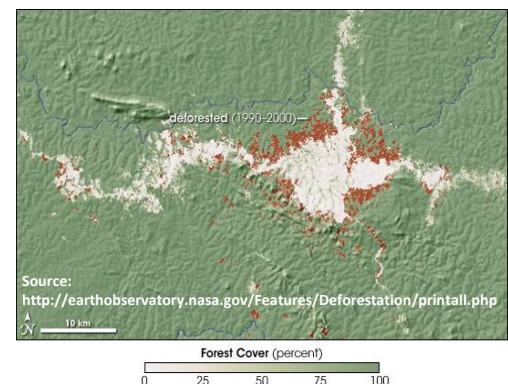
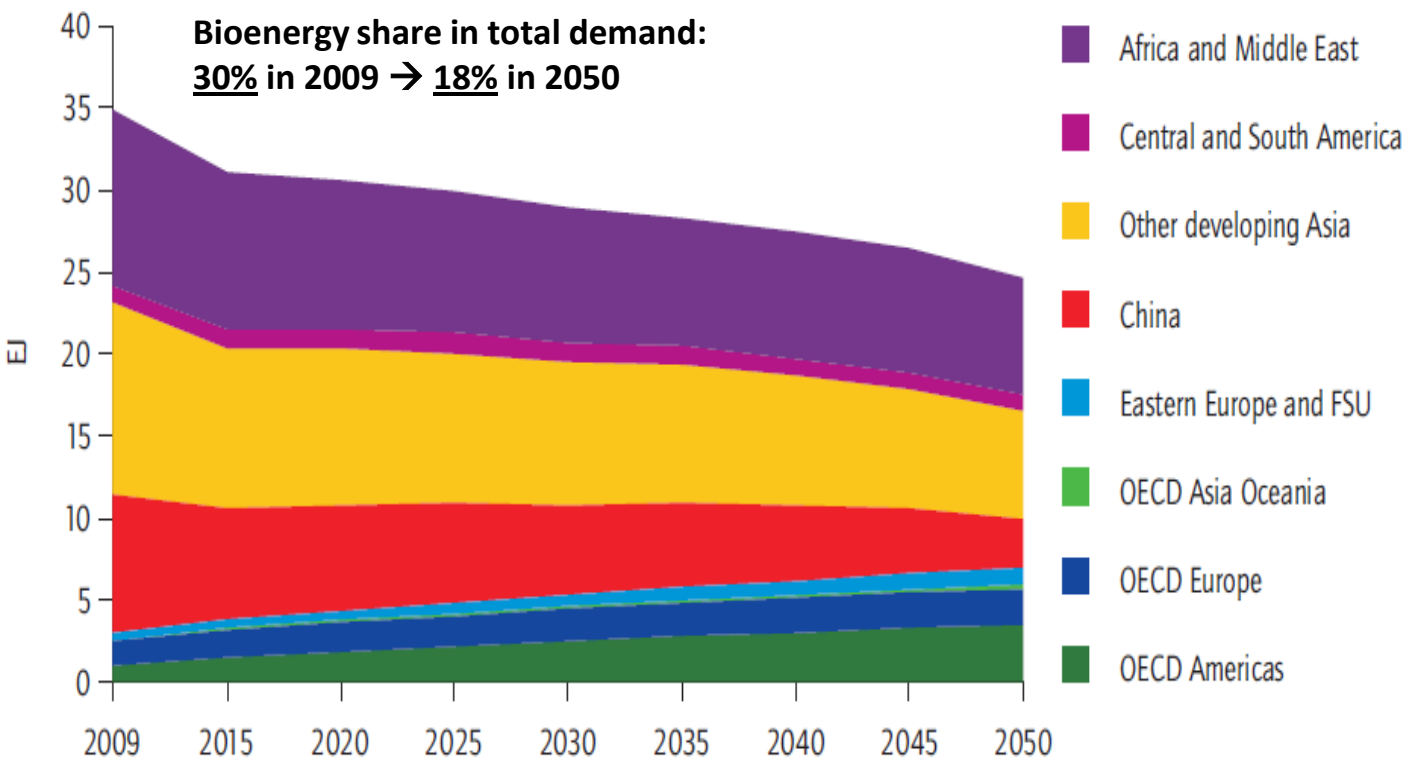


*Co-firing costs relate only to the investment in additional systems needed for handling the biomass fuels, with no contribution to the costs of the coal-fired plant itself. Fossil electricity generation costs are not capacity specific.

Source: IEA analysis based on DECC (2011), IPCC (2011), Mott MacDonald (2011), Uslu *et al.* (2012).



