

Electricity market design initiative

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Perspective



Pertaining questions

- 1. How well can we forecast future developments ?
- 2. Can we role out policies which are future-proof?
- 3. Can existing power markets designs can be adapted to upcoming changes or whether an entirely new approach is required ?

We believe in adjusting the market rules for realistic time horizon



2. The regulatory framework - CEP



European Commission

Making the market fit for Renewables



New in the regulation

- Full market access for Renewables and Demand Response
- Shorter term markets:
 - Gate Closure Time <= 1 hour before real time
 - Imbalance settlement period of 15 min

Benefits

 Increased market flexibility and access, enabling renewables to become the backbone of our electricity system

Making Renewables fit for the market



New in the regulation

- Phase out priority dispatch
- Phase in balancing responsibility
- Mandatory daily procurement for 30%-40% balancing products

*Derogations for existing installations and new small RES

Benefits

- Eliminating market distortions for mature technologies...
- ...whilst ensuring feasibility of smaller RES installations
- Facilitate incorporation of RES and demand response in balancing markets

Oversight of capacity mechanisms

New in the regulation

- State-of-the-art resource adequacy assessment
- Adequacy concerns to be addressed by market reforms
- Design principles for CMs
- Rules for cross-border participation in CMs
- Emission limit for resources committed in CMs

Benefits

- Necessity of CMs to be based on real needs → reduction of costs
- Make sure CMs if introduced are least distortive
- Exclude polluting technologies from CMs → facilitate clean transition



Wholesale

- Review of the zonal model
- Shortage pricing function
- Regulatory aspects of sector coupling (incl. change of energy carrier)

Retail

- Prosumers / consumer behaviour
- Demand side / storage



