

MONITORING PROGRESS TOWARDS A CLEAN ENERGY ECONOMY

Framing the Workshop Discussion: Assessing Energy Technology Progress and Frameworks For Monitoring Progress

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Workshop Objectives

Objective #1: Near Term: Provide Informed Input to IEA's ETP

2012 and its Section on "Technology Progress" to

be Previewed at the Next Clean Energy Ministerial,

London, in April 2012

Objective #2: Long Term: Contribute to Enhanced Framework of

Metrics for Routinely Monitoring and Measuring

Technology Progress

Comparative Benchmark:

<u>UNFCCC Goal</u>, as Interpreted by IEA's ETP BLUE

Map: Reductions of at least 50% in global CO2

emissions compared to 2000 levels by 2050, to limit

the long-term global average temperature rise to

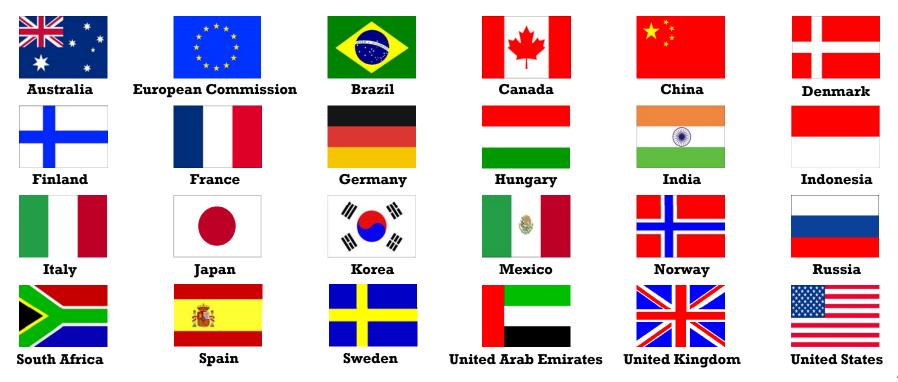
between 2.0°C and 2.4°C.



Clean Energy Ministerial (CEM)

The CEM has emerged as an effective forum through which countries representing over 80% of global greenhouse gas emissions and 90% of global clean energy investment can accelerate the global transition to clean energy through supporting the implementation and improvement of smart policy.

>90% of Global Clean Energy Investment > 80% of Global GHG Emissions



CEM Initiatives EUROPEAN COMMISSION Participation in Clean Energy UNITED ARAB EINIRATES Ministerial Initiatives UNITED KINGDON UNUTED STATES SOUTHAFRICA November 2011 MOONESIA DENMARK GERMANY NORWAY FRANCE MEXICO KOREA SPAIN INDIA **APPLIANCES (SEAD) BIOENERGY** 4 **BUILDINGS AND** 0 0 **INDUSTRY (GSEP) CARBON CAPTURE** 13 0 (CCUS) **CLEAN ENERGY** 10 0 **POLICY ELECTRIC VEHICLES** 12 0 (EVI) **ENERGY ACCESS** 2 (SLED) **HYDROPOWER** 5 0 SMART GRID (ISGAN) **SOLAR AND WIND WOMEN IN CLEAN** 9 **ENERGY (C3E)** 5 5 8 5 6 10 8 5 **TOTAL**

Clean Energy Policy was Formerly the "Clean Energy Solutions Center;" Energy Access was Formerly "Off-Grid Lighting;"

SEAD: Super-Efficient Equipment and Appliance
Deployment Initiative
GSEP: Global Superior Energy Performance Partnership
CCUS: Carbon Capture Use and Storage Action Group
EVI: Electric Vehicles Initiative

SLED: Solar and LED Energy Access Program ISGAN: International Smart Grid Action Network C3E: Clean Energy Education and Empowerment Women's Initiative



