





# Renewable Energy Guidelines on Biomass and Biogas Power Project Development

## Good practice for ASEAN

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#### **Arne Schweinfurth**

**GIZ Principal Advisor** 

Renewable Energy Support Programme for ASEAN (ASEAN-RESP)

arne.schweinfurth@giz.de





#### Implemented by:



- Rationale for RE Guidelines
- The Guidelines
- Summary and Discussion







#### Rationale: Policy vs. implementation

- Ambitious RE targets are in place
- Political committment is given
- RE support policies are developed and implemented
- But: Large scale deployment not fully reached



Support mechanisms wrong?









### Rationale: Permitting procedures as cost factor

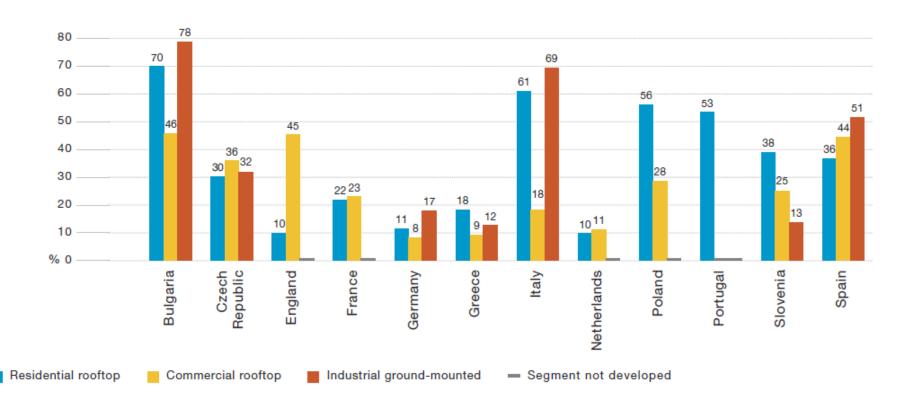
- Complex permitting procedures and regulation on grid access hamper market development
- Administrative barriers have a financial impact on system costs
- Administrative costs affect soft costs components such as capital costs and profit - risk premium!





## Rationale: Impact of administration & regulation on RE

Overall share (%) of legal-administrative costs over total project development costs (excl. PV equipment)





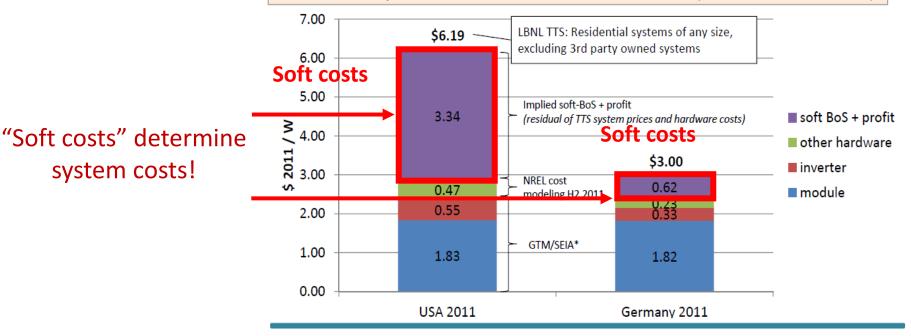


## Rationale: Impact of administration & regulation on RE

Share of soft costs in residential PV system costs

system costs!

Total soft costs for residential PV in Germany, including margin, are just 19% of the implied soft costs for U.S. residential PV (\$0.62/W vs. \$3.34/W)



<sup>\*</sup> Notes: US module and inverter prices are based on average factory gate prices for Q4 2010-Q3 2011 as reported by GTM/SEIA with an adder of 10% to account for supply chain costs. Inverter efficiency assumed to be 85%.





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## Rationale: Cost reduction through simple procedures

**10%** levelized cost saving potential

Cost

Levelized cost saving

potential

Reve-

nue

Removing growth

SUM

Legend Levelized cost saving potential: Constraint:

= up to 10% and more Strong effect
= up to 6% Medium effect
= up to 4% Small effect
= up to 2%

Simple & transparent permitting procedures can reduce CAPEX costs

		×	)	4	ร			_
	INCREASING POLICY STABILITY				,			
	1 No retro-active policy changes for existing projects					>20	%	
	2 No abrupt policy changes for upcoming projects					-10	%	
	3 Simple & transparent permitting & grid access procedures				$\prod$	>10	%	
	4 No budget/capacity caps & continual access to support					>10	%	
	APPLYING POLICY STABILIZERS				_			
	5 Support financed off-budget via consumer surcharge	•	•			3%	6	
	6 (Temporary) government participation					5%	6	
	7 Loan guarantees					5%	6	•
	8 EU enforcement RE directive implementation & Member State support level coordination	-						







#### **ASEAN:** Common challenges in permitting procedures

- Many different government levels involved
- Central policy vs. decentral approval
- Differing procedures in different regions
- Involvement of many authorities for minor licences
- Mismatch between size of project and number of licenses (10 MW = 100 kW)
- Regulations in place but not disseminated
- Procedures not 'bankable'







#### **ASEAN:** Transparency issues

"Where are **elegible locations** for the power plant?"

"How much time does the issuing of the environmental permit take?"

"What are the **COSTS** to obtain a temporary production license?"

"It took me almost 3 years to obtain several hundred licenses and permits!"

"There is a regulation for the local government, but nobody knows about it"

"That's not a problem, just call me!"







**ASEAN:** In a nutshell



## **RE Guidelines**





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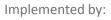
Deutsche Gesellschaft für Internationale Zusammenarbeit (GIZ) GmbH



Download the guidelines here: <a href="http://www.re-guidelines.info/">http://www.re-guidelines.info/</a>









#### Guidelines: e-Guidebook & Online Platform

#### Electronic Guidebook



- PDF Format
- Offline use
- Clickable
- Printable

www.re-guidelines.info

#### **Online Platform**



- Online access using any web browser
- Easy to update and maintain
- Link to related resources (reports, studies, regulations...)







#### Rationale: Why RE Guidelines?

- How is the process?
- Where are the challenges?
- What are the requirements?

#### **Project Developers/Investors** Policymakers/authorities Access to **clear information** on the Appropriate **tool** to communicate up-to-date information to project administrative procedures (relevant authorities, permits...) developers; and become more confident in RE Be aware of the **challenges** faced by the developers; investment; Highlight the associated **Streamline** procedures if possible challenges in RE project development.



Implemented by:



**Guidelines:** Where and what is to be covered?









#### **Summary and Discussion**

- EPC, banks, investors and administrations are getting first experience with RE power plants – its time to look at admin!
- Administrative procedures need to be practiced by all stakeholders to become efficient – allow learning and monitor it!
- Roof top PV needs other procedures than a large MW power plant – make it adequate!
- Countries with streamlined administrative procedures will be in advantage!

# Thank you!

www.re-guidelines.info

www.aseanrenewables.info