

Different reliability standards in neighbouring jurisdictions: is it an issue?

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The simple answer: it depends...

- 1) An issue for whom?
- 2) Are they synchronised?
- 3) "Jurisdiction" = control area? Central- or self-dispatch?
- 4) Are the load curves closely correlated?
- 5) How is the standard defined? How is it enforced?
- 6) Are the two markets coupled? If so, at what time scale(s)?
- 7) Is one standard too low? Is one standard too high?
- 8) How is access to interconnector capacity coordinated? Is capacity recallable by either jurisdiction?

The best answer: it should not be an issue

- 1) Regional resource adequacy assessment
- 2) No capacity markets or open capacity markets
- 3) Real-time linkage between balancing & energy markets
- 4) Full participation by demand in all markets
- 5) Coupled intra-day and balancing markets
- 6) Consolidation of balancing control area authority
- 7) Close coordination of access to interconnector capacity
- 8) Political commitment to no-recallable capacity obligations



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