IEA Progress Report to CEM, April 2011

Table 1. Recent deployment growth compared with clean energy targets*

| Technology | Current rate | Required annual growth to 2020 | Current status | Blue Map target 2020 | | | | | |
|-----------------------------------|---|--|----------------|----------------------------|--|--|--|--|--|
| Biofuel | 18% | 7% | 2.54 EJ | 5.04 EJ | | | | | |
| Biomass power | 7% | 4% | 54 GW | 82 GW | | | | | |
| Hydropower | 5% | 2% | 980 GW | 1219 GW | | | | | |
| Solar PV | 60% | 19% | 21 GW | 126 GW | | | | | |
| Wind power | 27% | 12% | 195 GW | 575 GW | | | | | |
| Energy intensity of manufacturing | -1.30% | -0.60% | 3.73 MJ | 3.81 MJ | | | | | |
| Geothermal power | 4% | 7% | 11 GW | 21 GW | | | | | |
| Nuclear power | 3% | 4% | 430 GW | 512 GW | | | | | |
| CSP | 8% | 50% | 0.6 GW | 42 GW | | | | | |
| Electricity generation with CCS | Zero projects | 3 GW per year | Zero projects | 28 GW | | | | | |
| Electric vehicles | | Doubling of sales each year from 10 000 EV/PHEV sales in 2011 to reach Blue Map target | | 7 million sales in 2020 | | | | | |
| | Achieving or exce | eeding levels, maintain the cour | se | | | | | | |
| | Progress but more concerted effort needed | | | | | | | | |

Sizeable gap between deployment and goals

Source: Clean Energy Progress Report, IEA Input to the Clean Energy Ministerial, IEA April 2011 * Targets and Progress, Based on ETP 2010 BLUE Map scenario and country submissions.



ERGD Agenda Topics –

Sampling of Technologies Important to BLUE Map Scenario

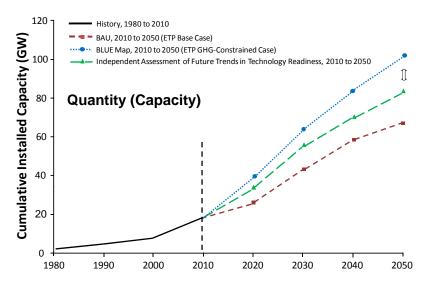
- Energy Supply
 - Solar Photovoltaics and CSP
 - Wind Power
 - Bio Fuels and Biomass
 - Coal Power Generation with CCS
- Energy Demand
 - Energy Efficient Buildings Heating & Cooling
 - 4E Efficient Electrical End-Use Equipment
- Cross Cutting
 - Energy Storage Batteries
 - Smart Grids
- Sampling Includes 8 of 14 Technologies Important to BLUE Map Scenarios

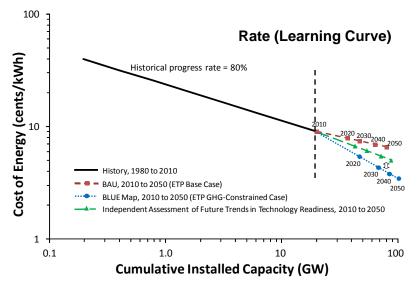


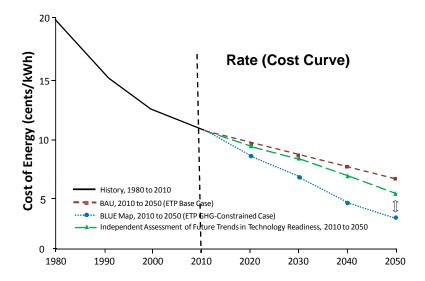
II. QUANTITATIVE INPUT ON STATUS & PROSPECTS DERIVED FROM METRICS

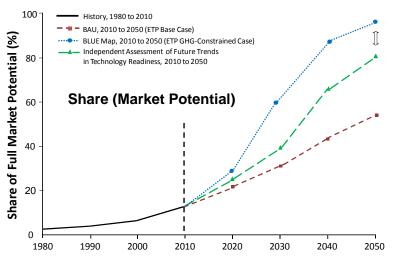


How to Portray Past Progress and Future Prospects – 4 Visualizations











Organizing Framework for Classifying Indicators or Metrics

Resources

Resources assess inputs and resources to support technology and or market readiness.



