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# The green grid network

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**Parliamentary Roundtable on Renewable Energy,  
COP22, Marrakech, 15 November 2016**

**The IEA works around the world to support an accelerated clean energy transition that is**

**enabled by real-world SOLUTIONS**

**supported by ANALYSIS**

**and built on DATA**

# Super-grids or mini-grids?

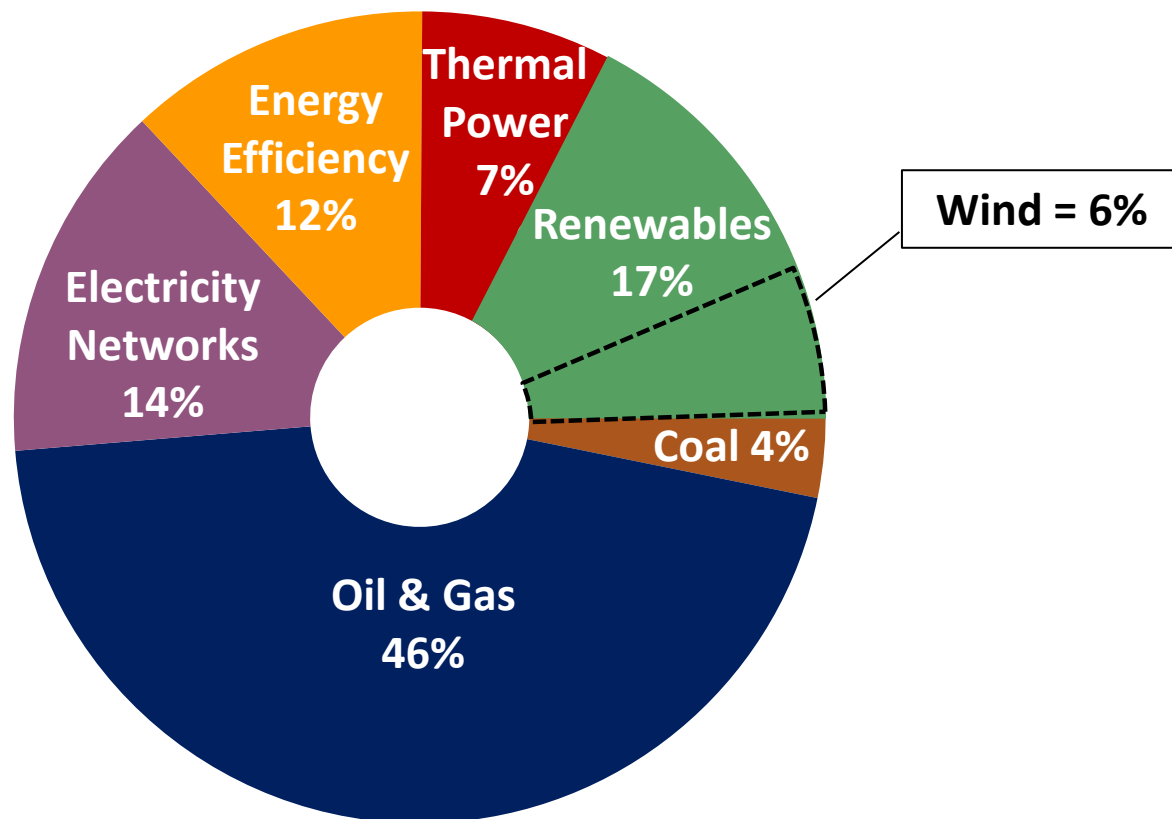
- Most solar and wind capacities connect to the low and medium voltage distribution grids
- Distributed energy solutions can substitute to grid extensions in providing access
- They can also strengthen the grids and improve the quality of truly intermittent power in some markets
- Super-grids enlarging balancing areas are also helpful in facilitating the integration of variable renewables
- Mini- and super- grids all need to be « smart » - convey information as well as energy, both ways, and coupled with other energy forms/networks

# Investment flows signal a reorientation of the global energy system

World Energy Investment 2016

## Global Energy Investment, 2015

USD 1.8 trillion



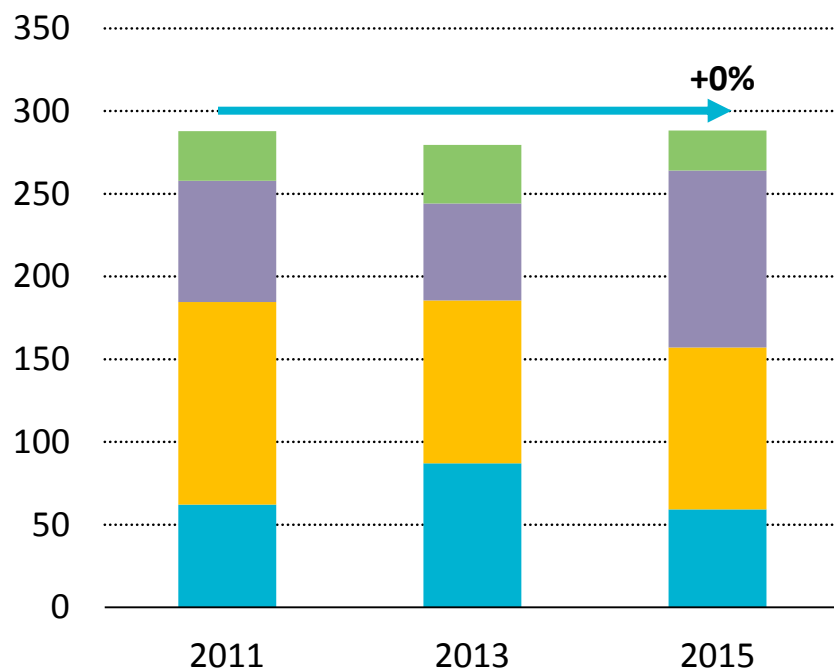
*An 8% reduction in 2015 global energy investment results from a \$200 billion decline in fossil fuels, while the share of renewables, networks and efficiency expands*

