

Challenges and Industries Electrification Impacts on Large Renewables Integration in China

Dr. Chi Yongning China Electric Power Research Institute, SGCC 12 May 2015, Paris



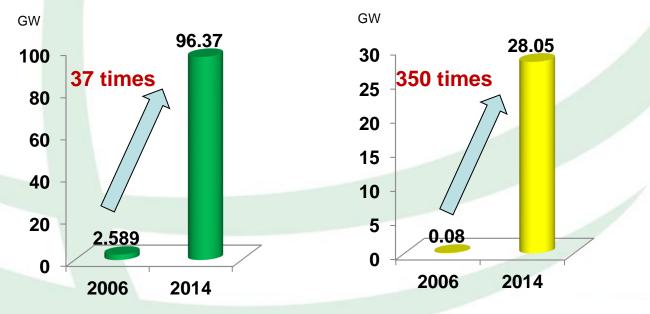
Status of Energy Utilization in China Opportunities and Challenges of 2 **Industries Electrification to RE integration Solutions and Practices for RE integration** 3

1.1 Large RE Development in China



By the end of 2014:

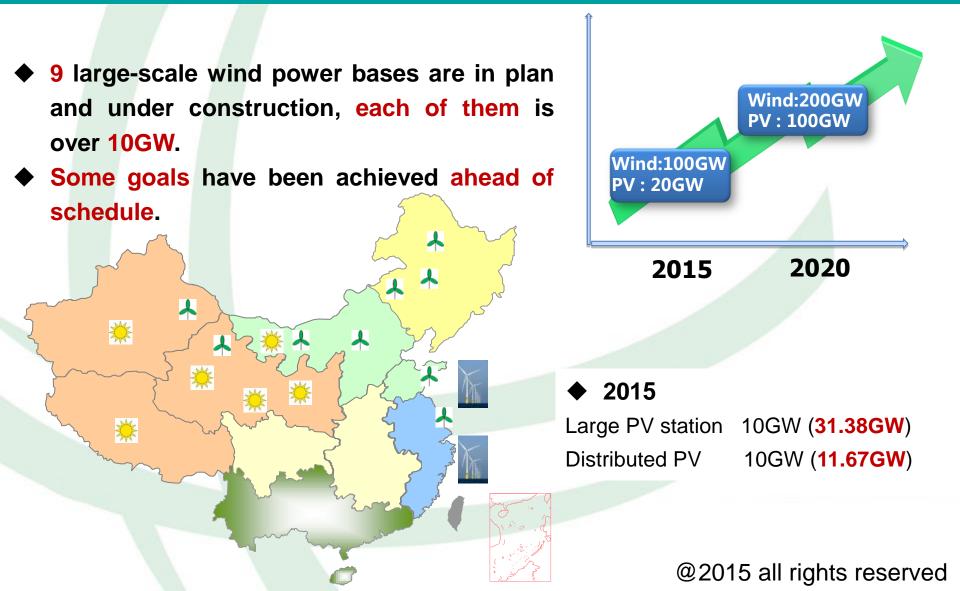
- Hydro power : 302 GW, ranking No.1 in the world;
- Wind power : 96.37 GW, ranking No.1 in the world;
- Solar power (PV) : 28.05 GW, ranking No.2 in the world;