Technology Readiness

Technology Readiness assess the preparation of the technology for the market, and track its advancement toward commercialization, including applied research, technology development, and validation and testing.



Market Readiness

Market Readiness assess the preparation of the market for wide-spread deployment of the technology, including facilitation of codes and standards, outreach activities to promote the technology, building production and supply chain capacity, etc.



Market Transformation

Market Transformation assess the level of adoption and diffusion of new technologies into the market, including full scale demonstration efforts.



Impacts

Impacts assess the long-term benefits, in terms of energy, environment, and economic.



Sample Metrics Geothermal Example

| | Candidate Metric | Unit of Measure | Type of Indicator |
|--------------------------|---|------------------------|-------------------|
| ses | Public RD&D investment in geothermal technologies | \$/yr | Leading |
| Resources | Private RD&D investment in geothermal technologies | \$/yr | Leading |
| Re | Energy potential from developed geothermal resources and projects underway | GJ | Leading |
| ogy ess | Unsubsidized LCOE and capital cost for new (a) flash and binary plants, (b) Enhanced Geothermal Systems (EGS), and (c) low-temperature (<150 deg C) installations | \$/KWh; \$/KW | Leading |
| Technology Readiness | Levelized cost of heat for new a) ground source heat pumps (GSHP), and b) other direct heat installations | \$/kWh _{th} | Leading |
| _ 1 8 | Annual improvement in capacity factor | % | Leading |
| it ess | Total value of subsidies for geothermal energy | \$/yr | Leading |
| Market Readiness | Number of geothermal exploration licenses held by companies | # | Leading |
| Re | Share of geothermal energy use meeting a quota obligation system | % | Leading |
| <u>_</u> | Learning rate for capital costs | % | Leading |
| cet natic | Installed capacity for a) power generation and b) heat | GW; GJ | Coincident |
| Market Transformation | Geothermal a) electricity generation and b) heat production | TWh/yr; TJ/yr | Coincident |
| Ĕ | Average annual growth rate in a) power generation and b) heat | % | Coincident |
| Impacts | Number of employees in geothermal power workforce | # | Coincident |
| dml | GHG emissions avoided from use of geothermal energy | MtCO ₂ e/yr | Lagging |

Geothermal Heat and Power

Sample Metrics for Measuring Progress toward a Global Clean Energy Economy

Resources

- Public RD&D investment in geothermal technologies (\$/yr) [1]
- Private RD&D investment in geothermal technologies (\$/yr) [1, 2]
- Energy potential from developed geothermal resources and projects underway (GJ) [3]



Technology Readiness

- •Unsubsidized LCOE (\$/kWh) and capital cost (\$/kW) for new flash and binary plants [1,2,3,4]
- •Unsubsidized LCOE for Enhanced Geothermal Systems (EGS) installations (\$/kWh) [3]
- •Levelized cost of energy for new Low Temperature (<150 deg C) installations (\$/kWh) [6]
- •Levelized cost of heat for new a) ground source heat pumps (GSHP) and b) other direct heat installations ($\$/kWh_{th}$) [2,3,4]
- •Annual improvement in capacity factor (%) [2]



Market Readiness

- •Total value of subsidies for geothermal energy (\$/yr) [5]
- Number of geothermal exploration licenses held by companies (#) [2,4]
- •Share of geothermal energy use meeting a quota obligation system (%) [5]





Market Transformation

- •Installed capacity for a) power generation (GW) and b) heat (GJ) [1,2]
- •Average annual growth rate in a) power generation and b) heat (%) [1]

- Geothermal electricity generation (TWh/yr) [4]
- •Learning rate for capital costs: cost reduction associated with cumulative doubling in installed capacity (%) [4]
- Market capitalization of geothermal power companies (\$)



Impacts

- •GHG emissions avoided from use of geothermal energy (MtCO2e/yr) [4]
- Number of employees in geothermal power workforce (#)

