

## **RENEWABLE ENERGY**

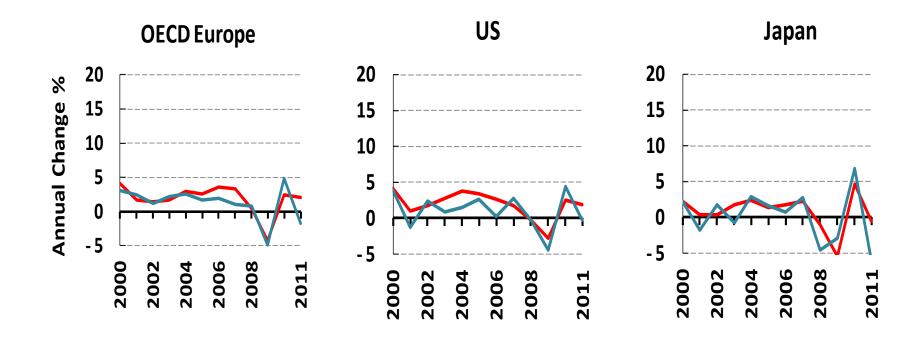
Can renewables fuel Africa?

Dr. Paolo Frankl Head, Renewable Energy Division International Energy Agency

IEA Side Event, SAIREC, Cape Town, 4 October 2015

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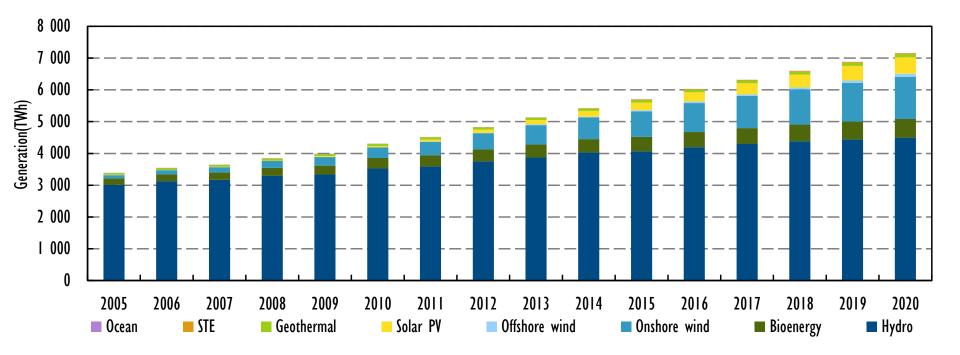
# Electricity underpinning economic growth



Western Economies have fuelled economic growth with cheap electricity – largely from coal Can Africa do the same with affordable renewables?

## Strong global momentum for renewable electricity generation

World renewable generation and forecast (TWh)

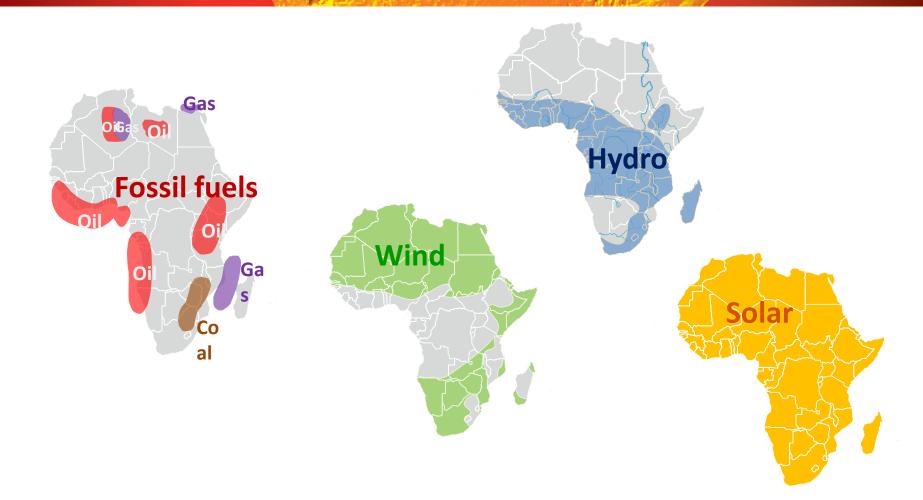


In 2020, renewable generation reaches over 7 150 TWh, more than today's combined demand of China, India and Brazil