Bioenergy consumption in buildings declines



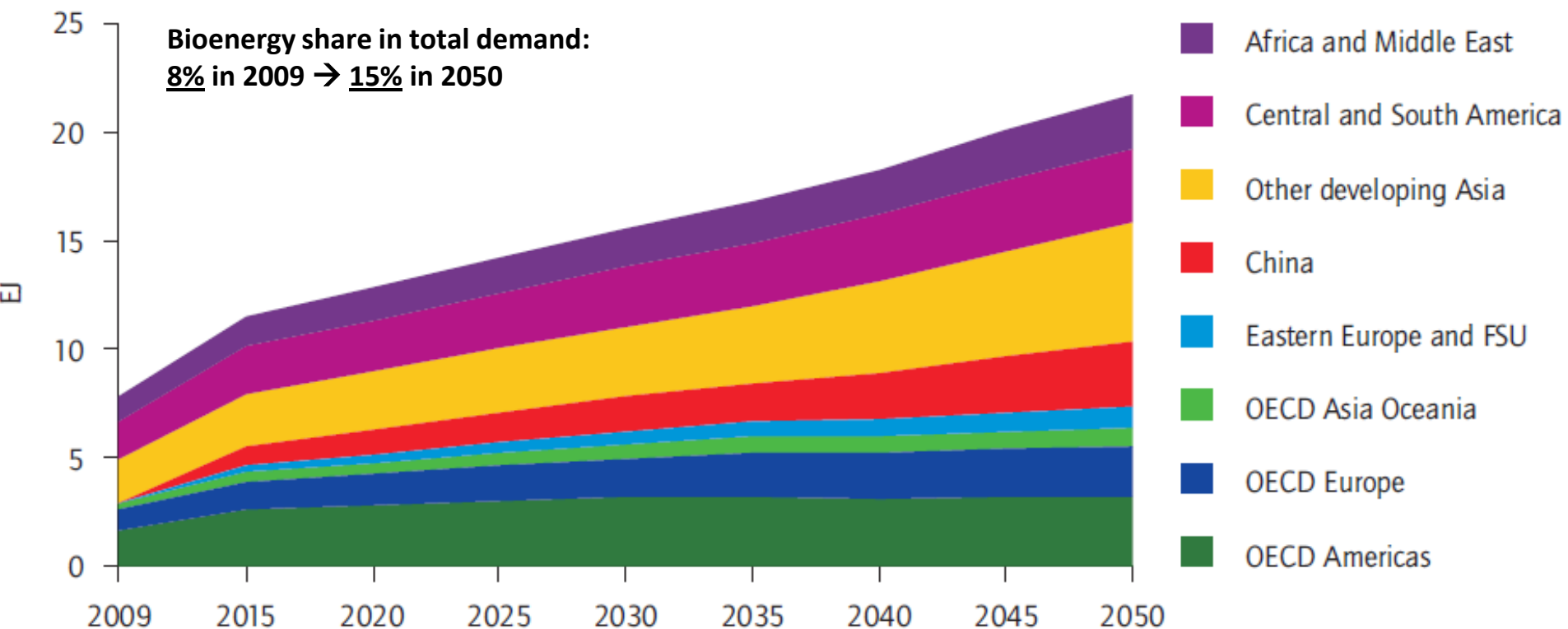
Bioenergy in buildings is pre-dominantly traditional biomass

→ subject to low efficiency; negative health and environmental impact

New stoves, alternative fuels and more energy-efficient buildings key to reduce traditional biomass use



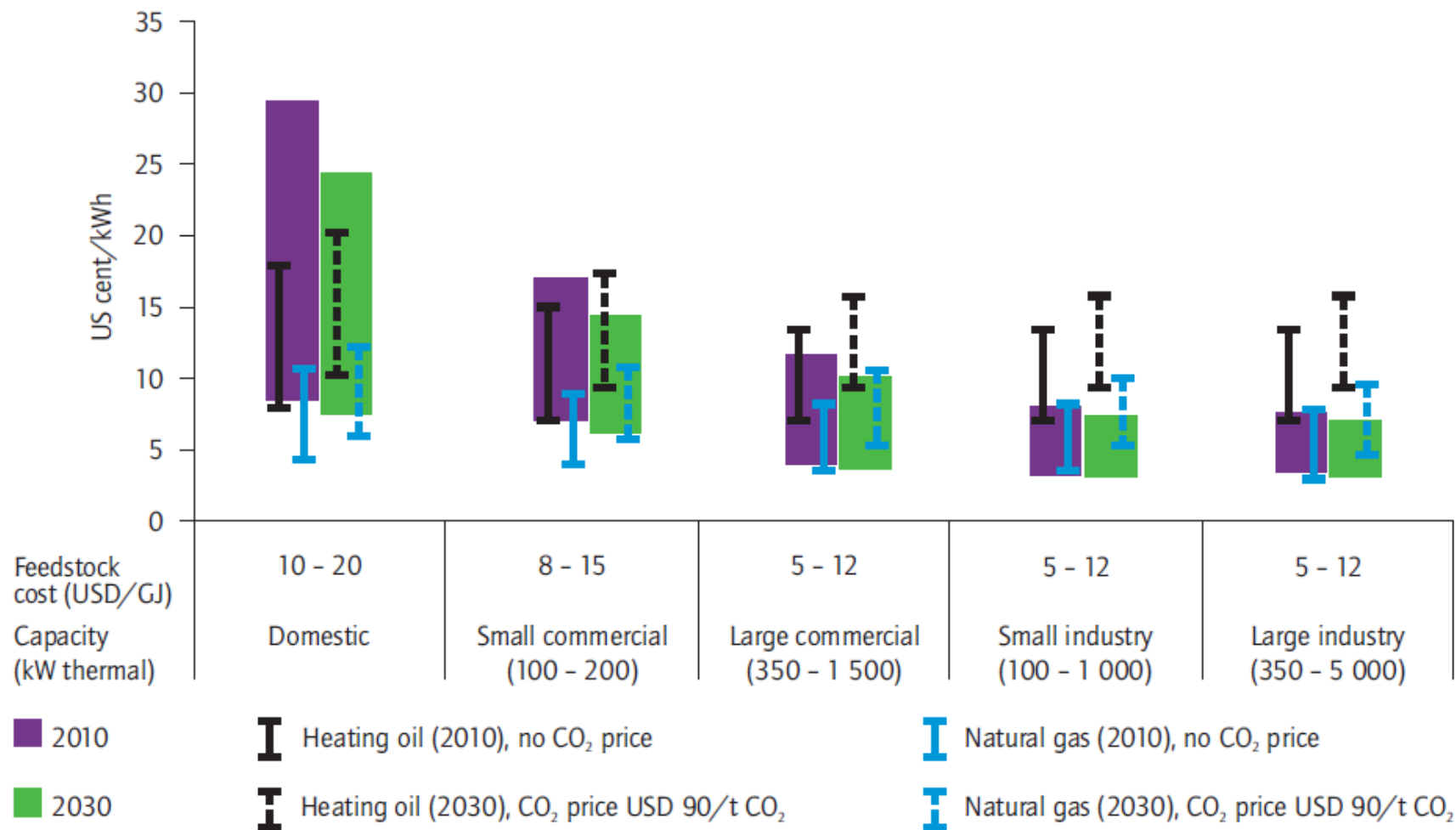
Industry set to triple consumption of bioenergy



■ Bioenergy is becoming increasingly important for production of high temperature heat