Wind and PV capacity growth from 2006 to 2014 in China

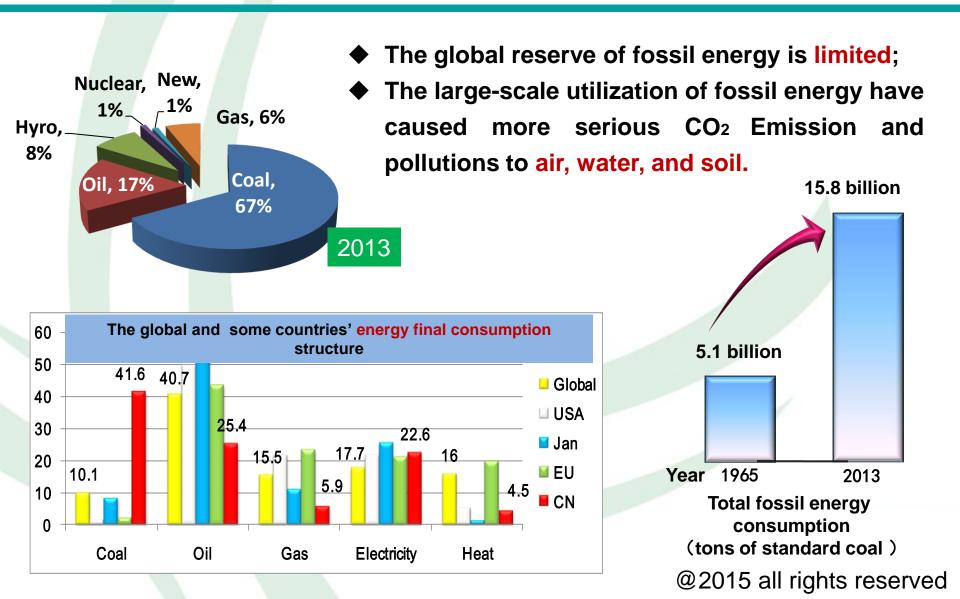
1.1 Large RE Development in China





1.2 Primary Energy Consumption





1.3 Energy Transition



- Path: replace fossil energy with clean energy, replace coal and oil by electricity in consumption;
- Target: Optimizing energy structure; increasing energy efficiency; achieve the transition from fossil energy dominant to clean energy dominant, increase the share of electric energy in end consumption.







2.1 Challenges of RE Integration



80% of wind/solar resources, is located in North, Northeast and Northwest, 80% of the hydropower resources is located in Southwest. Over 2/3 of the power demand is located in East and Central China. **PV Power Distance from energy bases to** Wind Power Coal load centers:800 km~ 3000 km Hydro

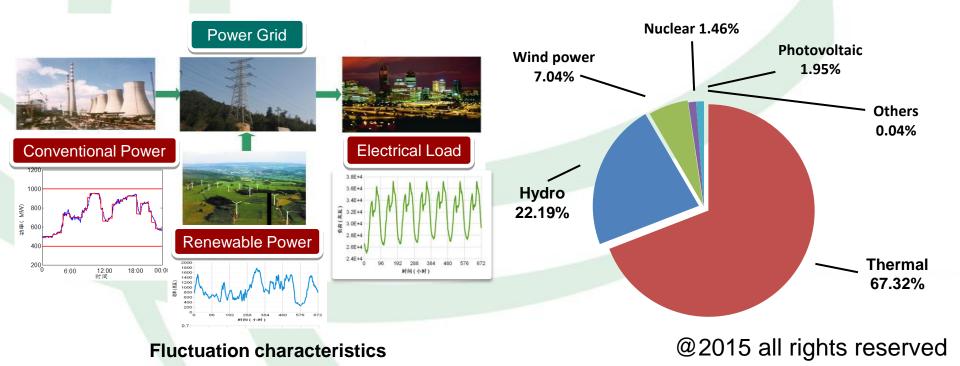
China needs to develop large power transmission capacity to deliver the power to load center and optimize the power allocation nationwide.

Load Centers

2.1 Challenges of RE Integration



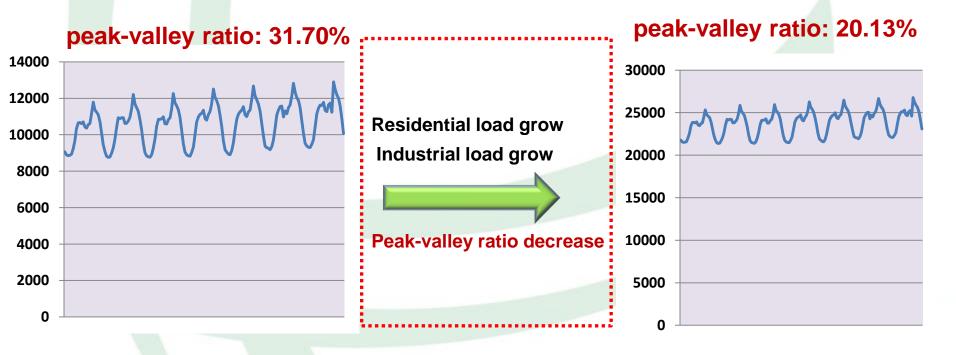
- Large power fluctuation of RE and lack of flexible power sources has brought great challenges to the power balancing capability of power system.
- By the end of 2014, the total installed generation capacity in China was 1360GW, including 67.32% thermal power, 22.19% hydro power, 7.04% wind power, 1.46% nuclear power and PV power of 1.95%.