# Renewables investment buys much more electricity

World Energy Investment 2016

## Global renewable power investment

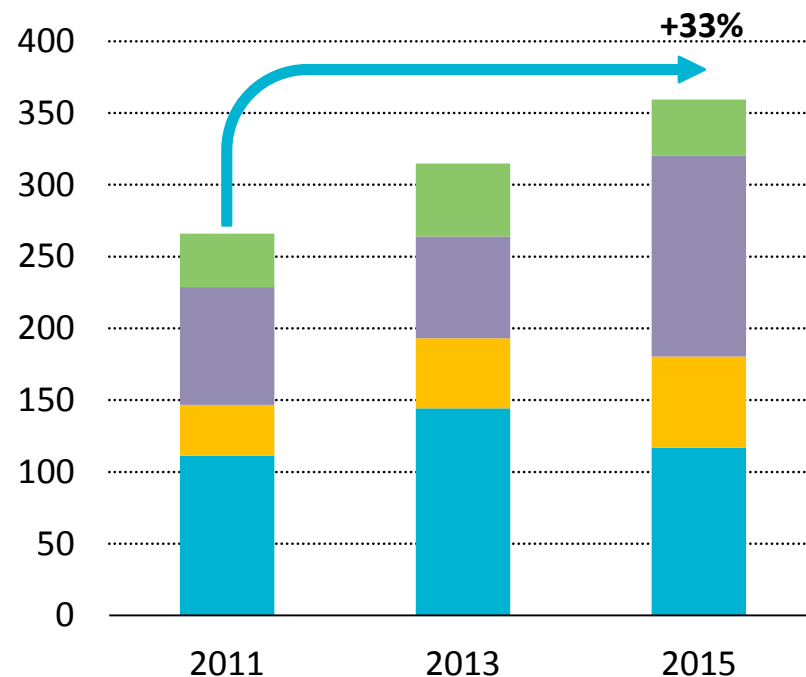
USD (2015) billion



■ Hydropower ■ Solar PV ■ Wind ■ Other renewables

## Generation from investment in capacity

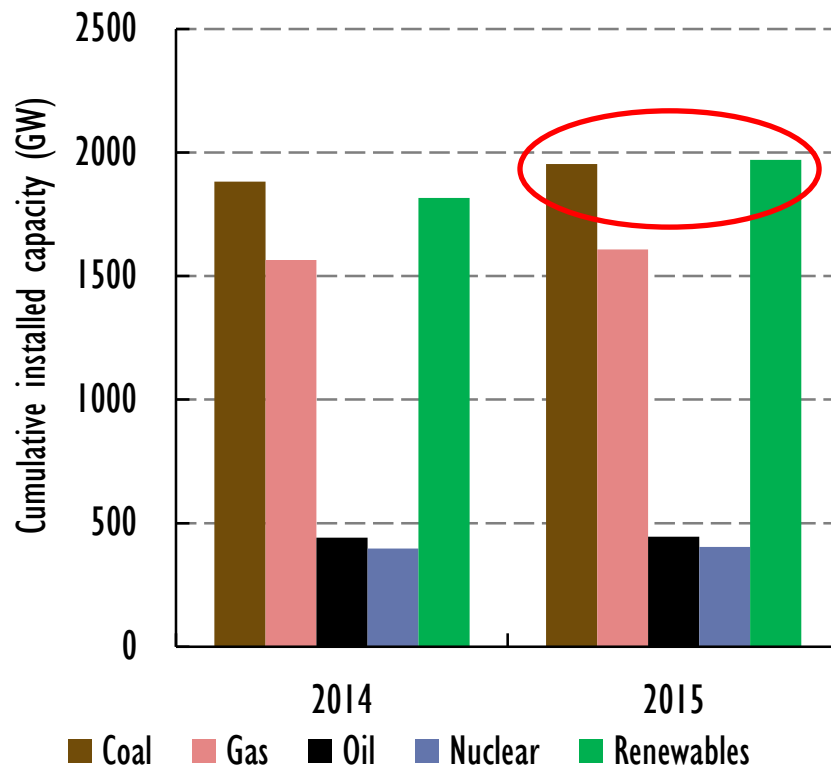
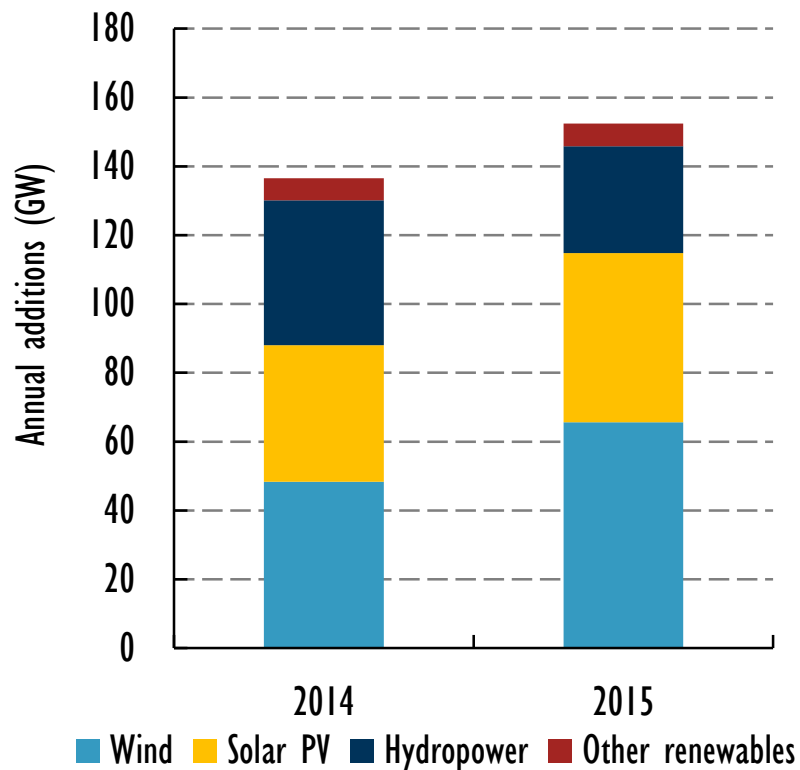
TWh



***Investment in renewables-based capacity more than covers 2015 global electricity growth. Wind leads, surging 35% in 2015 on economics and record offshore growth***