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### Africa is rich in resources

#### Africa Energy Outlook

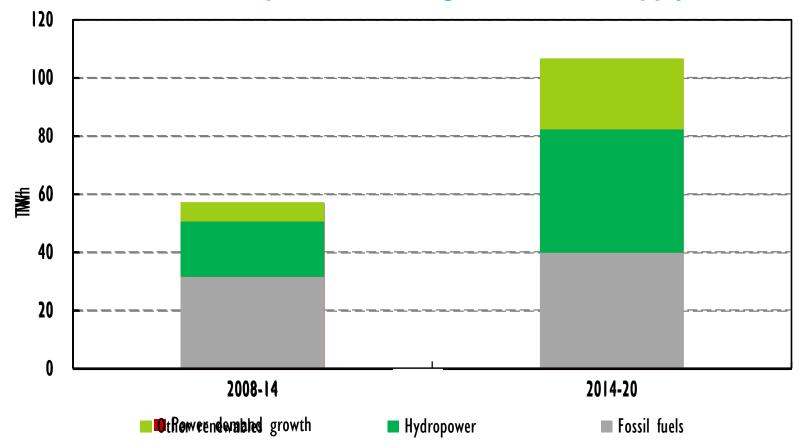


In the last 5 years, almost 30% of global oil & discoveries were in sub-Saharan Africa; the region has vast untapped renewables potential, notably hydropower & solar

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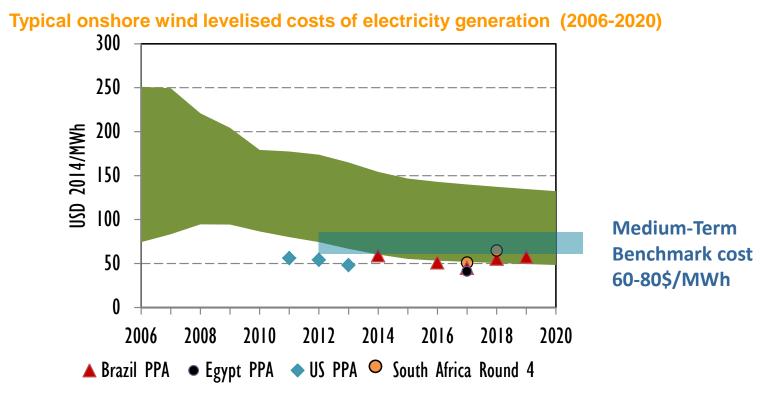
## Renewables can power Africa's economic growth

Sub-Saharan Africa power demand growth versus supply sources



With huge resources, improving cost-effectiveness and policy momentum, renewables account for almost two-thirds of demand growth in Sub-Saharan Africa

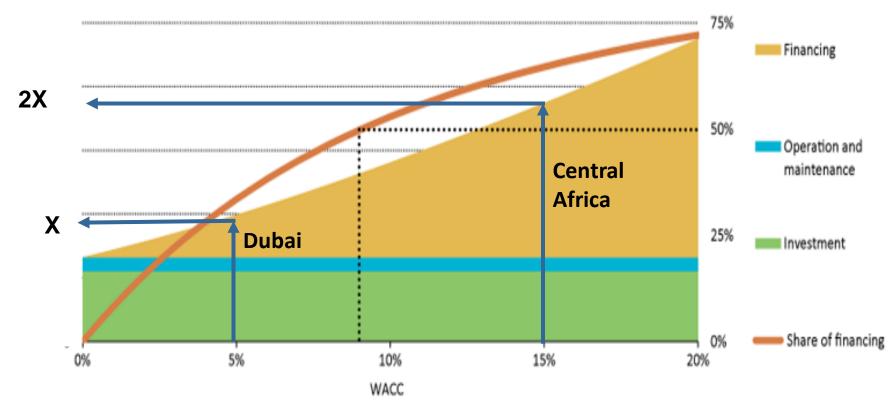
## How quickly can RE costs converge towards best world benchmarks?



