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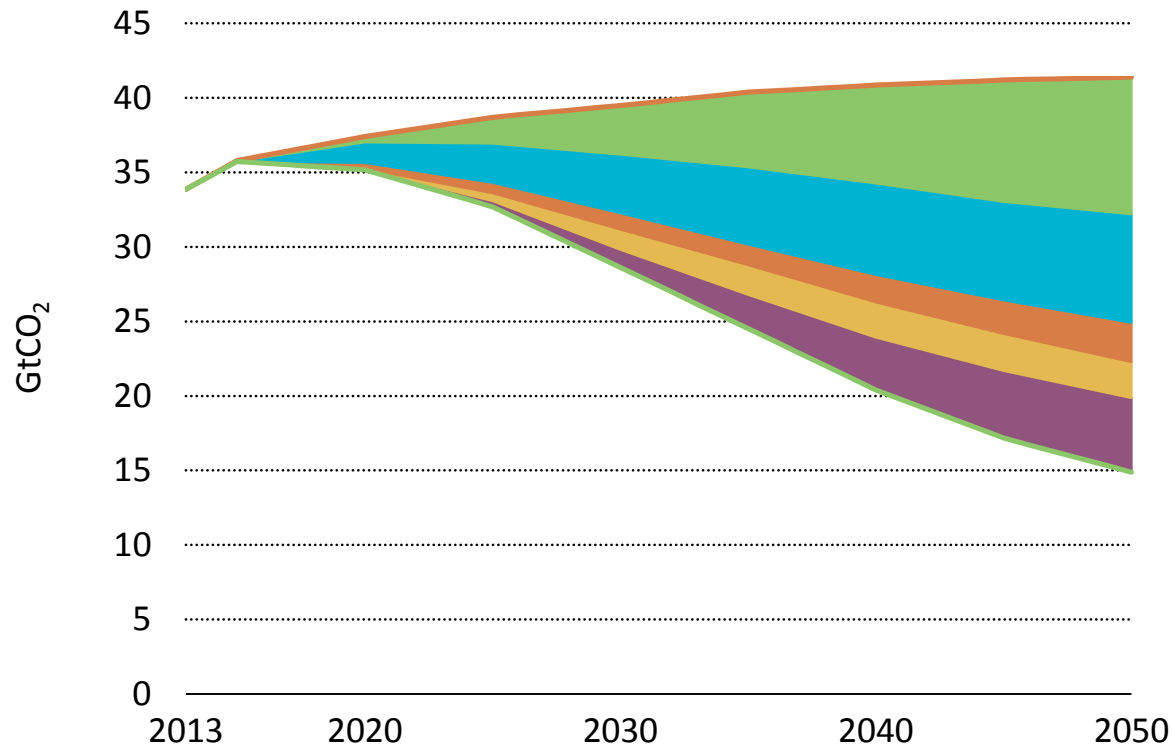
# Can CCS deliver on mitigation needs identified by the IPCC?

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International Energy Agency*

**The IEA works around the world to support an  
accelerated clean energy transition that is  
enabled by real-world SOLUTIONS  
supported by ANALYSIS  
and built on DATA**