# 2015: a record year for renewables

Renewable additions (2014-15) and cumulative installed power capacity



***Cumulative renewable capacity surpassed coal at the end of 2015***

# Record low price announcements

Recent announced long-term contract prices for new renewable power to be commissioned over 2016-2019

Onshore wind

Utility-scale solar PV

United States  
USD 47/MWh

Canada  
USD 62-66/MWh

United States  
USD 65-70/MWh

Brazil  
USD 75-81/MWh

Mexico  
USD 55/MWh

Mexico  
USD 45/MWh

Brazil  
USD 49/MWh

Chile  
USD 30/MWh

Uruguay  
USD 90/MWh

Morocco  
USD 30-35/MWh

Germany  
USD 67-100/MWh

Germany  
USD 87 /MWh

Turkey  
USD 73/MWh

China  
USD 80-91/MWh

India  
USD 55-94/MWh

Jordan  
USD 61-77/MWh

United Arab Emirates  
USD 30/MWh

Australia  
USD 69/MWh

South Africa  
USD 51/MWh

South Africa  
USD 65/MWh

Egypt  
USD 41-50/MWh

This map is without prejudice to the status or sovereignty over any territory, to the delimitation of international frontiers and boundaries and to the name of any territory, city or area  
Note: Values reported in nominal USD includes preferred bidders, PPAs or FITs. US values are calculated excluding tax credits. Delivery date and costs may be different than those reported at the time of the auction.

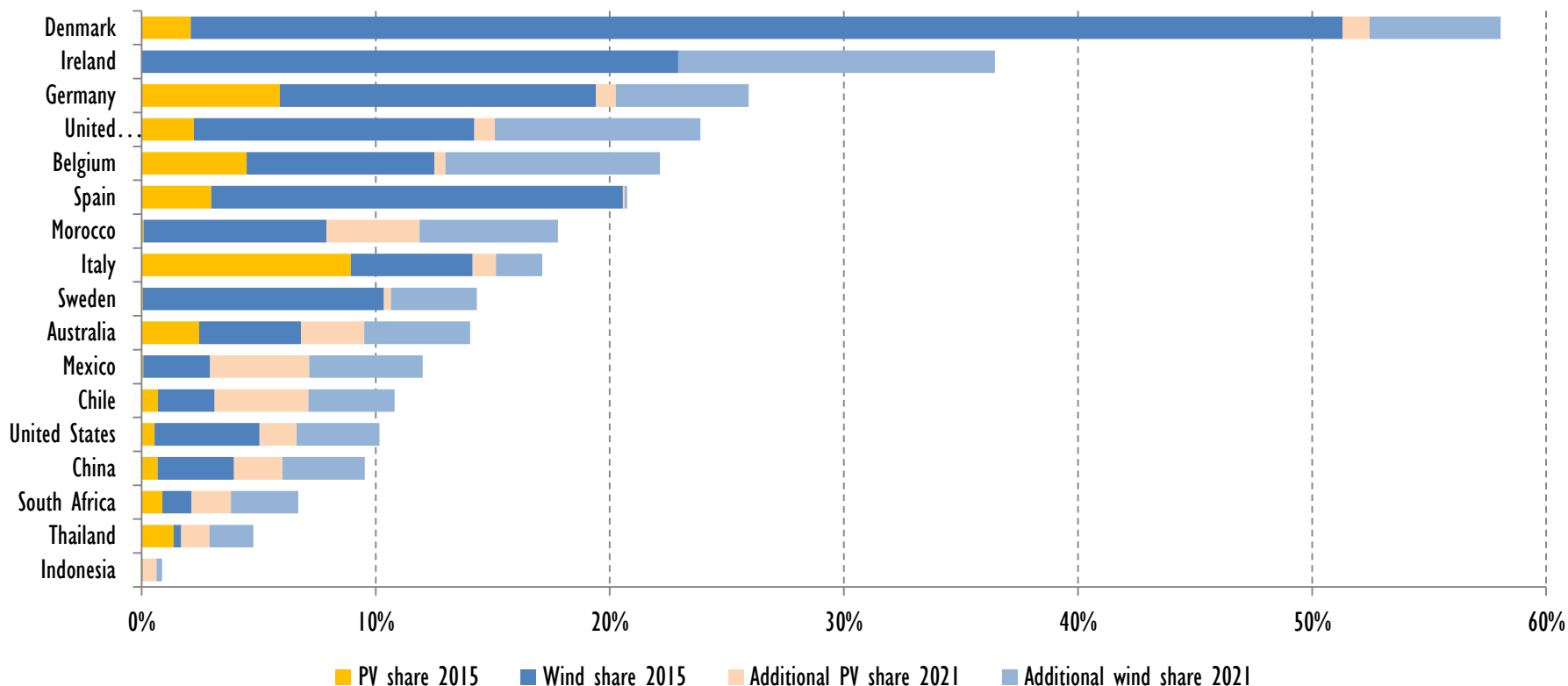
***Best results occur where price competition, long-term contracts and good resource availability are combined***

# Towards high shares of variable renewables

RENEWABLE  
ENERGY

Medium-Term  
Market Report  
2016

Share of variable electricity generation in 2015 and 2021



**Experience in a number of countries shows how to integrate significant shares of VRE**

Source: IEA estimates from IEA Medium-Term Renewable Energy Market Report 2016.