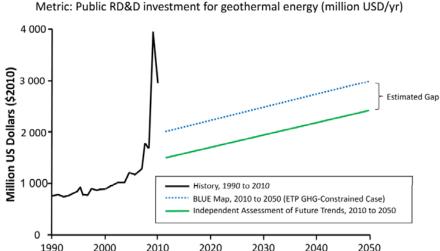


2000

2010

Illustrative Results for Selected Metrics

Geothermal Heat & Power

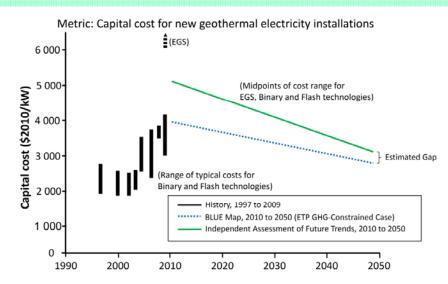


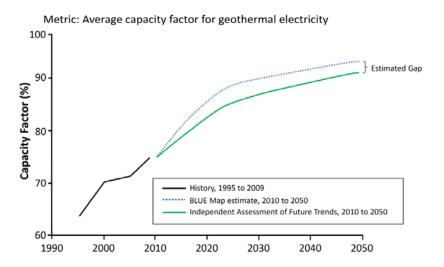
2020

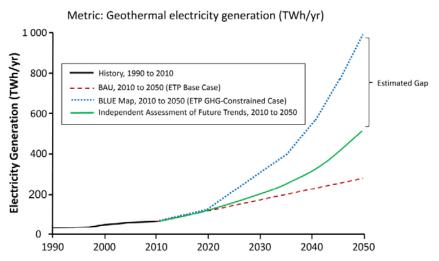
2030

2040

2050







Sources for historical data: IEA online data services and IPCC Special Report on Renewable Energy and Climate Change Mitigation (2011). Source for projections: IEA ETP 2010,



III. QUALITATIVE INPUT ON STATUS AND PROSPECTS FROM EXPERT OPINION, BRIEFINGS & QUESTIONNAIRES



Questionnaires

- Energy Supply (4 kinds as Samples)
- Demand Side Technologies (Reduced Demand)
- Energy Storage Vehicle Batteries
- Smart-Grids (Other Enablers)



Objective 1 – Input to Progress Report

Questions:

- Compared to ETP BLUE Map scenarios, from present day to 2050, which technologies appear to be making progress as expected, and which are not? [Express as Likelihood]
- What are the major barriers to inhibiting greater development and deployment? Can these be characterized by categories, such as: (a) policy; (b) socio-economic; and (c) technical and/or cost?
- What would be the most important messages for the audience (IEA Member Countries, Clean Energy Ministers, etc.)?
- What are the most important actions that IEA Member Countries might take to address barriers?
- For technical and cost-reduction barriers, what are the most fruitful areas or opportunities for enhanced R&D cooperation to address technologies that are not progressing as expected?



Sample Questionnaire Objective #1

| echnology area: | | Solar PV and Concentrating Wind Power Biofuels and Biomass Powe Coal Power Generation wit | r | |
|-----------------------------------|--|--|---------------------------------|----------------------|
| | | | Efficiency Low Emissions Co | |
| | | Objective #1: Input to | Progress Report | |
| 1. What is the l <mark>ike</mark> | <mark>lihood</mark> that the technolog | gy will deploy as describe | ed in the Blue Map scenario (se | elect one): |
| Very Unlikely | Unlikely | □ Maybe | Likely | Very Likely |
| (<10%) | (10-40%) | (40-60%) | (60-90%) | (>90%) |
| | st important <mark>message</mark> ab ial in April 2012? | out advancing this techi | nology to convey to leaders att | ending the Clean |
| 3. What opportun Map scenario? | ities exist for enhanced <mark>F</mark> | R&D cooperation to addr | ess areas not progressing as d | escribed in the Blue |



Objective 2 Enhanced Metrics Framework

Questions:

- What metrics are most meaningful and indicative of progress, and can they form a real-time set of leading indicators that would signal need for action?
- What are the elements of an effective, integrated framework for monitoring, evaluating and communicating progress on key technologies?
- What lessons can be learned from the private sector, or from public-private partnerships in monitoring progress on technology development and commercialization?
- What approaches are most effective in communicating results to inform decision-making, feed into the prioritization or restructuring of research investments and related policies, and achieve desired outcome?



