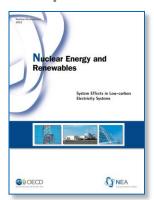




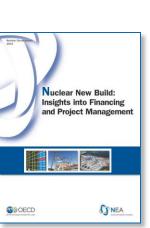


Ongoing NEA Work on Electricity Supply

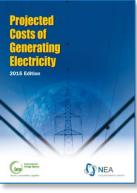
NEA publications



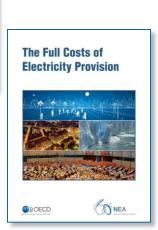
2012

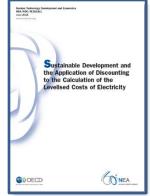


2015

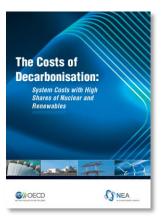


2015





2018



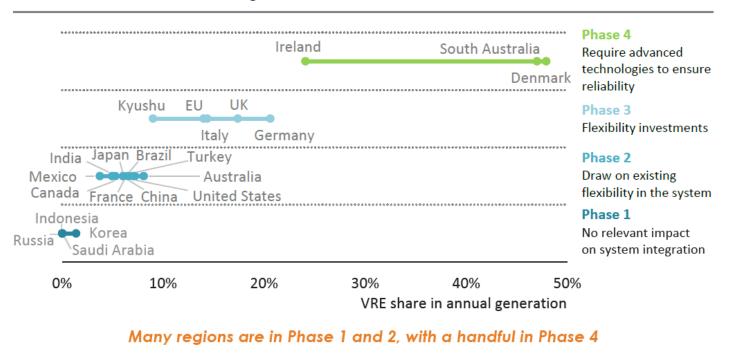
2019

2018





Increased Flexibility Needs Due to VREs Penetration



Notes: EU = European Union, UK = United Kingdom. Kyushu is a subsystem in Japan.

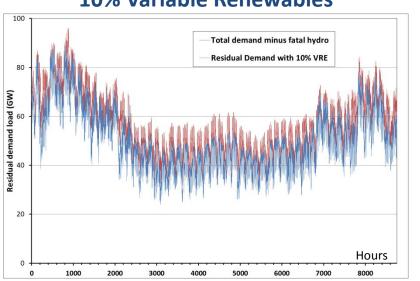
Source: OECD/IEA WEO 2018



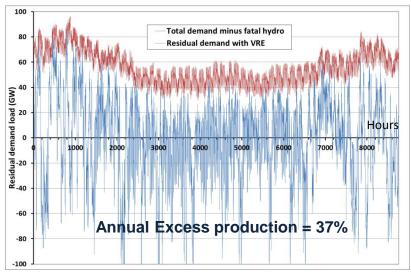


High VRE Result in Large Inefficiencies

10% Variable Renewables



75% Variable Renewables



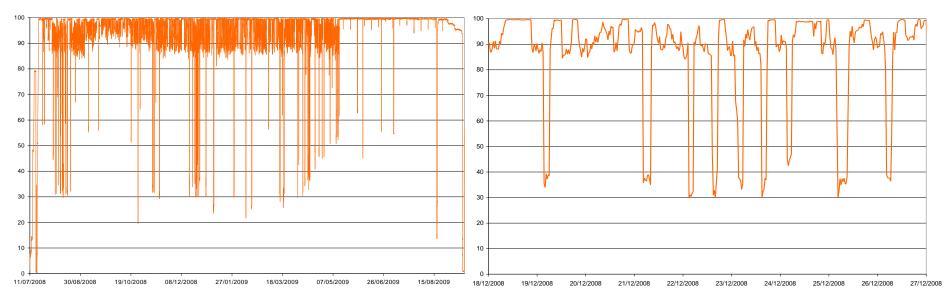
- High VRE penetration result in challenges for system management.
- Residual demand (**BLUE** line) the available market for dispatchable generation becomes volatile and unpredictable.





Nuclear power plants are flexible

Power history of a French PWR reactor



Whole cycle

10-day period around Christmas

Source: EDF and OECD/NEA





Expanded Concept of Flexibility for Nuclear Generation

Attribute	Sub-Attribute	Benefits
Operational Flexibility	Maneuverability	Load following
	Compatibility with Hybrid Energy Systems and Polygeneration	Economic operation with increasing penetration of intermittent generation, alternative missions
	Diversified Fuel Use	Economics and security of fuel supply
	Island Operation	System resiliency, remote power, micro-grid, emergency power applications
Deployment Flexibility	Scalability	Ability to deploy at scale needed
	Siting	Ability to deploy where needed
	Constructability	Ability to deploy on schedule and on budget
Product Flexibility	Electricity	Reliable, dispatchable power supply
	Industrial Heat	Reliable, dispatchable process heat supply
	District Heating	Reliable, dispatchable district heating supply
	Desalination	Reliable, dispatchable fresh water supply
	Hydrogen	Reliable, dispatchable hydrogen supply
	Radioisotopes	Unique or high demand isotopes supply

Source: Adapted from EPRI





Considerations

- VREs and nuclear energy are the only expandable sources of lowcarbon electricity
- VRE shares beyond 30-40% lead to significant system costs and require grid technologies that do not exist today
- Larger shares of VREs also will require flexible nuclear generation
 - Which is happening today in several countries
 - Which can be expanded through deployment of advanced technologies such as SMRs
 - But does it make economic sense in most markets?





Thank you for your attention



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