# Sizing the scale of the challenge... ... and its solutions ...

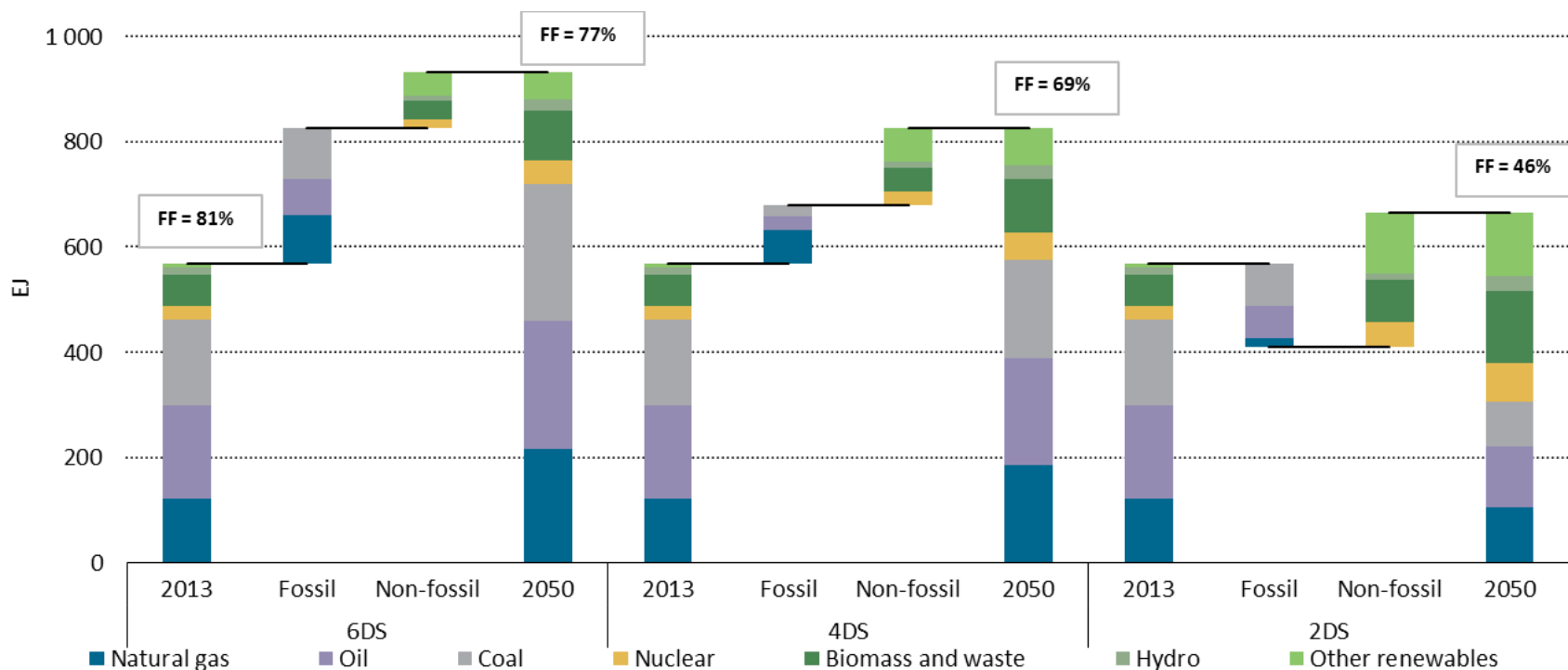
Contribution of technology area to global cumulative CO<sub>2</sub> reductions



*The carbon intensity of the global economy can be cut by two-thirds through a diversified energy technology mix*