Sample Questionnaire Objective #2

Objective #2: Enhanced Metrics Framework

- A. What metrics are most useful in assessing progress? Score the relative utility of each metric below, using the scale: [1 = low utility; 2 = moderate utility; or 3 = high utility].
- B. Assess the current situation, as represented by the metric's data, regarding progress toward Blue Map goals: [1 = inadequate; 2 = adequate; or 3 = more than adequate].

| Metric | | A. Utility of the Metric as an Input to Assessing Progress (circle one)† | | | B. Ade Curren (circle | t Situ | ation | Comments (additional room for comments on back of form) | | | | |
|-------------------------|---|---|---|---|-----------------------------|--------|-------|---|--|--|--|--|
| Resources | Public R&D Investment | 1 | 2 | 3 | 1 | 2 | 3 | | | | | |
| Resor | Private R&D Investment | 1 | 2 | 3 | 1 | 2 | 3 | | | | | |
| gy ss | Performance (reliability, efficiency, lifespan, etc) | 1 | 2 | 3 | 1 | 2 | 3 | | | | | |
| Technology Readiness | Capital cost (upfront equipment and installation costs) | 1 | 2 | 3 | 1 | 2 | 3 | | | | | |
| Te | Unsubsidized LCOE (includes | 1 | 2 | 3 | 1 | 2 | 3 | | | | | |

[†] Relative usefulness of the metric as an indicator of technical progress, or an input to assessing deployment progress.

^{††} Adequacy of the circumstances (as represented by the metric) to promote progress toward the ETP BLUE Map goals by 2050.



IV. INTEGRATIVE SUMMARY ON STATUS AND PROSPECTS WITH DEVELOPMENT OF EGRD RECOMMENDATIONS



Workshop Outputs

IV. Workshop Outputs

- A. Integration of:
 - 1. Quantitative Inputs
 - 2. Qualitative Inputs
- B. Synthesis of:
 - 1. Situational Context
 - 2. Discussion Points and Messages
- C. Development of Recommendations:
 - 1. Accelerating Technology Programs
 - 2. Enhancing Metric Frameworks
- D. Workshop Report
 - 1. Drafting of Report
 - 2. EGRD Review and Approval