Great difference in generation costs persist due to different system prices and cost of financing

### **Financing costs can dominate**

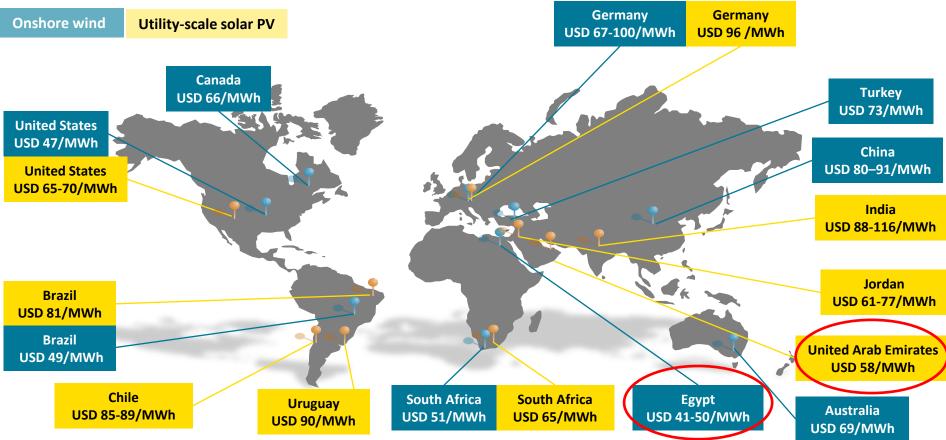
Impact of cost of capital on the levelised generation cost of solar PV (assuming same system price and solar irradiation)



Market and regulatory risks can increase weighted average cost of capital and undermine competitiveness of PV and Wind power

### **Evidence of lower costs on the horizon**

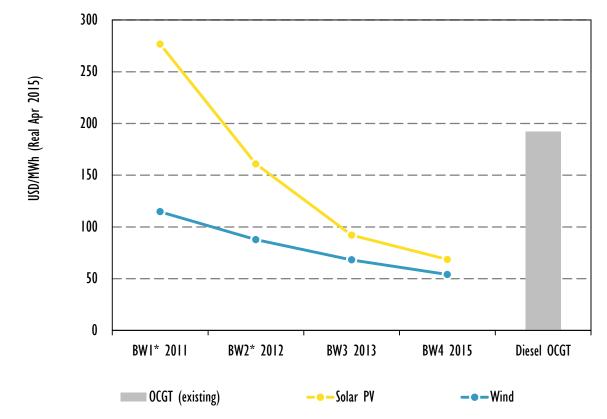
#### Recent announced long-term contract prices for new renewable power



This map is without prejudice to the status or sovereignty over any territory, to the delimitation of international frontiers and boundaries and to the name of any territory, city or area

A combination of price competition, long-term contracts, good resources and financial derisking measures is creating deployment opportunities in newer markets and at lower costs

## The REIPPP programme - a remarkable example



\*Bid windows of the Renewable energy Independant Power Producer Procurement programme

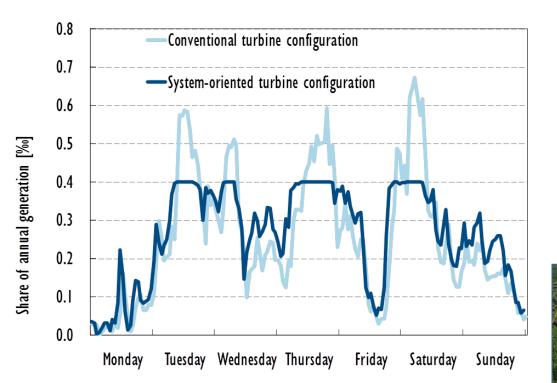
## Competitive auctions for long-term power purchase agreements combine with good resources to deliver low prices in just few years