# ... looking at a multitude of sustainable energy options

Global primary energy use by fuel, 2013-2050

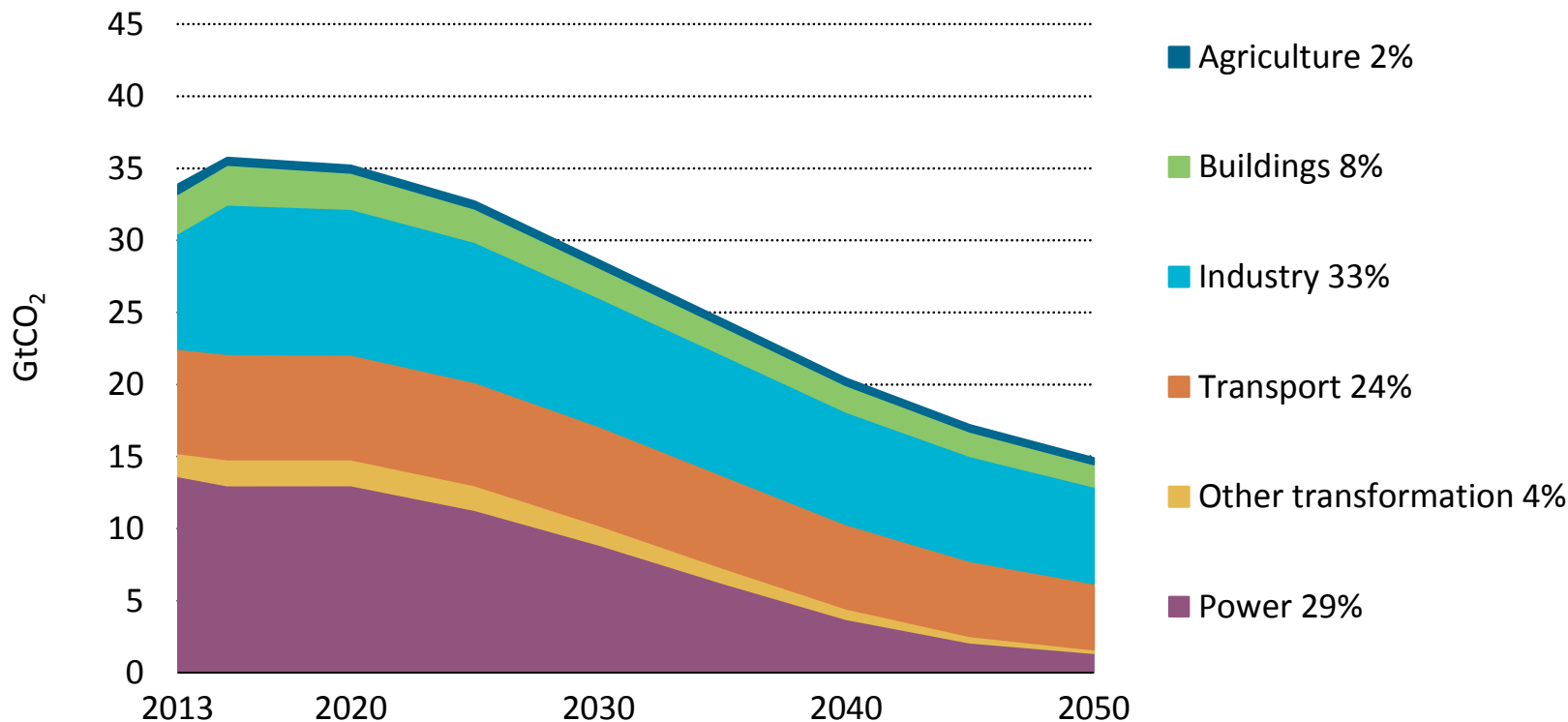


Source: ETP2016

***Fossil fuels remain an important part of global energy supply in the 2DS with a 46% share in 2050***

# But the challenge increases to get from 2 degrees to “well below” 2 degrees

Energy- and process-related CO<sub>2</sub> emissions by sector in the 2DS

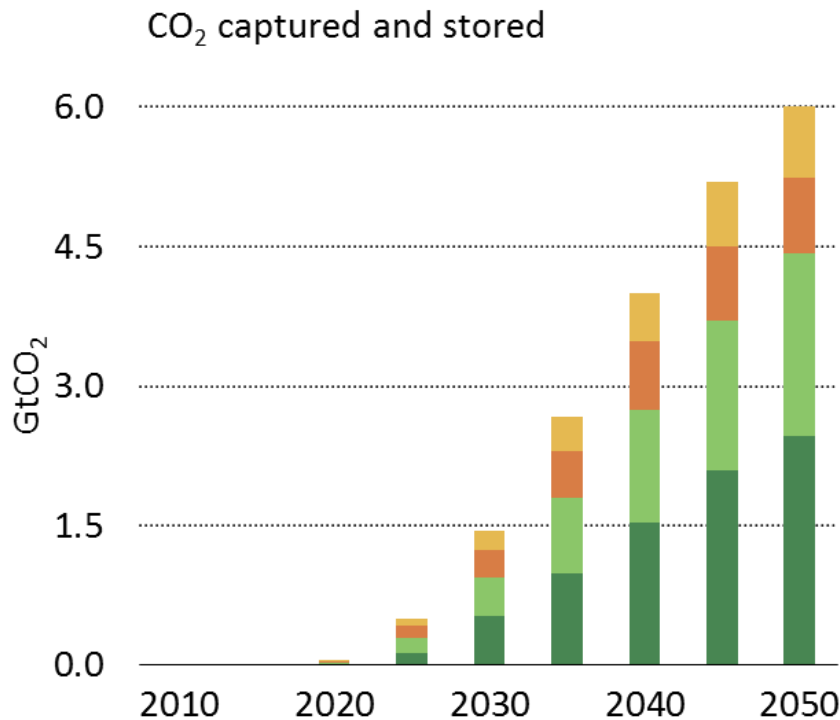


*Industry and transport account for 75% of the remaining emissions in the 2DS in 2050.*

