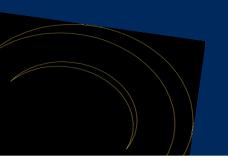
# Brazilian Utility Obligation Program

IEA Market-based Instruments Workshop

January 24th, 2017

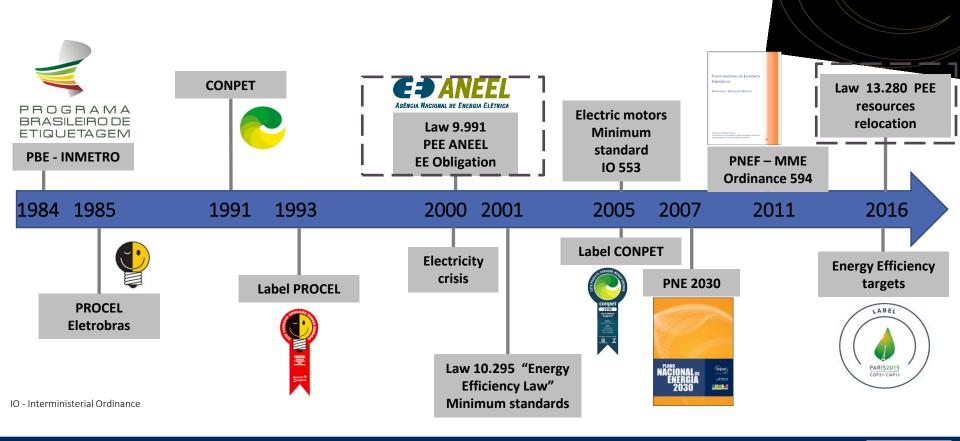
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## POLICY LANDSCAPE AND CONTEXT



## Highlights / overview:

- Established in the year 2000 (~16 years): motivation electricity shortage;
- Dynamic improving process (several changes and capacity building);
- Performed and regulated by ANEEL (the regulator);
- DISCOS: Obligation to invest 0,4% of the Net operational income (2016 on);
- Resource \$: R\$ 580 million ~160/200 million euros (y. 2015 from 63 DISCOS);
- Eligible: Non profit organization (non refundable) and profit organization (refundable);

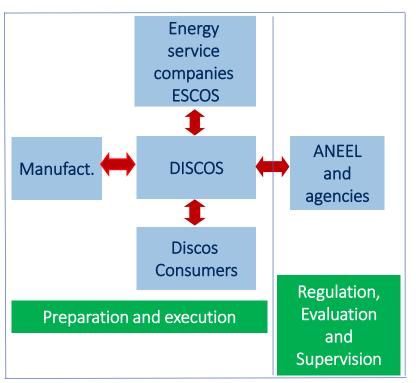


## Highlights / overview:

- Obligation to invest at least 50% of the resource in the two biggest consumption class (i.e. industry, household, ...)
- Public call for project proposals (kind of auction);
- Selection criteria: Cost benefit analysis; breaking market barriers; less needed amount; performance contract; educational actions;
- Ex ante evaluation (En.Ef. diagnosis) and ex post (M&V; customize EVO protocol);
- Includes: Pilots projects / Priority projects / Renewable energy (small scale).



#### Governance and results:



PEE results: 2008-2016			
Sector N°	° of projects (	Savings (GWh/year)	Investment (M R\$)
Low income households	463	2,512	2,980
Residential	130	774	595
Public sector	429	508	499
Education	91	6	235
Others	591	828	756
Total	1,704	4,629	5,066
Financial resources (2016 - 2022)			
	1% of operational net income		
0.5% EE 0.5% P&D			
0.4% EE/ ANEEL	ocel 0.2% FNDCT	0.2% P&D/ ANEEL	0.1% MME

- Challenges (motivation for the current improvement):
- Lack of interest of the discos to invest:
  - reduction on the revenue (no decoupling yet);
  - need to dislocate resources to manage the program and analyze the projects;
  - it is necessary to reinvest the returns (focus on non refundable projects);
  - they focus on low income households (as an alternative to commercial losses);
- Time consuming and bureaucratic process (for the discos and the regulator);
- Economic efficiency: need better signal to get the best projects;



- Challenges (motivation for the current improvement):
- Need to improve the transparency of the results: Insufficient resources (personnel and software) to publish and evaluate the program results;
- Coordination between planning / policy and the program;
- Foster a real energy efficiency market: ESCOS to perform better;
- Improving and customize M&V.



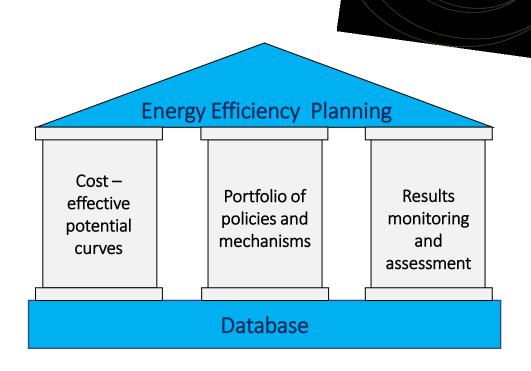
#### Lessons and benefits:

- 16 years experience and knowledge for the stakeholders;
- Money available for energy efficiency until 2022: the need to set a proper market; ESCOS to take risk; perform as a business;
- Less rules the best, simplifying the process;
- Not forget: resources for managing the obligation / auction;
- Need to include the non regulated market;
- From electricity to energy;
- The need to focus on economic efficiency: certificates / auctions?



## MARKET BASED INSTRUMENTS

- Studies for the energy efficiency action plan
- Energy efficiency auctions;
- Demand response;
- Carbon pricing and Energy efficiency: Carbon Taxes vs. Emissions Trading Schemes;
- Improvement of labels (more equipment and higher levels).



## THANK YOU!

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