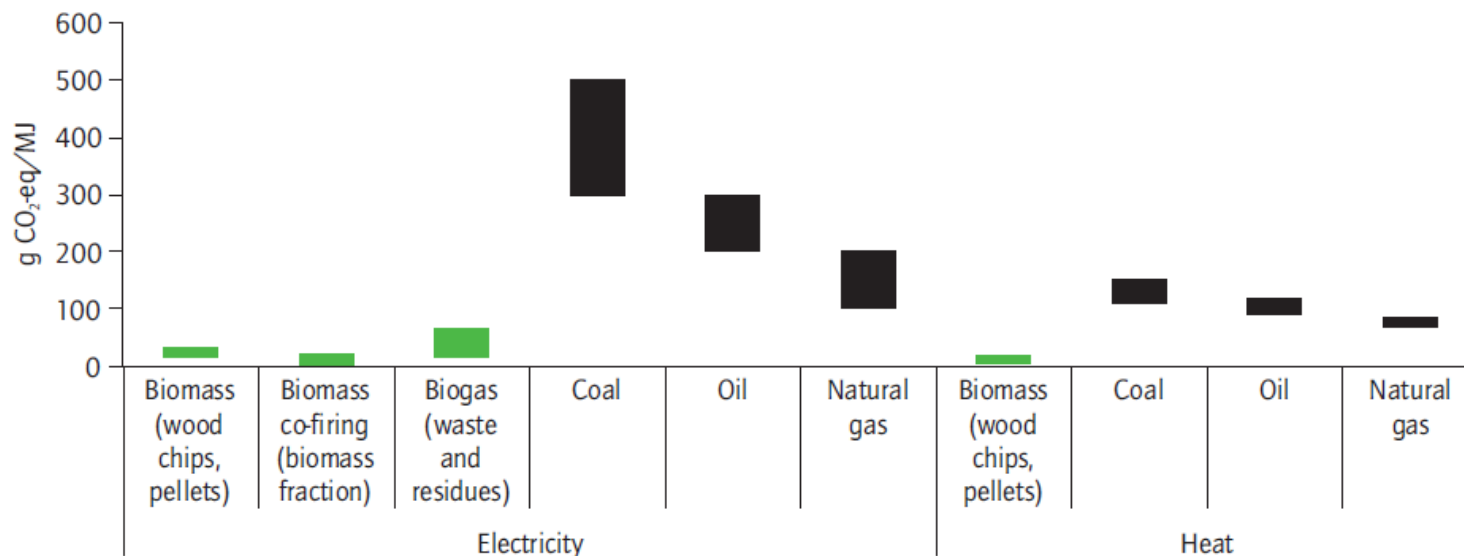
Bioenergy – a competitive heat source in many circumstances



Source: IEA analysis based on AEA (2011), DECC (2011), IPCC (2011), Mott MacDonald (2011), Uslu *et al.* (2012).



GHG Saving Potential of Bioenergy



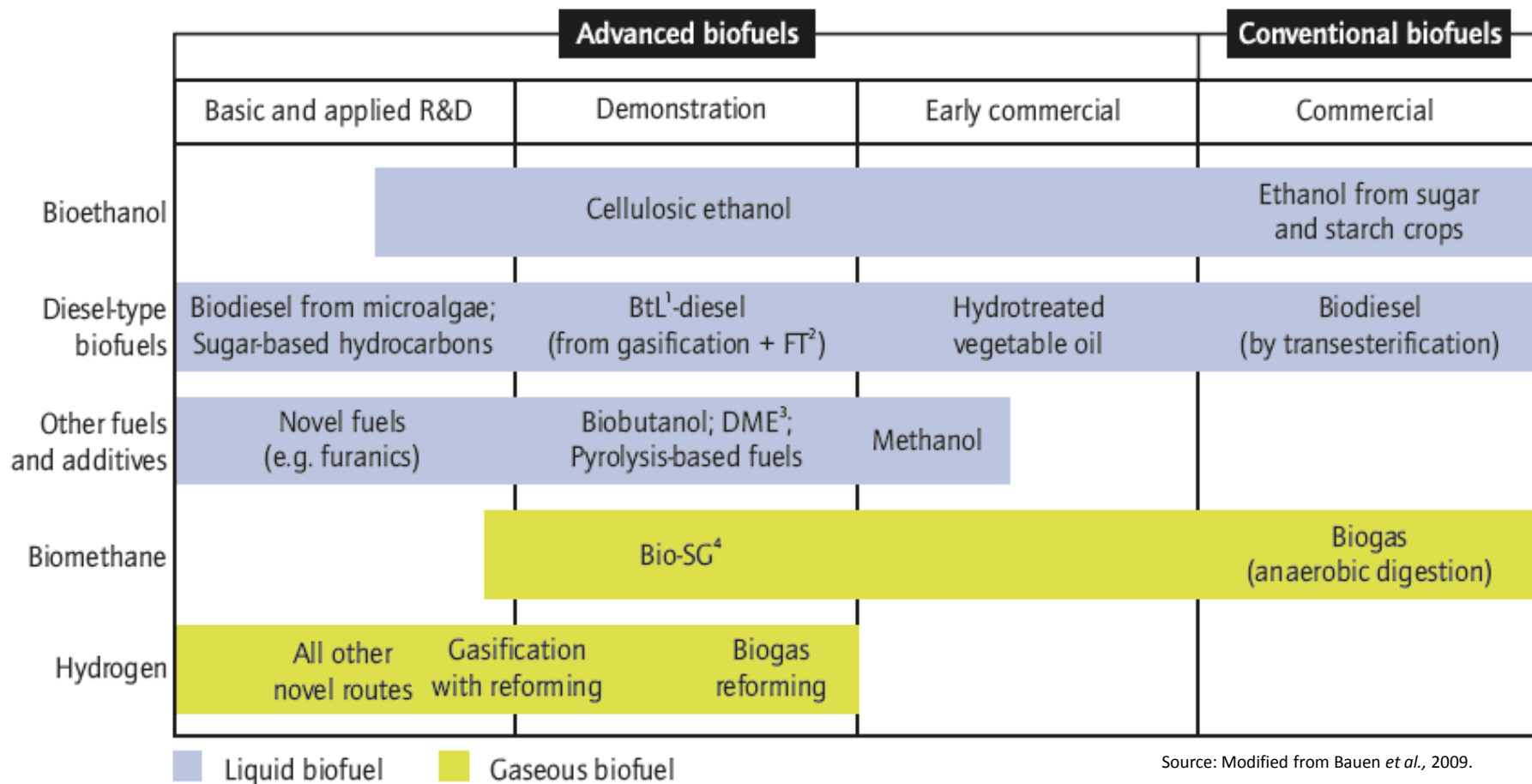
Note: Based on current state of technologies. Ranges reflect variations in performance as reported in literature. Possible emissions from land-use change are not included here.