# The Danish Power System

## Installed Capacity, January 1st, 2016

### 20 Central Power Stations

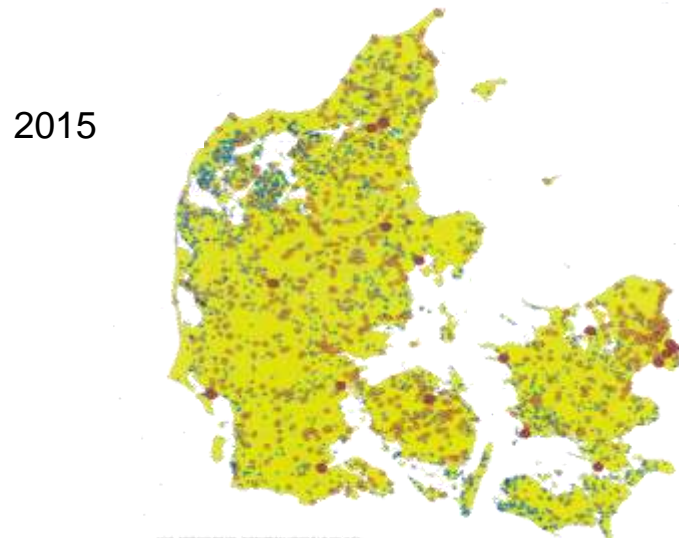
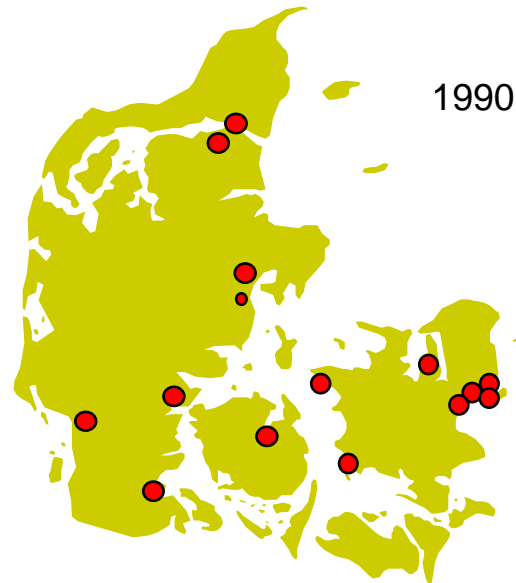


**4,200 MW**

### 670 Local CHPs



**2,300 MW**



### 5,300 Wind Turbines



**5,070 MW**

### 94,000 Solar PV



**785 MW**

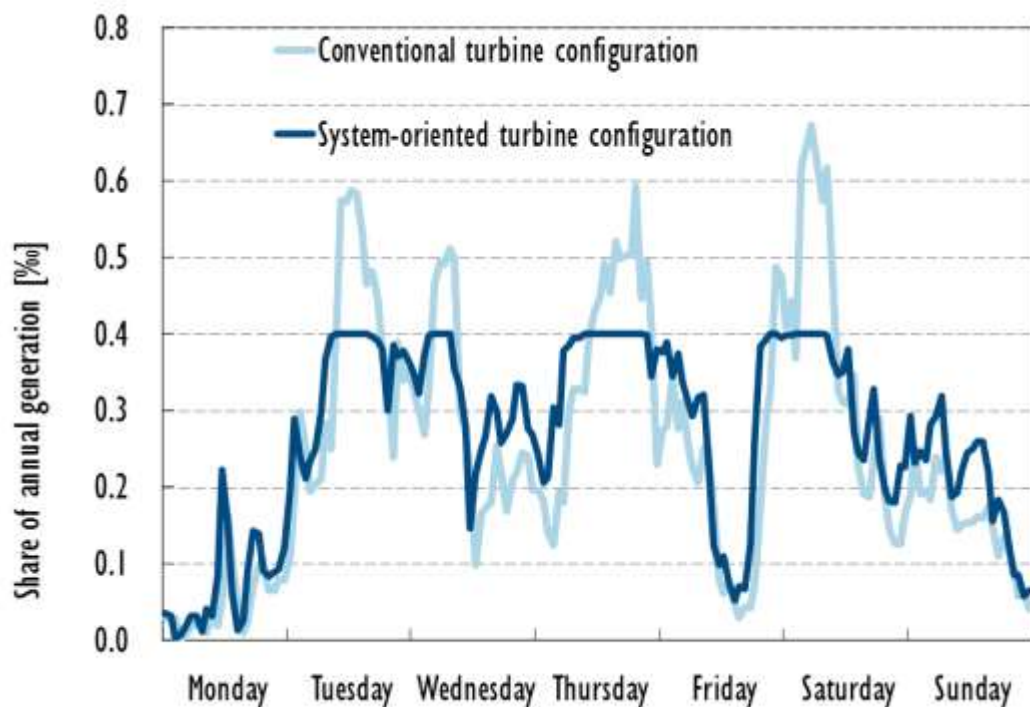
Demand is between 2100 MW and 6300 MW

# Increasing variable RE will need more system flexibility

**1) Foster  
System-friendly  
RE**

**2) Better  
market design  
& operation**

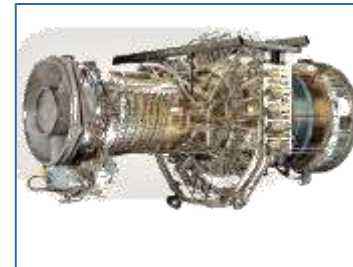
**3) Increase flexibility of  
other power system  
components**