Summary of Experts Assessments

| Strategic Goal | Key Element of Strategy | | Corresponding IEA Technologies & Roadmaps | Contributions to Goals ETP 2010 Blue Map Scenarios (Sum to 2050) | Units | Blue Map Deployment Tracks | | | | Likelihood of Goal Attainment† (Expert Eval and Metrics) | | | | | Policy |
|-------------------------|-------------------------|--|--|---|-----------------------|----------------------------|------|-------|---------|---|----------|-------|--------|----------------|-----------------------|
| g | | | | | | 2007 | 2015 | 2030 | 2050 | Very Unlikely | Unlikely | Maybe | Likely | Very Likely | Adequacy [‡] |
| 1.3 | | Industry | Final Energy Reduction | | EJ | 0.00 | 11.8 | 32.2 | 56.5 | | ✓ | | | | 3 |
| Energy Efficiency | 1.2 | Buildings | Final Energy Reduction | | EJ | 0.00 | 6.66 | 30.6 | 63.1 | | ✓ | | | | 2 |
| | 1.1 | Transportation | Final Energy Reduction | | EJ | 0.00 | 3.23 | 27.3 | 66.3 | | | | ✓ | | 3 |
| A | 2.1 | Fossil-Based Fuels and Power with CCS | Electricity: Fossil w/CCS | | T kWh/yr | 0.00 | 0.03 | 1.65 | 6.56 | | | ✓ | | | 1 |
| Fossil Energy and CCS | 2.2 | Carbon Capture | (Embedded in 2.1) | N/A | N/A | | N | /A | | | | ✓ | | | 1 |
| Fossii Energy and CCS | 2.3 | Geological Storage | Carbon Storage | N/A | GtCO2 Cum | 0.00 | | | 145 | | | ✓ | | | 1 |
| i | 2.3 | High Efficiency Low Emission (HELE) Coal | Electricity: HELE Fossil | N/A | T kWh/yr | | N | /A | | | | ✓ | | | 3 |
| | 3.1 | | Electricity: Solar PV (incl. Rooftop) | | T kWh/yr | 0.00 | 0.06 | 0.53 | 2.47 | | ✓ | | | | 4 |
| A | 3.2 | | Electricity: CSP | | T kWh/yr | 0.00 | 0.02 | 0.40 | 2.49 | | | ✓ | | | 3 |
| Renewable Energy | 3.3 | | Electricity: Wind Power | | T kWh/yr | 0.17 | 1.32 | 2.78 | 4.92 | | | ✓ | | | (2) |
| | 3.4 | Renewable Energy and Fuels | Electricity: Hydro | | T kWh/yr | 3.08 | 3.73 | 4.94 | 5.75 | | | | | ✓ | 5 |
| | 3.5 | | Electricity: Geothermal | 0 | T kWh/yr | 0.06 | 0.11 | 0.31 | 1.01 | | ✓ | | | | 3 |
| | 3.6 | | Biomass (incl. w/ CCS) | | T kWh/yr | 0.26 | 0.38 | 1.48 | 2.46 | | | | ✓ | | 4 |
| | 3.7 | | Biofuels | | EJ | N/A | 3.40 | 10.10 | 32 | | | | ✓ | | 4 |
| Finales SPM Funites | 4.1 | Nuclear Fission | Electricity: Nuclear Fission | | T kWh/yr | 2.72 | 3.29 | 5.36 | 9.61 | | | ✓ | | | 2 |
| Fission a⊓d Fusion | 4.2 | Nuclear Fusion | Electricity: Fusion Energy | N/A | T kWh/yr | | | | | ✓ | | | | | TBD |
| Hydrogen and Fuel Cells | 5.1 | Hydrogen | Hydrogen | | EJ | 0.00 | | | 8.37 | | | ✓ | | | 1 |
| | 5.2 | Fuel Cells | Fuel Cells | N/A | % of Vehicle Sales | 0% | 0% | 3% | 20% | | | ✓ | | | 1 |
| C | 6.1 | Electric Grid and Infrastructure | Peak Load Reduction | N/A | % Reduction | N/A | 0% | 6% | 10% | | | ✓ | | | 2 |
| Cross-Cutting | 6.2 | Grid Storage | Grid Storage Required for Intermittants | N/A | GW | 100* | | | 122-189 | | ✓ | | | | 2 |
| U | 6.3 | Batteries for Vehicles | EV/PHEV Roadmap | N/A | EV/PHEV Sales | 0.012* | 1.48 | | | | | | ✓ | | 4 |

[†] Very Likely (90-100%); Likely (60-90%); Maybe (40-60%); Unlikely (10-40%); Very Unlikely (0-10%)

^{* 2010} Value, EV/PHEV Sales in Millions Note: Contributions to Goals Estimated for gray rows

[#] Adequacy of existing policy to address known barriers



Recommendations of IEA Progress Report, April 2011*

- Increase public investment in innovation through support for research and development (R&D), as well as large-scale demonstration.
- Implement smarter energy policies, including removing non-economic barriers and providing transparent, predictable and adaptive incentives for cleaner options.
- Facilitate the uptake of clean energy technologies into energy systems by supporting integration of technologies such as smart grids.
- Phase out subsidies for fossil fuels.
- Establish a price on CO2 emissions.



Technical Recommendations for Public R&D Planners

To Be Determined In EGRD Discussions



Related Policy Recommendations

To Be Determined in EGRD Discussions