Source: Based on Cherubini *et al.*, 2009; IPCC, 2011.

- Heat and power from biomass can provide considerable GHG reductions compared to fossil fuels
 - Emissions from land use change are still a big uncertainty
- Key requirement is that biomass is sourced sustainably with very low life-cycle GHG emissions



Overview on Biofuel Technologies

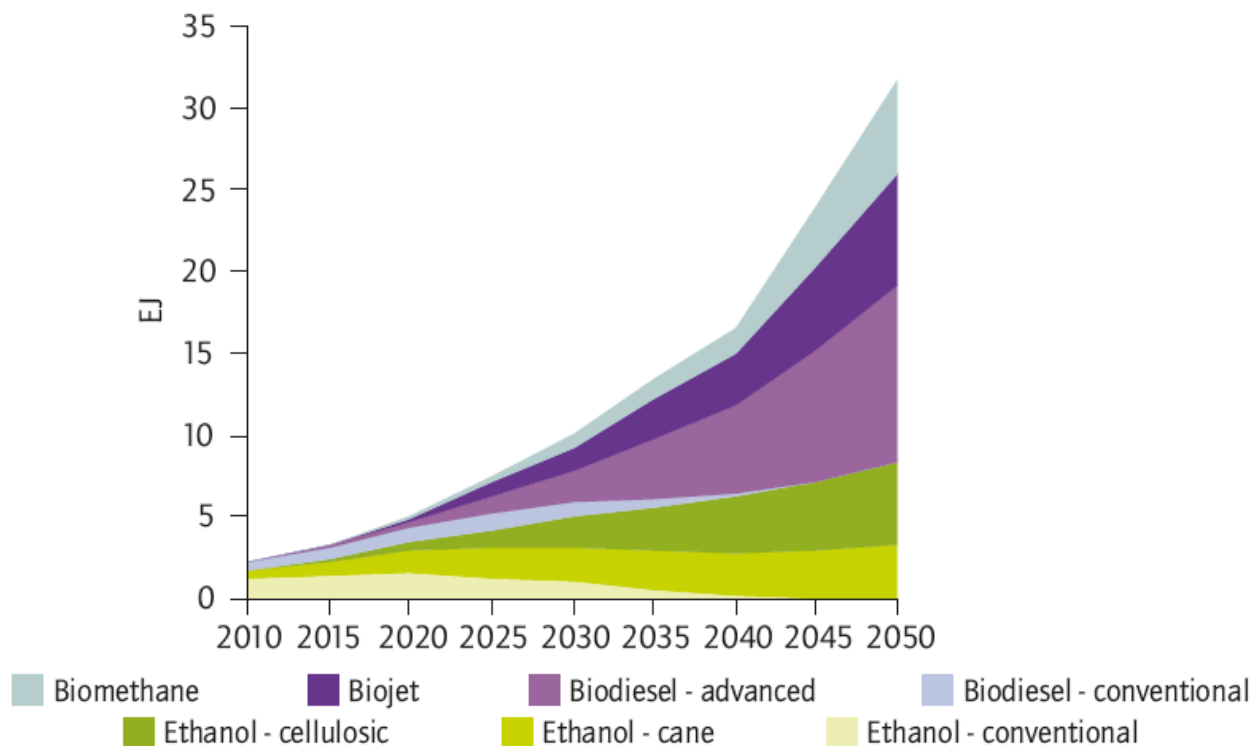


Source: Modified from Bauen *et al.*, 2009.

1. Biomass-to-liquids; 2. Fischer-Tropsch; 3. Dimethylether; 4. Bio-synthetic gas.



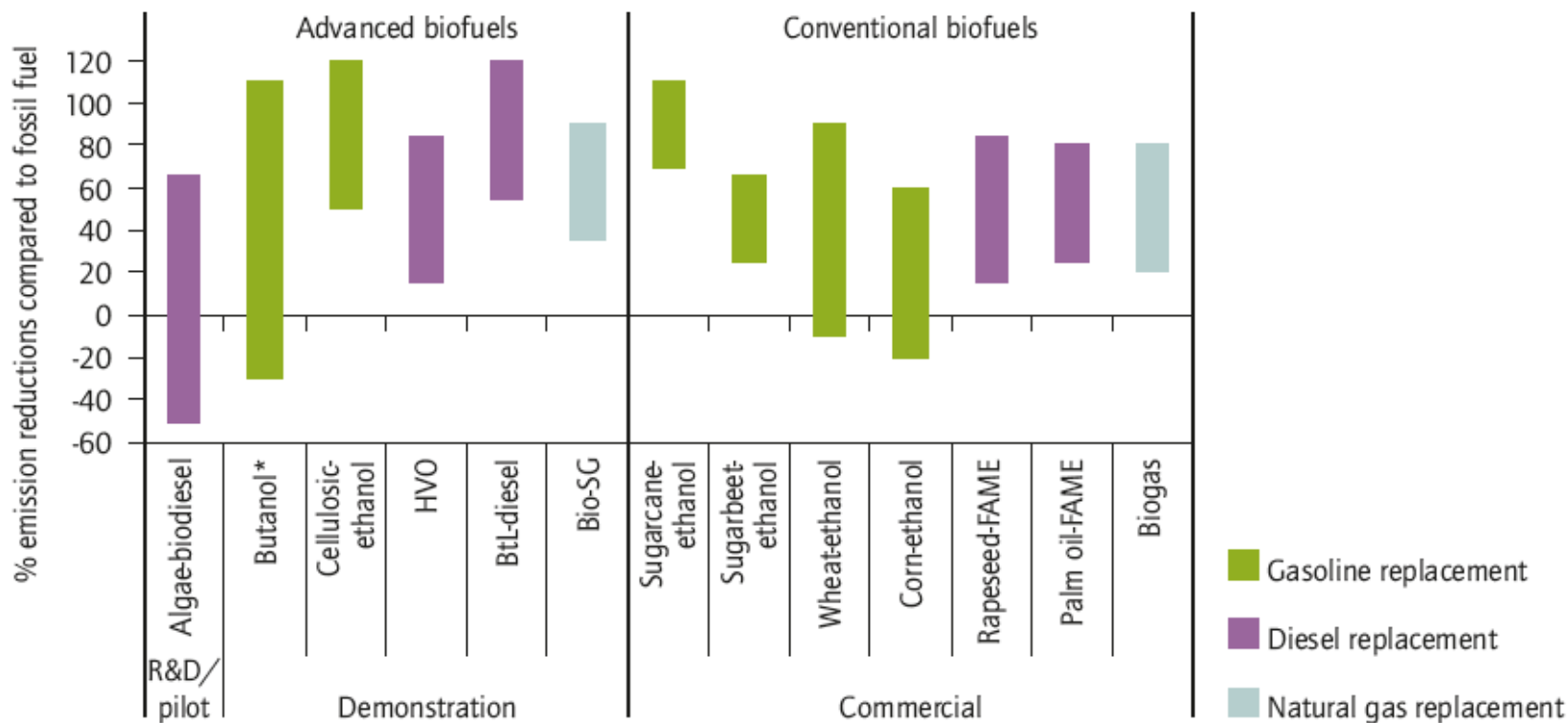
Advanced biofuels to play a key role in the long-run