**Grids**



**Generation**



**Storage**

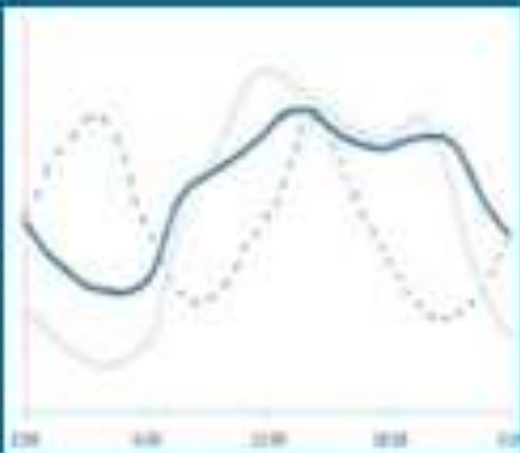


**Demand Side**

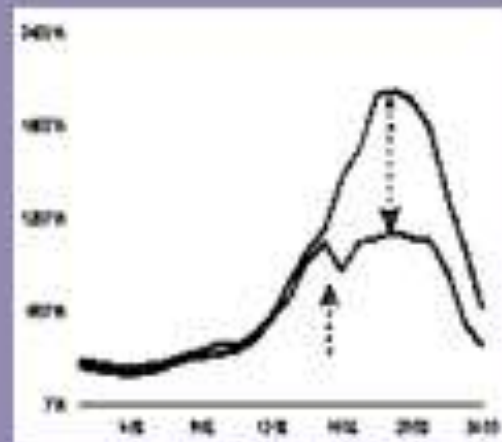


# Interconnection can provide a range of benefits to achieve sustainable, secure electricity systems

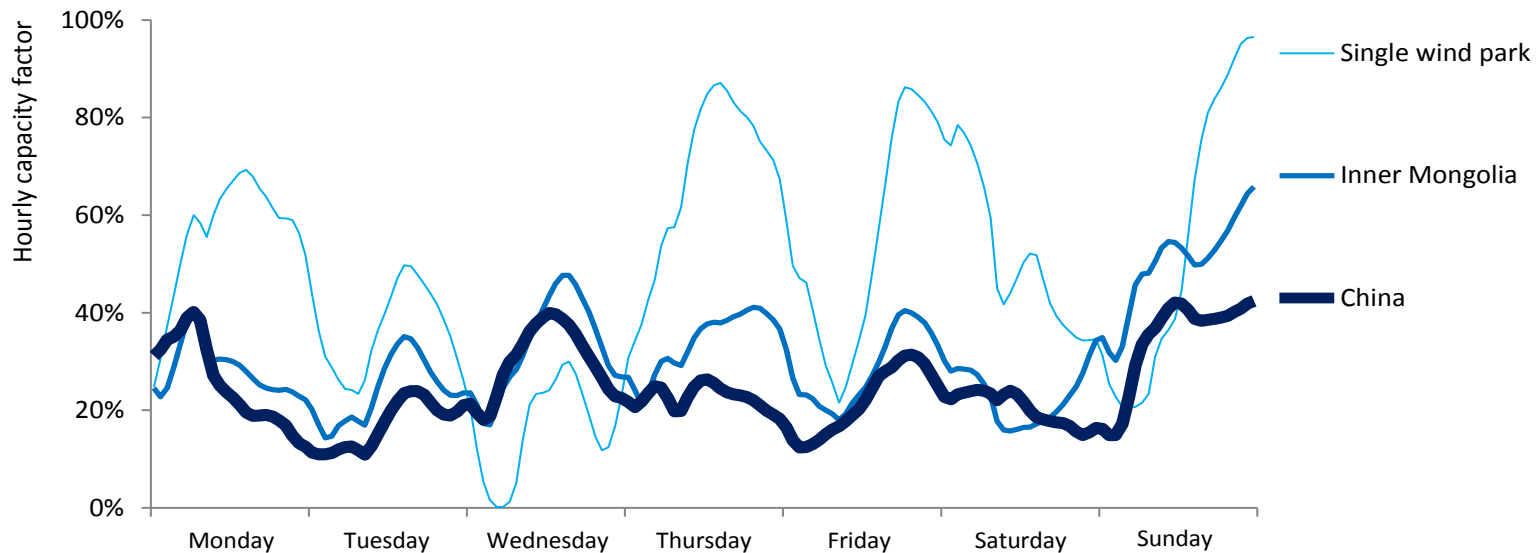
## Demand smoothing



## Peak reduction



# Interconnection can provide a range of benefits to achieve sustainable, secure electricity systems



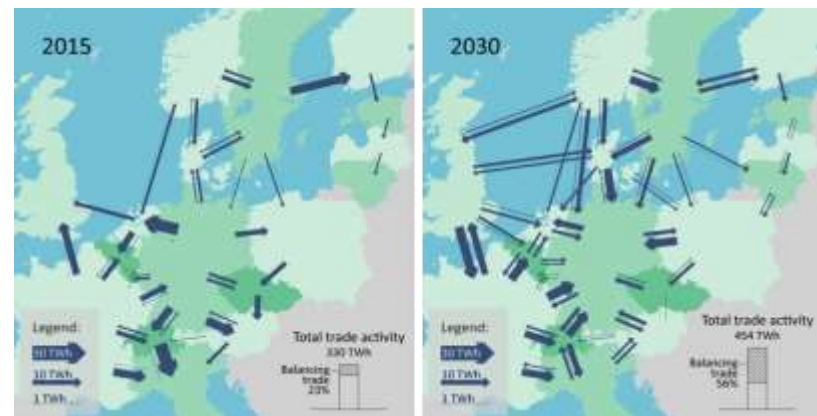
# Electricity can be transmitted over thousands of km and across borders with low electric losses

## HVDC lines in China



Sources: <http://news.bjx.com.cn/zhuanti/2015tgy/> - <http://www.xianelectric.com/English/chanpin/HVDC.htm>

