Energy, Utilities & Mining

IEA workshop Finance Martin Gavelius, PwC

Regulatory risk in incentive systems for renewable energy supply?

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21 juni 2012





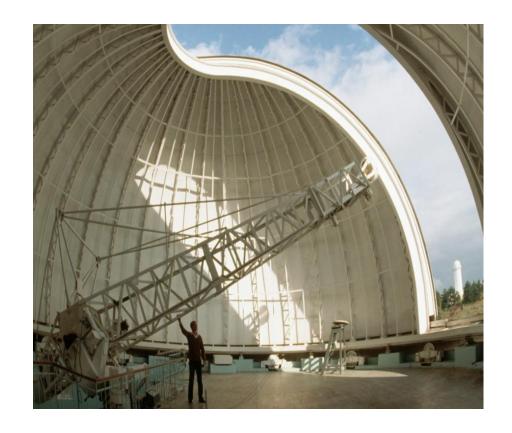
PwC is one of the largest consulting firms with specific expertise within the energy sector



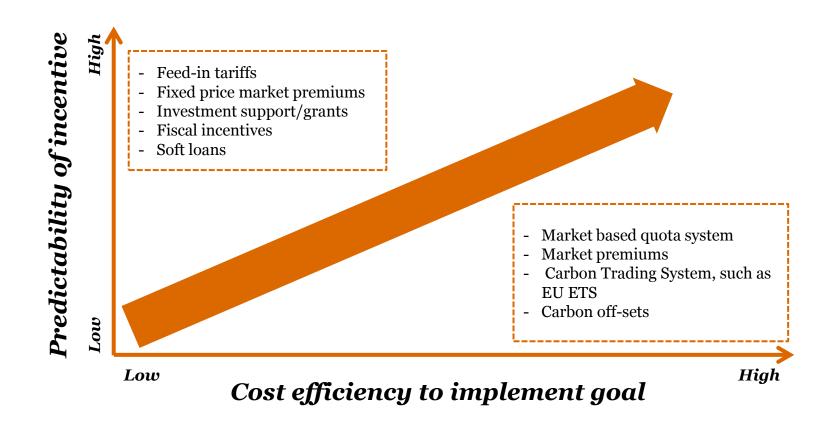
Today's topic is regulatory risk in market based systems

Topics

- Introduction on incentive systems for renewables.
- PwC view on regulatory risk and marketbased systems.
- Advice to policy makers and investors.



Incentive system design differ based on predictability for investors and cost efficiency to implement goal



Long term predictability is desired by investors and cost efficiency by policy makers

Different priorities have lead to a wide spread in type of subsidy schemes

Overview of present support mechanisms in >50% of the stated country / region

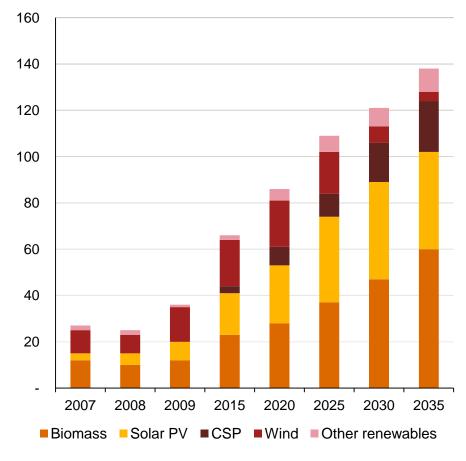
Subsidy schemes		EU	USA	China	India
Price- based	Feed-in tariffs	\checkmark	×	\checkmark	×
	Premiums	×	×	×	×
Q-Based	Green certificates	×	✓	×	×
	Quotas / Portfolio standards	√	√	√	✓
Tax- based	Fiscal incentives	√	√	√	√
	Investment incentives	√	✓	✓	\checkmark
Other	Loans	√	√	×	×
	Carbon offsets	×	×	✓	√

Source: IEA, World Energy Outlook, 2010

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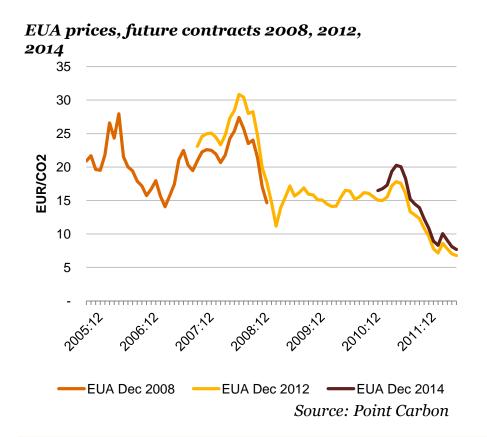
Global government support for renewable electricity by technology (US\$ bn 2009)

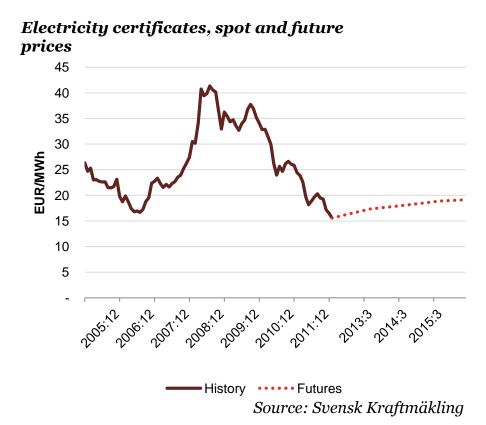


Subsidies for renewables are at risk in times of austerity...



Market based incentive systems typically deliver the goal but have been characterised by high volatility





High price volatility, partly due to immature markets and poor transparency, impacts the perceived risk level for renewable investments

Periods of low prices creates political pressure and regulatory risk, leading to an unpredictable investment environment

"Sweden's green certificate quota system has been changed several times – 2015 it's up for review again"

- 2007: Change of grant period to 15 years
- 2010: New renewables goal and change of quota levels
- 2012: Merge with Norway, changing supply base
- 2015: Possible review of quota levels due to currently low prices

"EU ETS III has an 8-year plan for predictability"

- Policy makers want to "Set aside" EUAs, to decrease supply and increase price
- Auctioning planning may be used as tool to control prices by managing supply of EUAs to the market

"Proposed regulatory changes in the UK electricity market reform"

- Carbon price floor suggested at £30/tonne
- Will other countries follow?

Increased implementation and promotion of renewables will benefit from stability and transparency

Advice to policy makers

- Learn from previous mistakes, poorly designed systems may create boom and bust investment cycles.
- Have faith in that market based incentive systems will deliver on goal and provide regulatory stability.
- Don't mess with the rules of the game, as it erodes investor confidence.

Advice to investors

• Investors need to consider several policy scenarios and appropriately account for regulatory risk when evaluating business cases in renewables.

In the long term renewables must be competitive to conventional energy sources to thrive in the global energy supply

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