2.2 Opportunities Brought by Industries Electrification



- Industries electrification will result in the growth of electricity demand which brings opportunities for RE grid integration.
 - Growth of industrial electricity provide a large market for RE;
 - Increase of the share of industrial load changes the load profile and decrease the peak-valley ratio (peak-valley difference/ total load) of load.

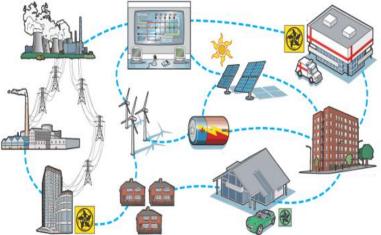


2.3 Challenges Caused by Industries Electrification



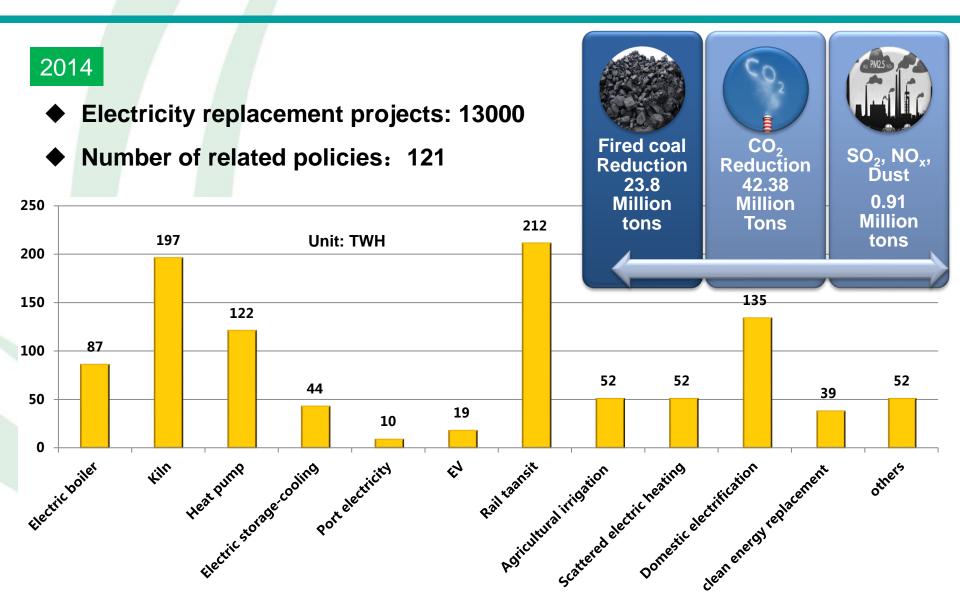
- Distribution grid upgrade required by industries electrification
 - Impacts of DER and EV to distribution grid
 - Demand for expansion of LV-Grid
 - More smart control performance
- Interaction with industrial users
 - Change of load characteristic
 - User resource dispatching
 - Information exchange between grid and industrial users
 - Policy and business