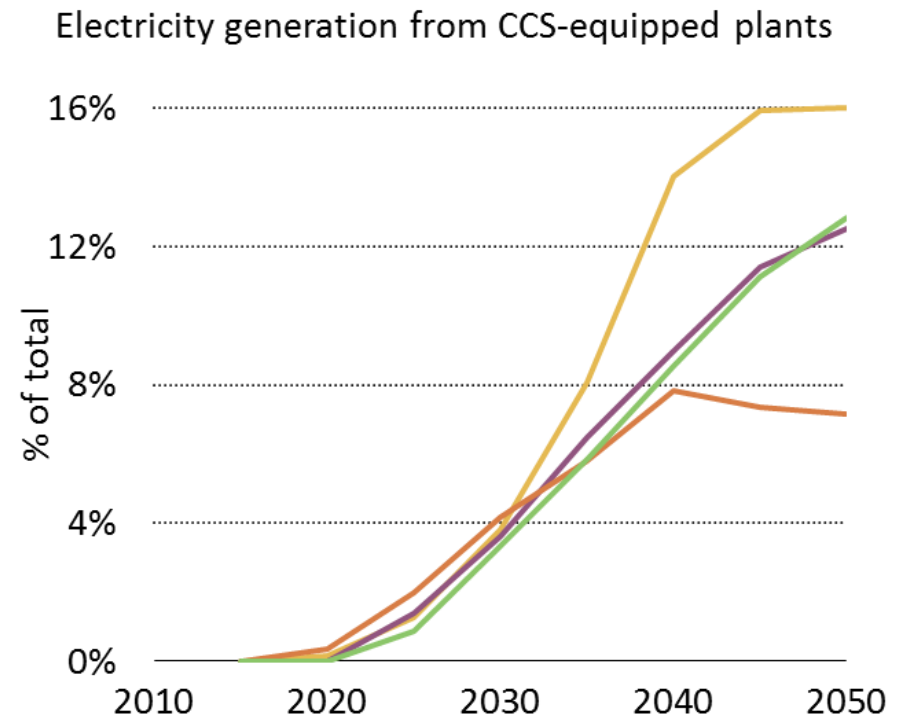
# Is CCS essential for meeting our climate goals ?

- Most energy system models reviewed by the IPCC can't meet emissions targets without CCS; for those that can, the median increase in mitigation cost is 138%.
- Fossil fuels will continue to make up a significant share in the energy mix → CCS is key to meet 2DS target
- CCS is indispensable in achieving deep emission reductions in the industrial sector
- CCS in combination with biomass is one of the few ways to achieve negative CO<sub>2</sub> emissions

# CCS in the 2DS



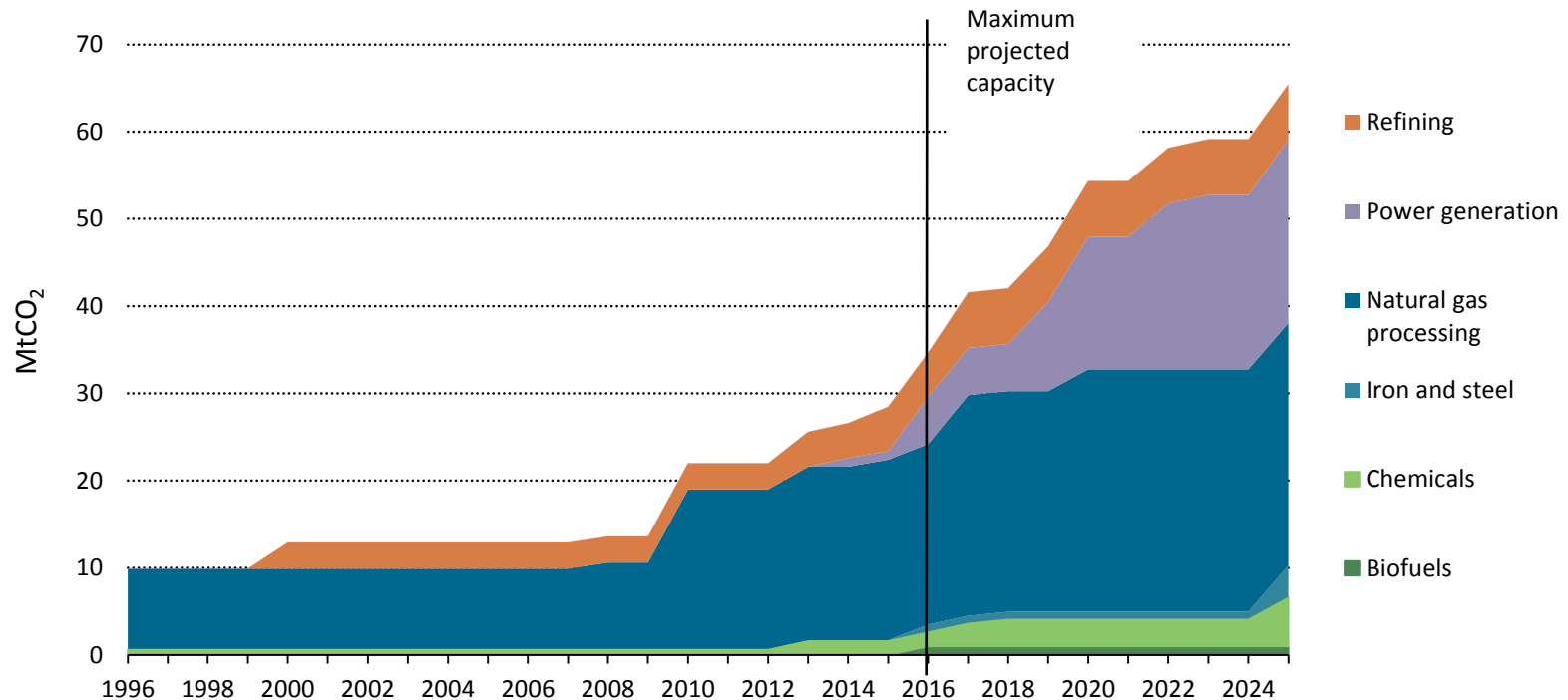
Non-OECD Electricity sector  
OECD Electricity sector  
Non-OECD Industrial applications  
OECD Industrial applications