- Global biofuel supply grows from **2.5 EJ** today to **32 EJ** in **2050**
 - Biofuels share in total transport fuel increases from **2%** today, to **27%** in 2050
- Biofuels are the only low-carbon fuel alternative for heavy, long-distance transport
- Trade will be needed to balance supply and demand for feedstocks and biofuels



GHG-Reduction Potential of Biofuels

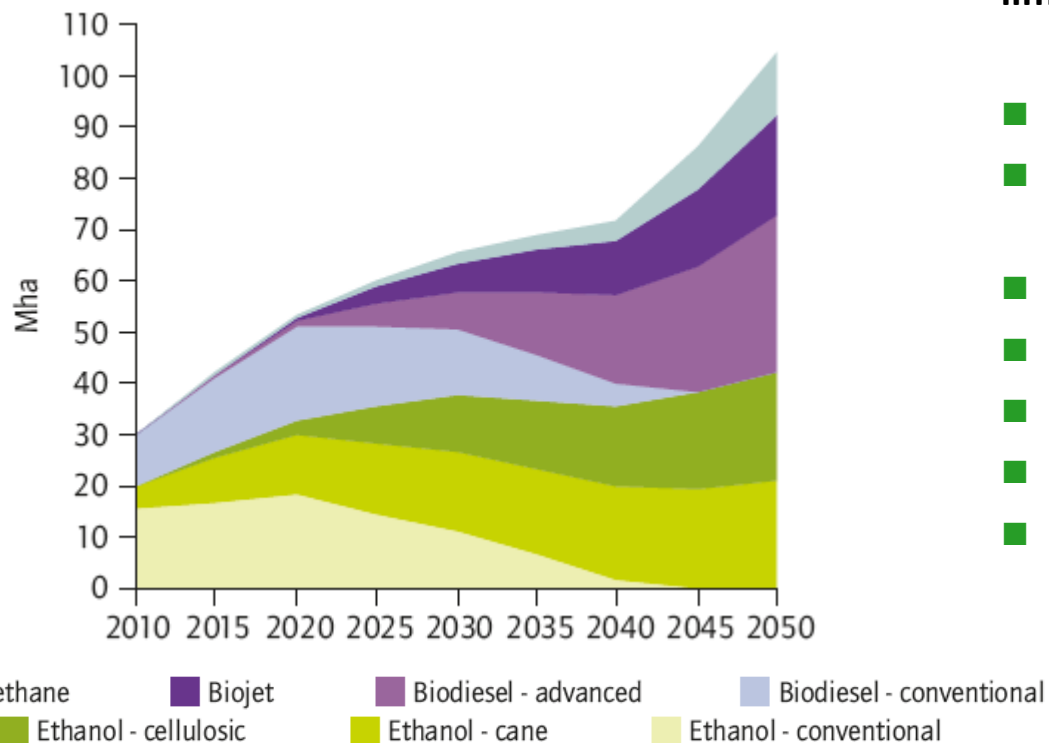


Note: The assessments exclude emissions from indirect land-use change. Emission savings of more than 100% are possible through use of co-products.
Source: IEA analysis based on UNEP and IEA review of 60 LCA studies, published in OECD, 2008; IEA, 2009; DBFZ, 2009.

■ Uncertainty on the impact of land-use change on GHG balance remains



Land Requirements



Pressure on agricultural land can be limited and risk of ILUC can be mitigated:

