Energy Technology Perspectives 2014

IEA Global Industry Dialogue and Expert Review Workshop

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Iron & Steel break out group

- ETP 2014 preliminary results feedback
 - Production, energy use, fuel mix shifts
- Energy market changes and impact in
 - Fuel mix
 - Regional production shifts
 - Regional industrial competitiveness
- Views on BATs values
- Emerging technologies status, expected progress
 - Sector specific emerging technologies
 - CCS demonstration and deployment needs and prospects
 - Which role H2 can play in the future?
- ETP Industry model improvement \rightarrow data availability
- ETP 2015 potential topic discussion → The role of industry in the climate negotiations



2014

Iron & Steel BATs

Source	Year	Sintering [GJ/t]	Hot rolling & finishing [GJ/t]	Cold rolling & finishing [GJ/t]	Coke oven net use [GJ/t]	Blast furnace net use [GJ/t]	DRI gas [GJ/t]	DRI coal [GJ/t]	Smelt reduction [GJ/t]	Combined EAF [GJ/t]
Current BAT Tracking Clean Energy Progress	2013	-	2.0	1.0	3.7	10.4	10.4	20.0	-	1.1
Worrell, et al. Berkeley National Laboratory ¹	2008	1.4	2.7	1.5	0.6	12.3	11.7	17.7	17.3	2.5
EU BAT Reference Report ²	2012	1.4- 2.3 *EU actual	-	-	-	-	10.5 - 14.5	-	-	1.8 *EU average

1 "World Best Practice Energy Intensity Values for Selected Industrial Sectors"2 European Commission JRC Reference Report: Best Available Techniques (BAT) Reference

Document for Iron and Steel Production

iea International Energy Agency © OECD/IEA 2013

Sector specific Emerging Technologies

ETP 2014

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- Smelt reduction deployment 2DS target: 31.1 Mt by 2025 (2% of expected total crude steel production in 2025).
 - Several processes commercially available: Finex [®], Corex [®], HISmelt [®] but with very low adoption rate
 - Others at pilot scale testing stage such as HIsarna [®] (integrating HIsmelt [®] and Isarna [®] processes)
- Blast furnace with top gas recycling is expected to deploy in 2020.
 Full-scale demonstration plant operational by 2016.



Sector specific CCS deployment needs

2DS 2050 CCS targets:

- Iron & Steel: 848 Mt CO2 captured (29% of direct CO2 sector emissions without capture)
- IEA CCS Roadmap analyses actions to accelerate deployment



The role of Hydrogen

- Is there room for a greater use of H2 in Industry?
 - Current H2 generation cost makes it too valuable to be used as fuel
 - Additional burdens: H2 combustion impact on process operating parameters, requirements for equipment modification leading to a significant investment
 - Iron & Steel: H2 reduction Iron and Steel making process
 - H2 produced by amplifying technique using BFG and COG and then used as reducing agent reducing the process coke needs.
 - Research progress, process potential??



Model improvement: data requirements

- Start conversion to a different platform, future structural changes:
 - Capacity vs production \rightarrow level of capacity utilisation
 - Capacity characterization by plant size categories
 - Full segregation of energy use by process requirements, heat/elec generation (CHP) and separate heat generation
 - Separate modeling of waste heat recovery potentials
 - Segregation of biomass, waste and renewable energy sources
 - Improve technologies capital and operational costs assessment
- Waste heat recovery potential by sector
 - Cement industry analysis through IEA India Cement Roadmap →
 550 MW existing potential





Back up slides



Iron & Steel - Production





Major Crude Steel production growth	2050 vs 2011 Jow demand			
Developing Asia	53%			
OECD Europe	11%			
EITs	8%			



Iron & Steel - Energy use





Fuel share in energy	2050 2DS vs 6DS
use change	low demand
Coal	-6%
Oil	0%
Gas	+1%
Electricity	+5%
Other	0%

Note 1: Other includes: heat, combustible biomass, waste and other renewables. Note 2: Energy use includes blast furnaces and coke ovens.



Iron & Steel - Direct CO2 emission reductions



Major CO2 emission reduction contributions	6DS vs 2DS (2050) low demand
China	27%
India	20%
EITs	15%