# Large-scale Electricity Interconnection: Technology and prospects for cross-regional energy networks



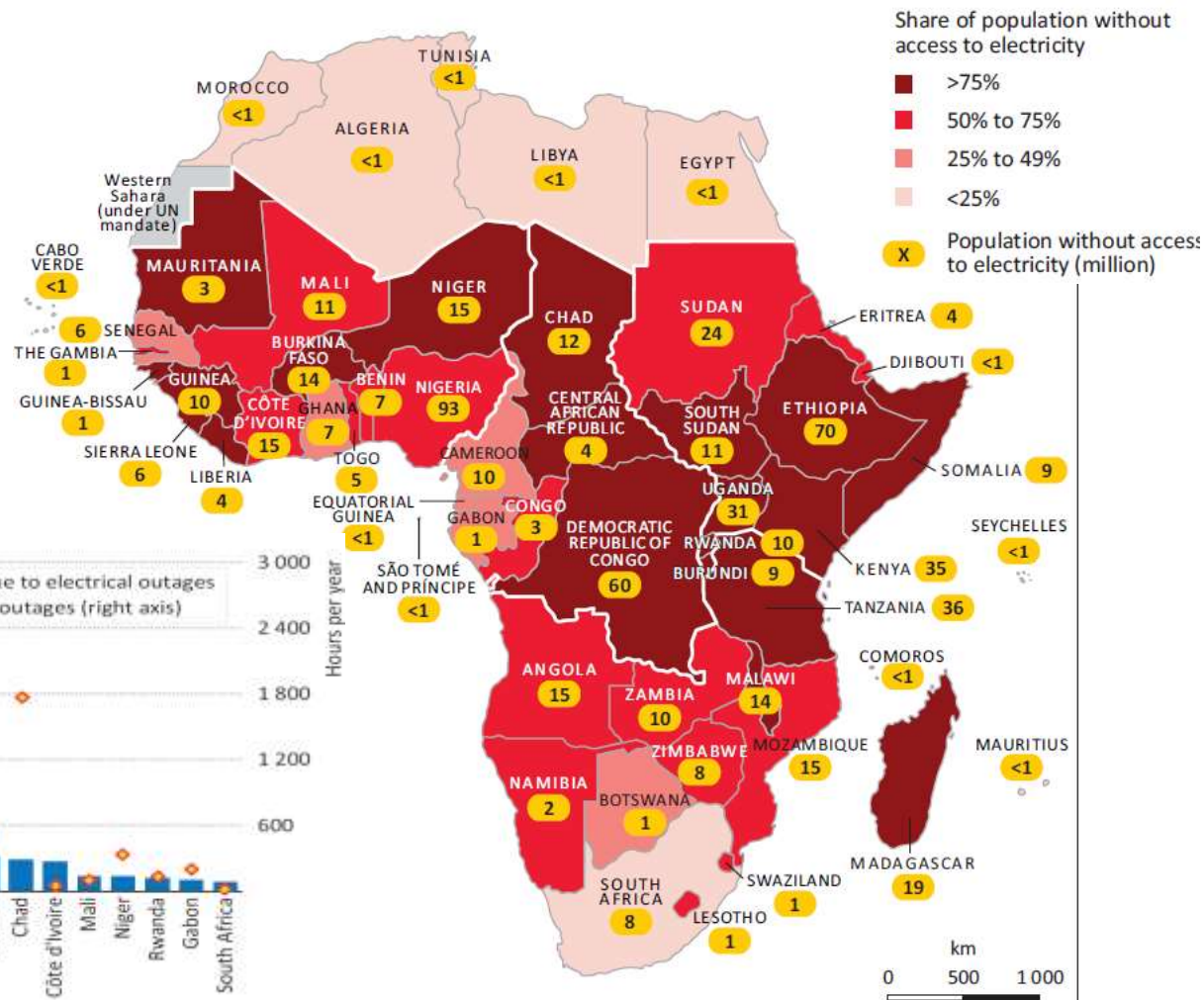
Mid-term prospects (source: IEA/NER 2016)

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**Rigorous analysis of current technology and potential deployment trends in Europe and North Africa, South East Asia, Central America and Sub-Saharan Africa**

# More than 620 millions Africans don't have access to electricity

## Number and shares of people without access to electricity



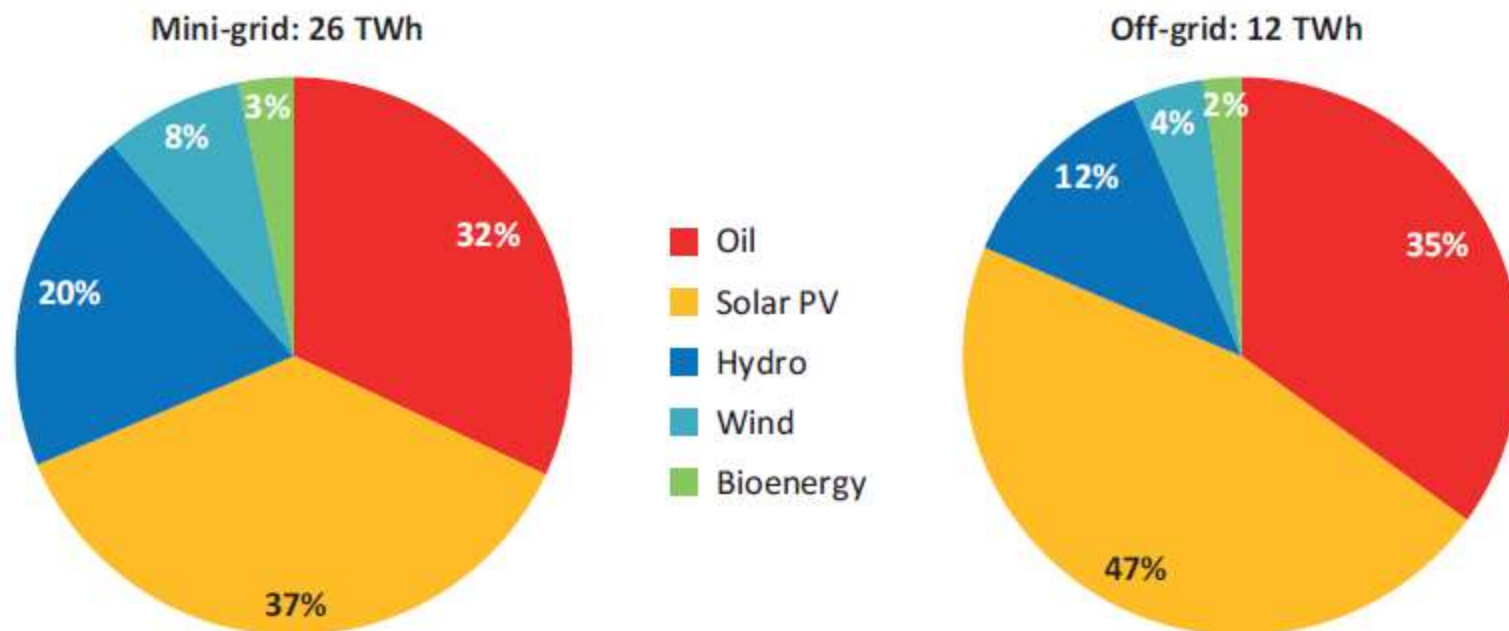
## Lengths of power cuts (h/y) and economic losses (%)



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# Renewables to dominate off grid