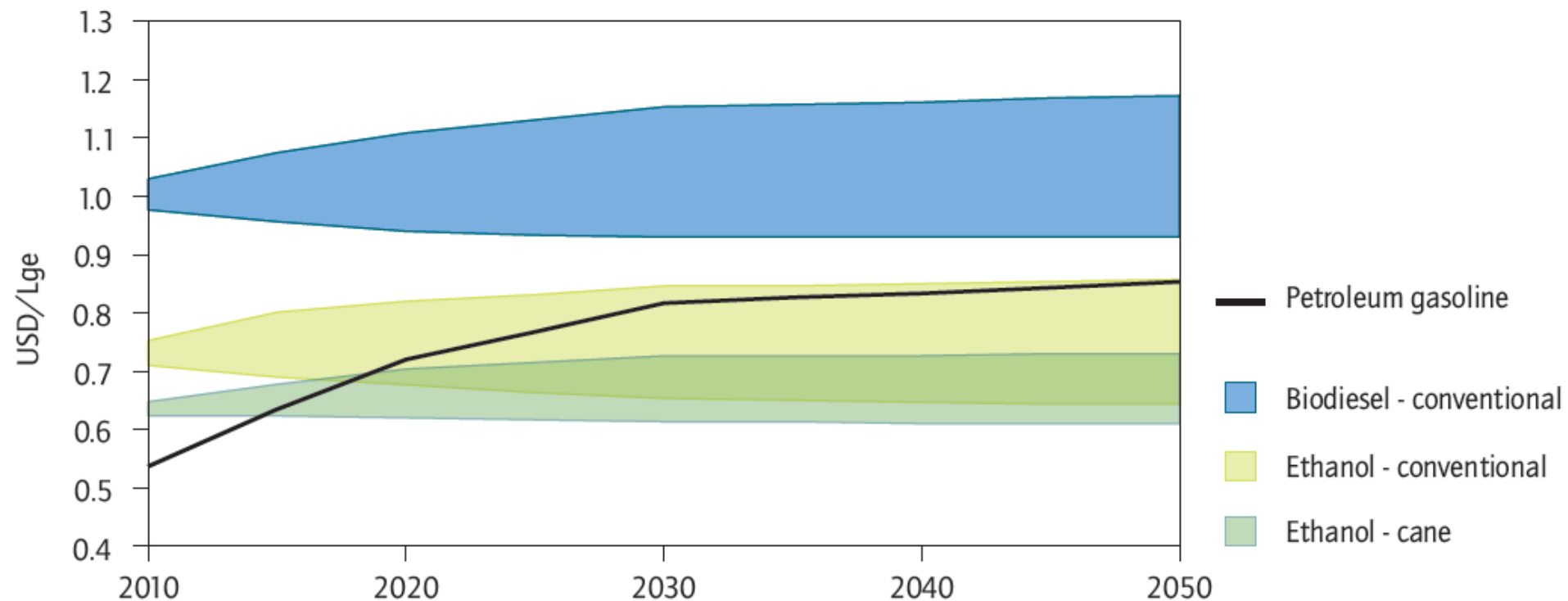
- Productivity improvements
- Efficient use of co-products (biorefinery concept)
- Use of residues and wastes
- Use of pasture/ unused land
- Potential for wood biomass
- Biomass cascading
- Land-use zoning and sustainable land-use management schemes

Note: This is gross land demand, excluding land-use reduction potential of co-products

- Land required to produce biofuels increases from **30 Mha** today to **105 Mha** in 2050, in addition to **1 billion tons of residues**
 - Sustainable land expansion will be challenging given increasing demand for food and biomaterial
→ Land-use management is needed (for all agricultural. and forestry land)!



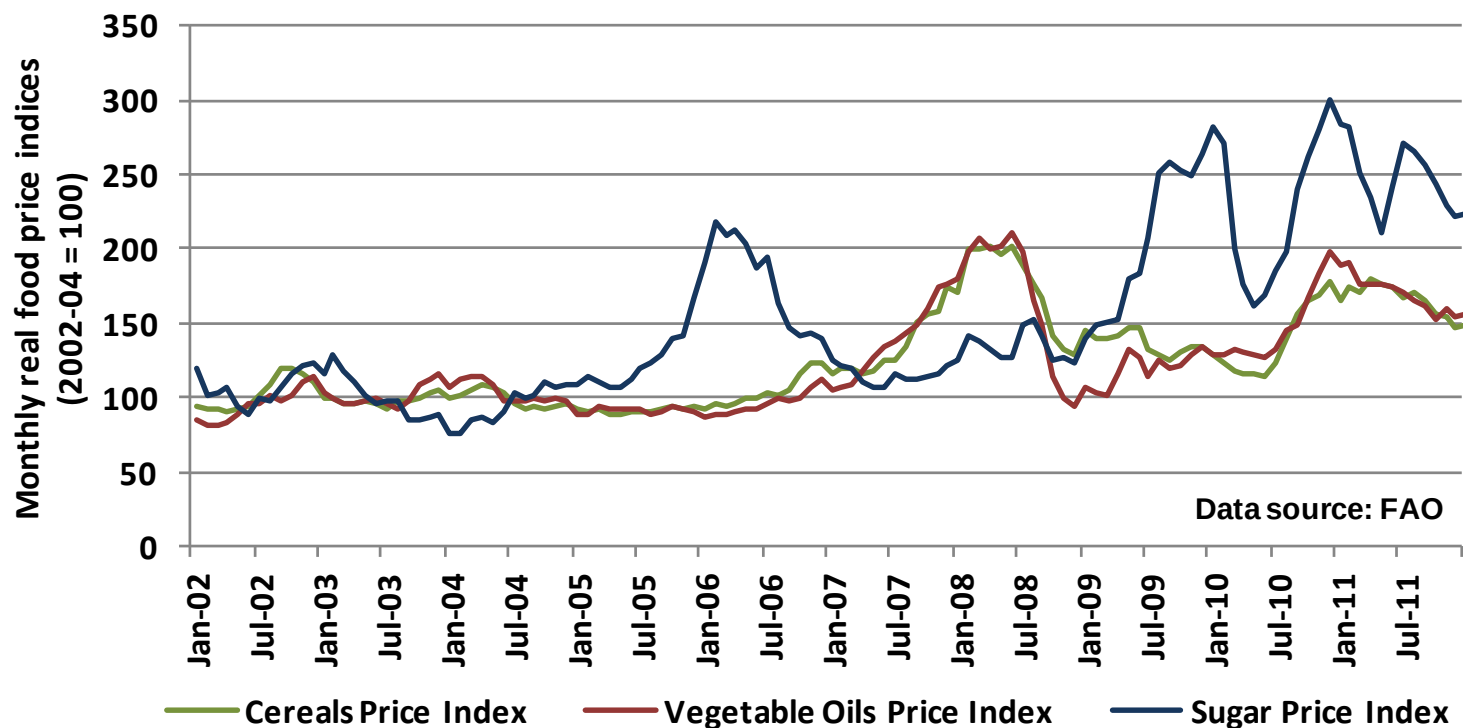
Conventional Biofuels – still some cost-reduction potential...