2.4 Electricity replacement of SGCC







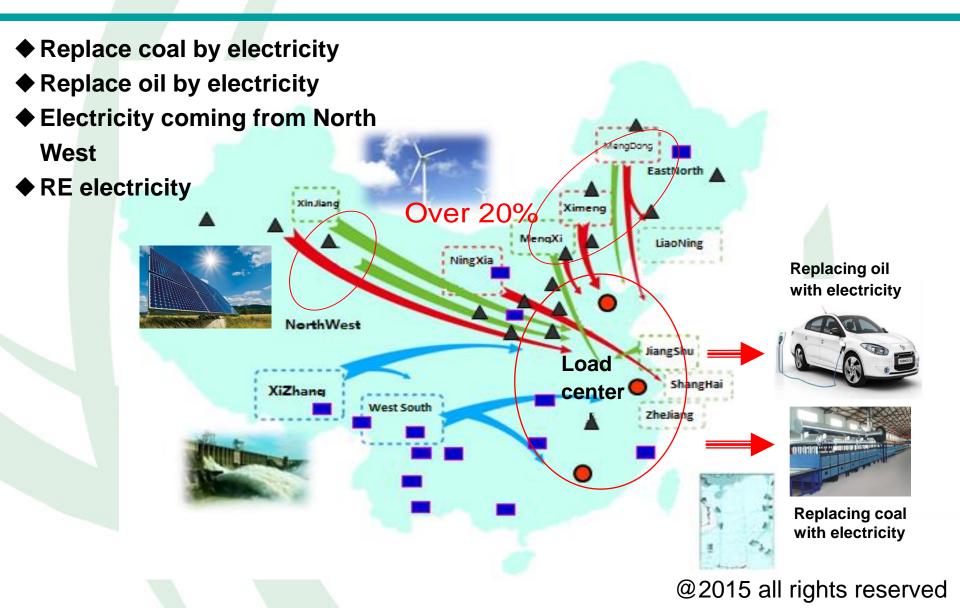
	Future	Potential electricity replacement is about 1.8 trillion kWh.							
		Target of 2015: 65,000 GWH(base), 75,000 GWH(challenge)							
	NO.	Alternative energy	Alternative technology	Potential quantity (TWh)	Ratio				
	Total			17939	100%				
	1		Electric heat-storage boiler	6480	36.12%				
	2	Replace coal by electricity	Heat pump	1814	10.11%				
	3		Electric heat-storage boiler	1800	10.03%				
	4		Electric cooking appliance	1000	5.57%				
	5	Replace oil by electricity	EV	176	0.98%				
	6		Electric railway	242	1.35%				
	7		Urban railway system	125	0.70%				
	8		Kiln	40	0.22%				
	9		Electric pump	280	1.56%				
	10	Replace gas by electricity	Electric cooking appliance	1806	10.07%				
	11		Electric water heater	798	4.45%				
	12		Electric heater for house	106	0.59%				
	13		Electric heat-storage boiler	672	3.75%				
	14		Electric heat-storage boiler	2600	14.49%				





3.1 China's Energy Innovation Strategy





3.2 Reinforcement of Power Grid --- UHV Power Transmission



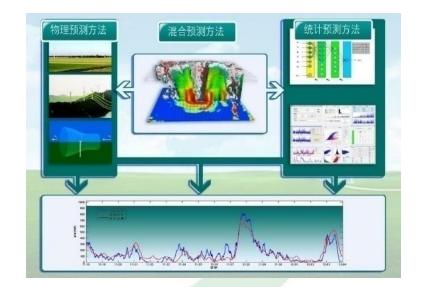
Build national UHV power grids: form a UHV AC backbone network and UHV DC transmission channels connecting large energy bases and load centers. **Engineering construction:** 3 AC and 4 DC UHV projects have been completed **Delivered over 200TWh electricity** China's plan for **UHV grids by** 图例 1000kV AC 2020 $\pm 800 kV DC$ $\pm 1100 \text{kV}$ DC

3.3 Improved Generation Flexibility --- RE power prediction



RE power prediction

- Physical, statistical and hybrid prediction methods
- Numerical weather prediction operational center