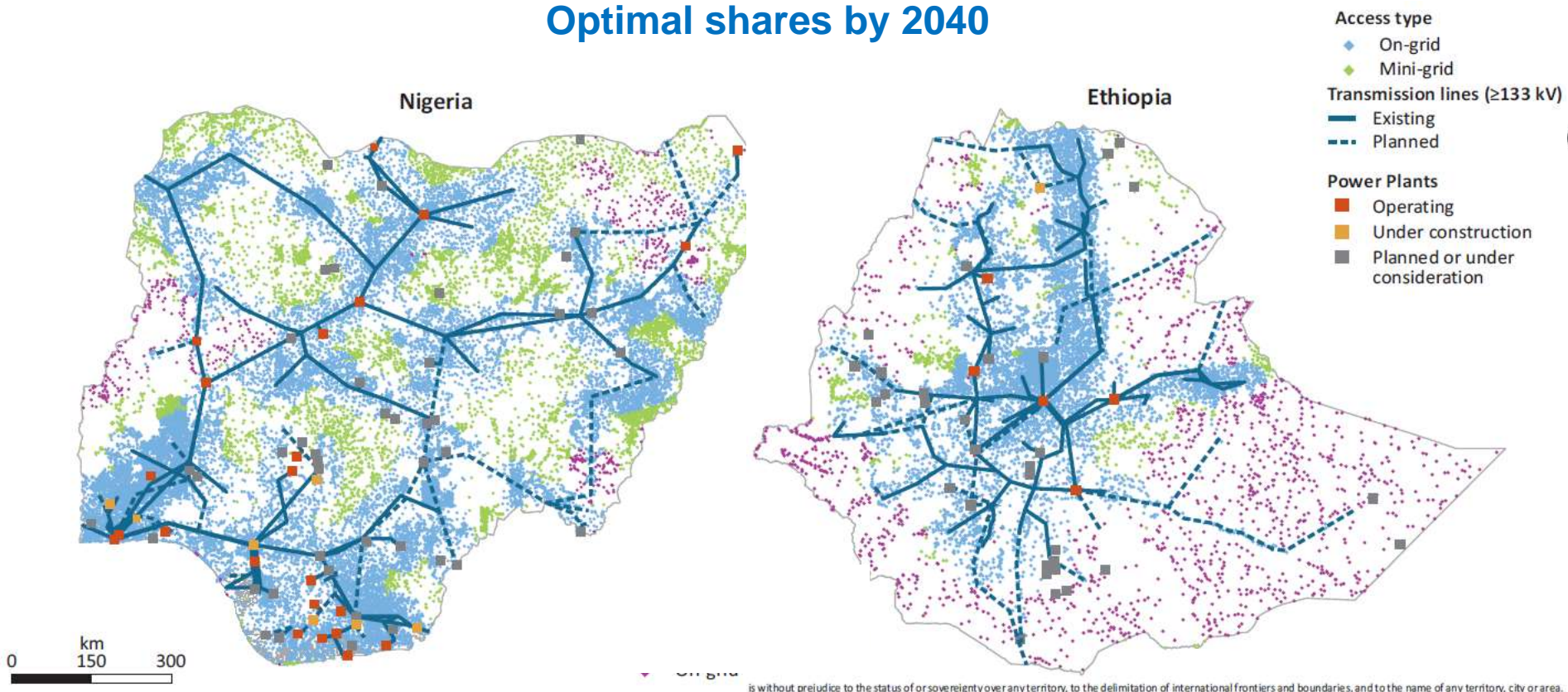
Power mix in mini-grids and off grid in Sub-Sahara Africa in 2040 in the New Policies Scenario



*PV will dominate the power mix but will have an even greater share if the cost of battery storage shrink faster*

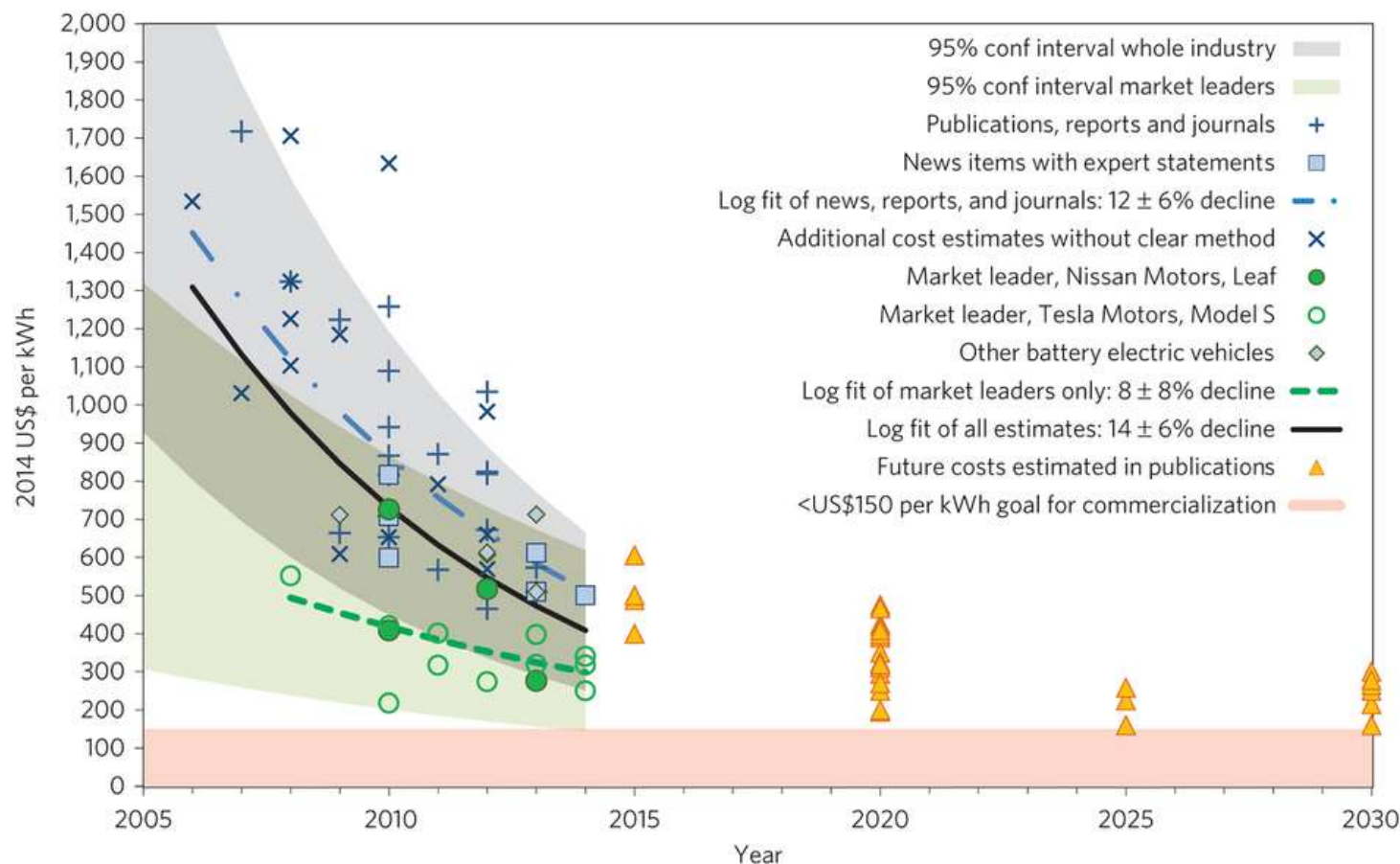
# Grid extensions and distribution solutions