OECD Americas  
OECD Europe  
OECD Asia Pacific  
Non-OECD

***CCS is important in both electricity and industry; over two-thirds of total CO<sub>2</sub> captured and stored is in non-OECD countries***

# Status and progress of large scale CO<sub>2</sub> capture



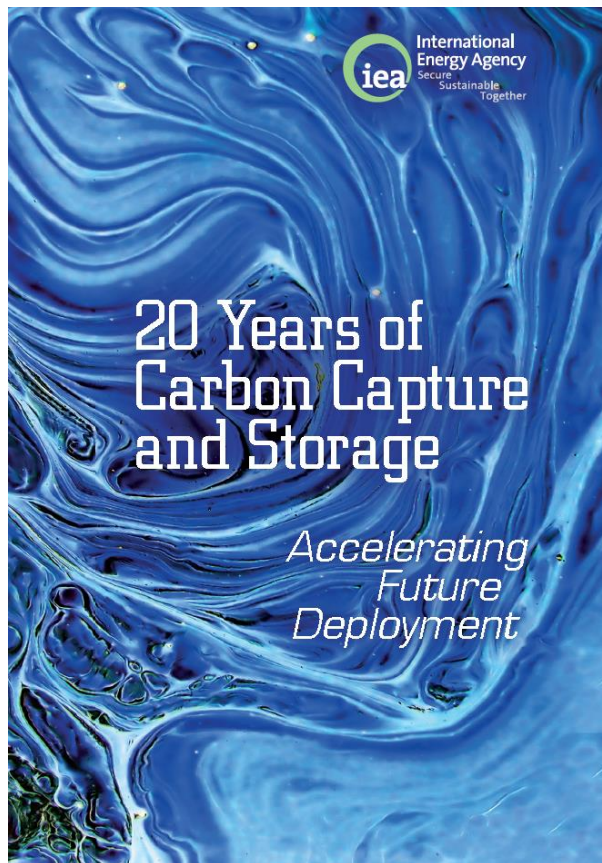
*The maximum capture capacity from all projects in the pipeline is ~65 MtCO<sub>2</sub> a year – the 2DS calls for 500 MtCO<sub>2</sub> a year to be stored by 2025.*



# Can CCS deliver on mitigation needs identified by IPCC? *Yes, but...*

- **Investment** is needed **now**, given the extent of CCS needed in the coming decades and the lead times for storage development
- Implicit and explicit CO<sub>2</sub> prices are too low to drive CCS investment – governments will need to lead with **specific, targeted incentives**
- Investment in **transport and storage infrastructure** can enable CO<sub>2</sub> capture to be more easily and affordably applied to industrial and small scale sources.

# *New IEA publication*



**Released tomorrow 15 November 2016**

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# Thank You

## Explore the data behind *ETP*



[www.iea.org/etp](http://www.iea.org/etp)



Technology Roadmap  
Carbon capture and storage

INTERNATIONAL ENERGY AGENCY  
INSIGHTS SERIES 2015

Storing CO<sub>2</sub> through  
Enhanced Oil Recovery

Combining  
for profit

INTERNATIONAL ENERGY AGENCY  
WORKSHOP REPORT 2015

7<sup>th</sup> IEA International  
Regulatory Network

Project permitting, enhance  
and the 'Road to Paris'

Ready for CCS retrofit

The potential for equipping China's  
existing coal fleet with carbon capture  
and storage