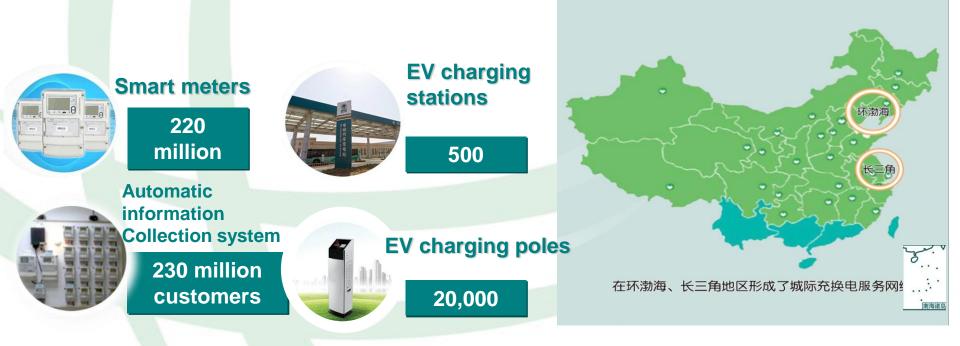








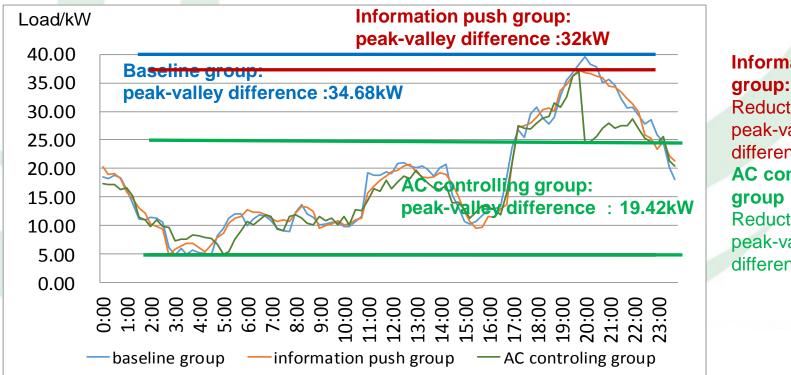
- Built over 500 EV charging and battery swap stations, 20,000 charging poles, and many inter-city charging and battery swap service network;
- Installed 220 million smart meters, and realized automatic data collection of power use information for 230 million customers.



3.4 Demand Side Management --- Demand response



Demand response		Туре	Beijing	Shanghai	Yinchuan	Nanchang
	Infor push	information push	35	48	34	50
539 households in 4 cities	AC controlling	information push and load control	48	36	38	50
	baseline	data collection only	50	50	50	50



Information push group: Reduction rate of peak-valley difference :7.73% AC controlling group : Reduction rate of peak-valley difference :44%

3.5 Policy and Related Incentives --- Policy



Renewable Energy Law China Renewable Energy Law amended 中华人民共和国 2009 可再生能源法 **China Renewable Energy Medium and** <China Renewable Energy Law> Long term planning Strengthen planning 2007 Power utility's duty **China Renewable** •RE fund established **Energy Law takes By 2020** effect 2006 •Wind **30GW** •Solar power **1.8GW China Renewable Energy Law released** Biomass **30GW** 2005 •General targets Classified tariffs No systematic RE Cost share (RE surcharge 0.04 CNY/kWh) policies before 2005 Compulsory grid-connected @2015 all rights reserved

3.5 Policy and Related Incentives --- Policy



Renewable energy electricity quotas

- Making a mandatory RE quota in each province, encourage each region actively develops and utilizes local RE resources;
 - Will be issued this year or next.

Ty

	Genera	ation		Transmission		Consumption
RI	E generatio	on enterpris	es	Power grid		Provincial government
vpe o	f Regions	Given of RE G		In	cluding R	egions
Type 1 10%			Inner Mongolia, Shaanxi, Ningxia, Gansu, Xinjiang, Tibet, Liaoning, Jilin, Heilongjiang			
Type 2 7%			Beijing, Tianjin, Hebei, Qinghai, Yunnan, Shanxi, Shandong			

Туре 3	4%	Jiangsu, Shanghai, Guangdong, Hunan, Fujian, Henan, Anhui, Hubei, Guangxi and Hainan
Туре 4	2%	Zhejiang, Guizhou, Sichuan, Jiangxi, Chongqing

Future Outlook



By 2022

- National UHV grid will be formed with more than 20 UHV lines;
- Cross region power transmission: 450GW;
- Clean energy power transmission: 550GW;
- Annual clean energy consumption: 1.7 trillion kWh;
- Replacement of raw coal: 700 Million Tons
- **CO**₂ emission reduction: 1400 Million Tons
- **SO₂ emission reduction: 3.9 Million Tons**



Thanks for your attention!

chiyn@epri.sgcc.com.cn