## Optimal shares by 2040



***In the long run various combinations of on-grid, mini-grid and off-grid technologies will subsist***

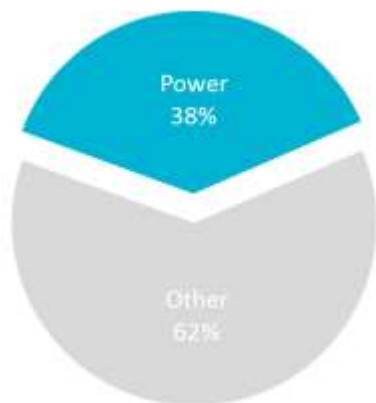
# Battery storage cost trends – a breakthrough in sight?



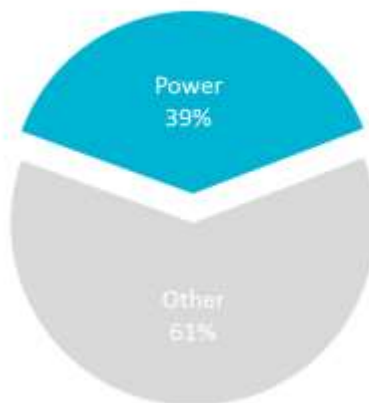
# Electricity can power sustainable growth

2011

Primary energy use 550 EJ

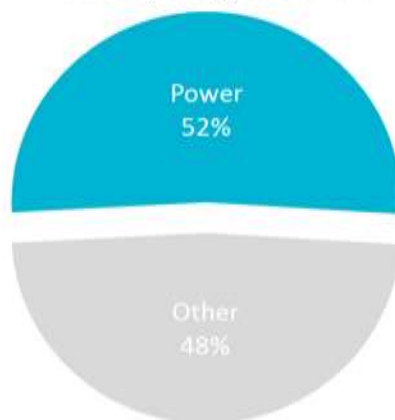


CO<sub>2</sub> emissions 33.8 Gt

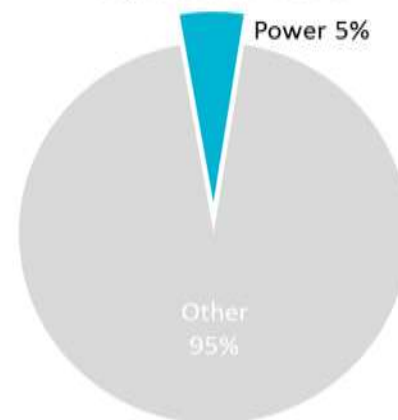


2050 2DS

Primary energy use 695 EJ



CO<sub>2</sub> emissions 15.0 Gt

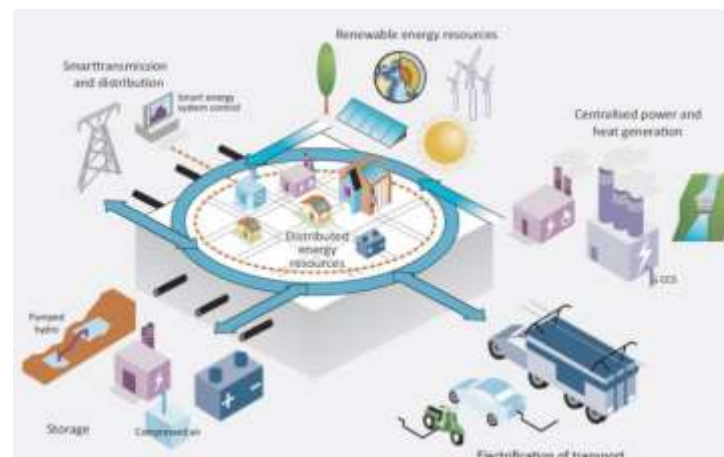
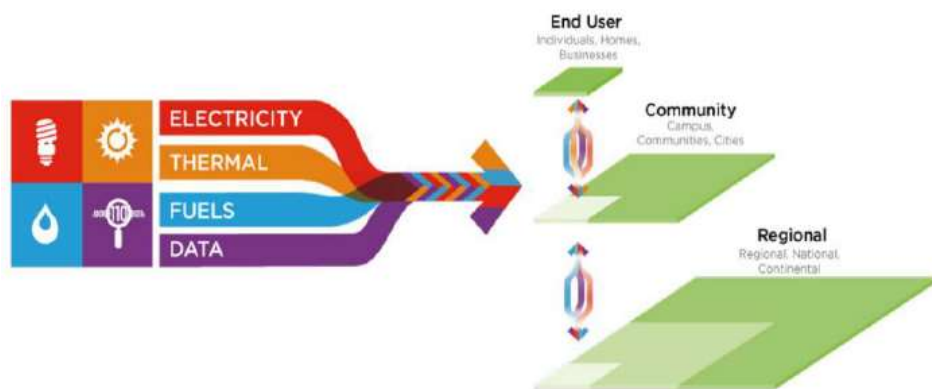


Electrification of transport, buildings and industries will be necessary to decarbonise the economy

# Energy systems integration



- “Energy systems integration” is the optimisation of energy systems across different regions and timescales.
- The benefits include increased reliability and performance, cost reduction and environmental impacts
- Most valuable where different sectors intersect (electricity, gas, heat)
- Various technical, economic and regulatory drivers of change



***Energy systems integration can greatly improve the efficiency of energy system, reducing network losses, cost and GHG emissions.***