Production costs reflect global average



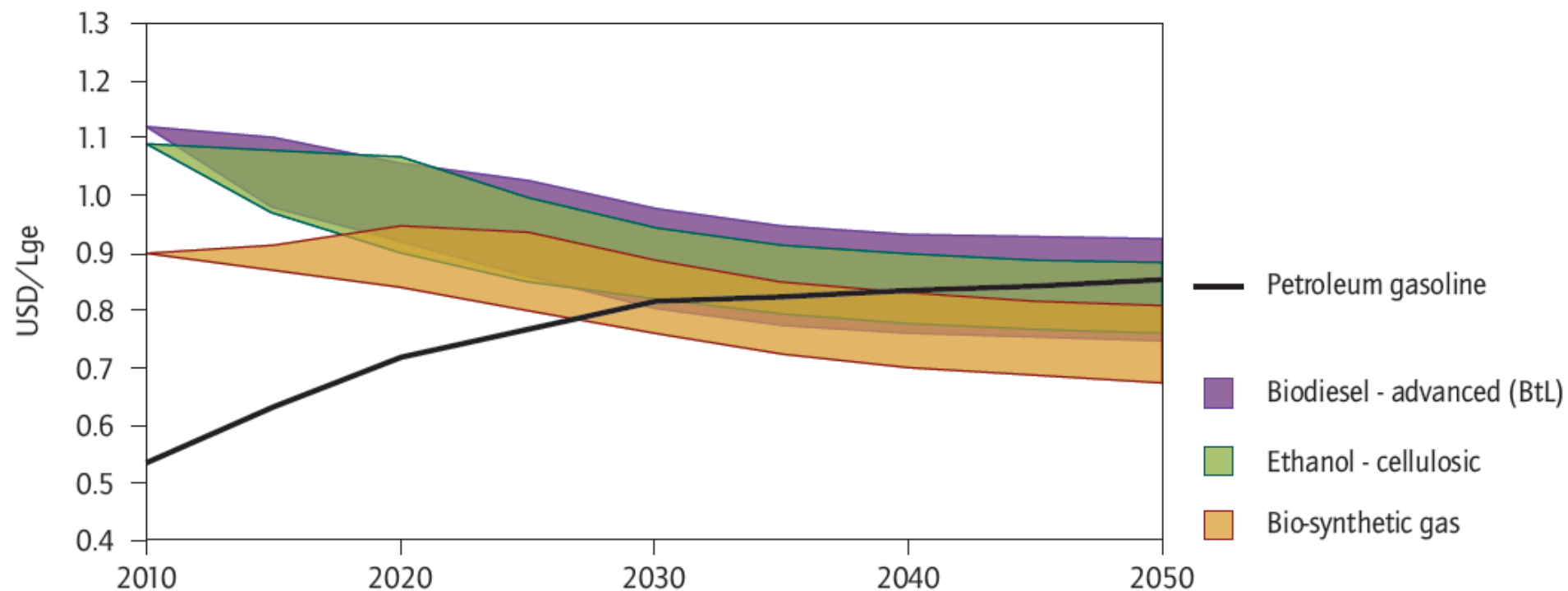
...but volatile feedstock prices remain a risk.



- Volatility of feedstocks for conventional biofuels continues to put pressure on producers' margins