## More wind and solar will require more flexibility

1) Foster System-friendly RE

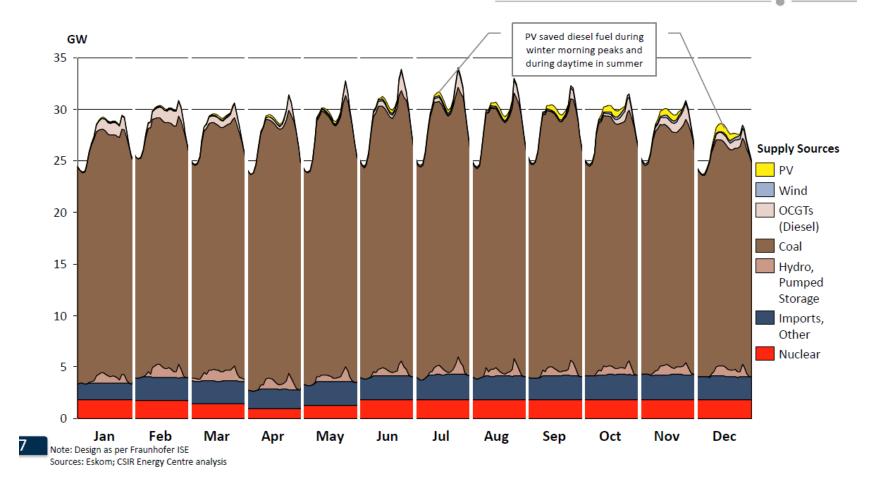
#### 2) Better market design & operation

3) Increase flexibility of other power system components





### The value of wind and solar in RSA

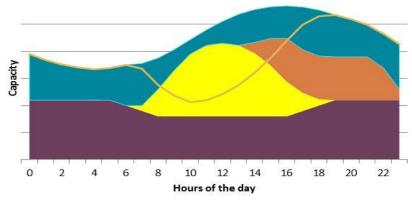


There is still room for wind, PV and STE to save costly diesel fuel but also coal use with low capacity factor

### PV and STE can be combined



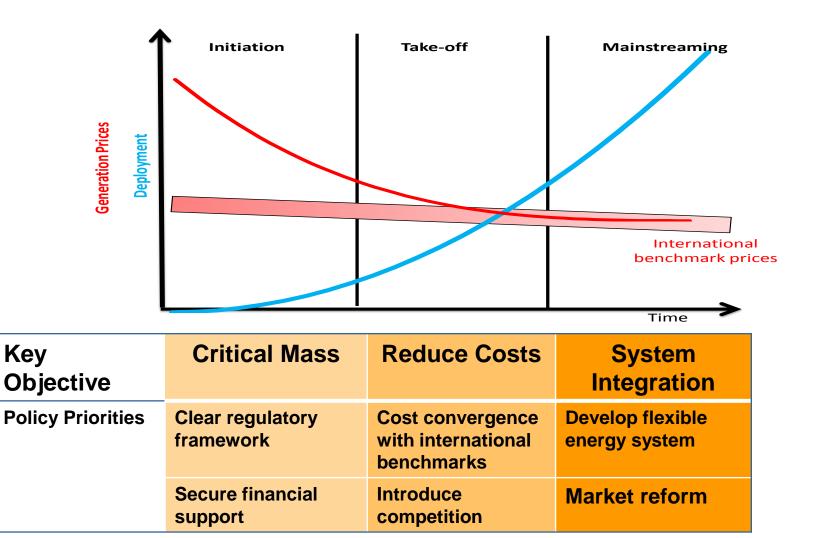
Lesidi and Jasper PV plants in operation since 2014. *Redstone CSP plant* with storage (rendered) to be commissioned in 2018. Thermal storage allows generation in later afternoons early evenings at peak times



Baseload Solar PV ESP CSP Mid-merit — Demand net of PV

Figurative power mix in 24 hours

## Policy priorities change over time



## Policy implications: Enabling environment is crucial