Advanced biofuels production costs set to decline

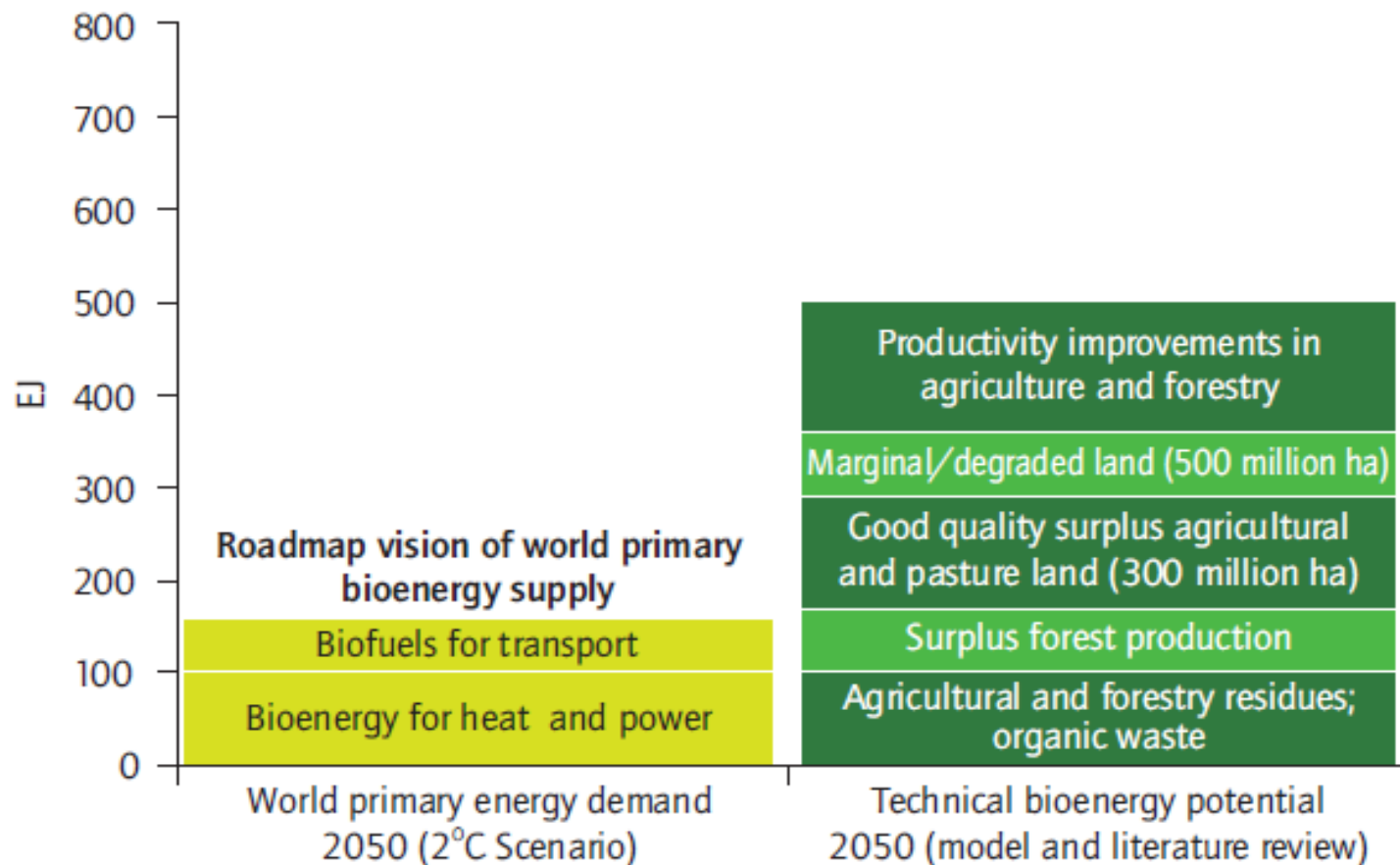


Production costs reflect global average

■ Advanced biofuels could reach cost parity with fossil fuels around 2030



Biomass Supply Prospects – Uncertainties Remain

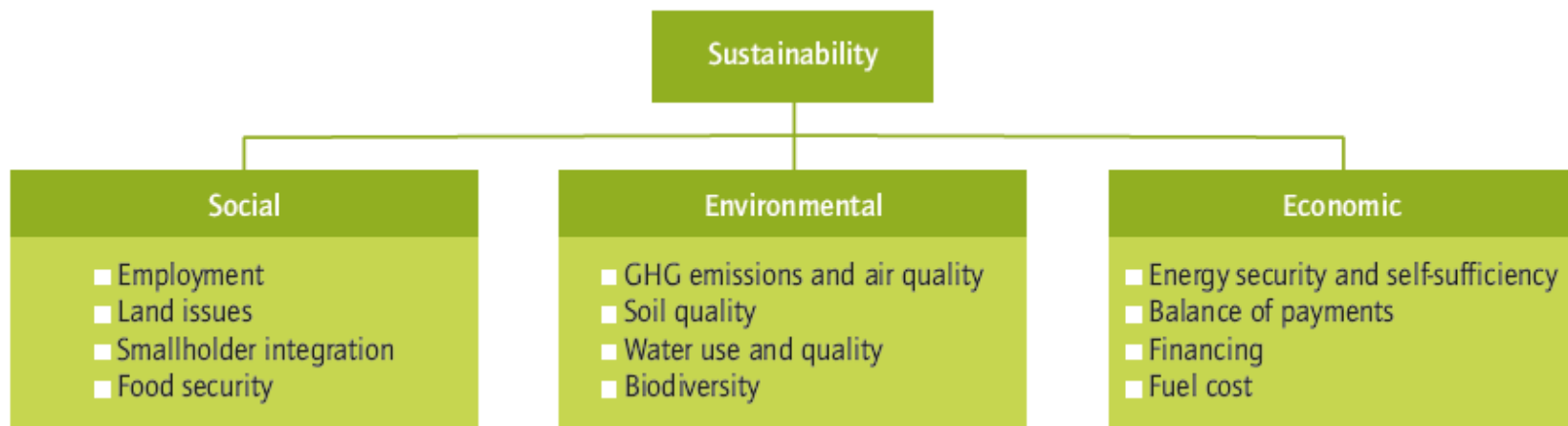


Source: Based on IPCC SRREN, 2011

- Total biomass demand for heat, power and biofuels reaches 8-11 billion tons in 2050
- Intermediate targets should be adopted to enhance international biomass trade, and assess costs and impact on sustainability



Sustainability of Biofuels



- Sound policies are needed to ensure biofuels are produced sustainably
- Adopt sound, internationally aligned sustainability certification for biofuels
 - Certification schemes should be based on international sustainability criteria (as developed *e.g.* by the Global Bioenergy Partnership, GBEP)
- However, most sustainability issues are relevant to the whole agricultural/ forestry sector
- In the long-term, all agricultural and forestry products should be certified, and an overall sustainable land-use management should be aimed for



Barriers and challenges

■ Economic barriers

- Production costs often not competitive with fossil fuels
 - Feedstock price volatility is problematic
- High capital costs
 - Key challenge for advanced biofuels
- High risk related to investments in “unproven” technology

■ Non-economic barriers

- Uncertainty about sustainability of biofuels
 - can discourage investments
- Infrastructure compatibility of certain fuels
- Consumer acceptance
- Trade barriers
- Lack of capacities

- Economic incentives should be adjusted over time and aim at encouraging the full competitiveness of biofuels!



Best-Practice Policy Principles

Renewable Energy

- **Predictable** RE policy framework, integrated into overall energy strategy
- **Portfolio** of incentives based on technology and market maturity
- **Dynamic** policy approach based on monitoring of national and global market trends
- Tackle **non-economic** barriers
- Address **system integration** issues

Bioenergy and Biofuels

- Medium-term targets for bioenergy need to consider resource availability
- Different incentives for electricity, heat and transport fuels
- Challenging for biomass heat and power due to smaller cost reduction potential compared to other RE technologies
- Sustainability is key requirement (incl. for public acceptance)
- Dispatchable power can balance variable renewables
- Infrastructure compatibility of biofuels

Conclusions

Opportunities:

- **Bioenergy and biofuels have an increasingly important role to play**
 - can provide renewable energy in all sectors
 - can already be competitive with fossil fuels today
 - can provide dispatchable renewable power
 - have the potential to provide substantial emission-reductions

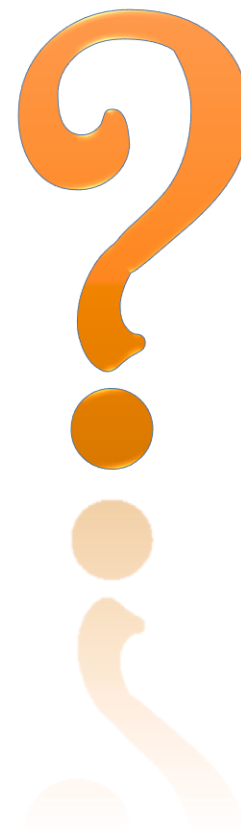
Challenges:

- **Appropriate supply chains supply need to be established**
- **Cost effectiveness depends on fuel costs and scale of operation**
- **Solid sustainability framework is needed to ensure overall positive impact of bioenergy and biofuels development**

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Questions



**Thank you for your
participation!**

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