

Moving Towards The Smart Grid: The Norwegian Case

The Norwegian Smartgrid Center Grete H. Coldevin grete.coldevin@smartgrids.no

3/6-2015





1. What is the Norwegian Smart Grid Centre (NSGC)

Characteristics Norwegian Power system

2. Moving towards the smart grids

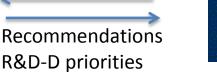
– What does the NSGC do?

3. A few comments on R&D policy for smartgrids





Mandate



Ministry of Petroleum and Energy

Energy21 strategy 2010: **Cross-secoral** Innsatsgruppe Energisystemer membership org. Overordnet rapport 14 desember 2010 Industry-led stakeholder forum **Recommendation p. 31** Address cross-sectoral **The Norwegian** R&D-D challenges **Smartgrid Center** Mobilisation and Overordne rappor Delrapport My House dissemination function "Permanent working group" within high level prioriteis of Energi21





A national team: 48 members

Smartgrid The Norwegian Smartgrid Centre

Utilities and grid operators

- Statnett SF (TSO)
- Lyse Elnett AS
- Hafslund Nett AS
- NTE Nett AS
- Skagerak Energi AS
- BKK Nett AS
- Fredrikstad Nett AS
- Trønder Energi AS
- Istad Nett AS
- EB Nett AS
- Helgelands Kraft AS
- Eidsiva Nett AS
- Energi Norge AS
- Agder Energi AS
- Bodø Energi AS
- Sogn og Fjordane Energi

"Power and automation"

- Eltek
- ABB
- Siemens
- Smart Grid Norway AS

Communication

- Telenor (tele operator)
- Nexans Norway AS (cables)
- BKK Fiber (power communication)

AMS and AMI:

- Aidon Norge AS
- Kamstrup AS
- Landis+Gyr
- Valider

ICT safety and reliability

- DNV GL
- Greenbirds

IT solutions and services

Powel AS

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- Enfo Energy AS
- Bitreactive AS
- eSmart System
- Logica Norge AS
- Rejlers AS
- EPOS Consulting
- Tieto Norway AS
- Devoteam daVinci AS
- Embriq AS
- Greenbirds Solutions
- Trimble (Tekla)

R&D and Education

- NTNU, Faculty of ITE
- SINTEF Energy and SINTEF ICT
- University of Stavanger
- University College of Narvik
- Universty College Østfold
- EnergiNorge (industry association)

Commercialization (regional clusters)

- ARENA Smartgrid services (mid-norway)
- NCE Smart energy market (south-east Norway)

Steering Committee

- Chair: Eilert Henriksen, CEO grid, Fredrikstad Energi (DSO)
- Knut Samdal, R&D Director, SINTEF Energi
- Bjarne Helvik, Vice Dean, **NTNU**, Faculty of ITC, Mathematics and Electrical Engineering
- Stig Løvlund, Manager Regional Control Centre, Statnett (TSO)
- Trygve Kvernland, CEO grid, NTE (DSO)
- Bjarne Dybvik, Vice president Market, Sogn- og Fjordane Energi (utility)
- Sigurd Kvistad, Manager Smartgrid, Hafslund Nett (DSO)
- Kjetil Storset, Vice President Smart Grid, Powel (IT)
- Svein Kåre Grønås, CEO, BKK Fiber (Communications)
- Hilde Bekkevard, Projectleader, NCE Smart energy market (regional cluster)
- Trond Lein, COO Smartgrids, Norway, Siemens
- Stian Reite, R&D Manager, ABB
- Åshild Helland, Director Grid, Lyse Elnet (DSO)



Observers:

Representatives of NVE; RCN; Innovation Norway; Enova



Norwegian Power System

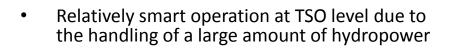
- Average annual electricity use for households: 16 000 kWh
- Large share of electricity in the domestic sector used for space and water heating
 - offers much flexibility for demand response and demand side management schemes.
 - Flexibility estimates: **3000 MW** in industry and **1700 MW** in households & offices
- Well-developed electricity markets in the Nordics: Significant volumes for day-ahead, intra-day and balancing services.

smarta

- Fast growing use of battery based electric vehicles due good incentives (tax exempt., free parking, free use of toll roads and bus lanes etc.)
 - 50 000 EVs
 - 2 electrical busses in operation in Stavanger
 - Scenario of large scale deployment of electrical busses in Oslo
- App. 500 000 companies and 2.8 millioner households connected to the power grid
- Reliability of the power system: **99,9 %**

Norwegian (Power) System

- App. 2.8 million Smart Meters (AMS) to be rolled out by 1.1 2019.
- Centralized dataHUB for smart meter values in operation 1.2 2017.
- Well-developed broadband communication to homes and increased use of fiber-to-home communication network
 - 1,3 million households with highspeed/broadbands
 - 842 000 with access to fiber-to home networks
- Overall reliability of the telecom network: **96%**
- AMS + Gateways + Broadband = >
 Platform for smart home automation and the development of smart home services, including EE and DR



- Distribution? Not smart.
 - 125 924 Secondary substations
 - 132 144 distribution transformers
- Significant part of the LV distribution system is of type 230 Volt IT system (230 V line voltage) different from the 400 Volt line voltage systems in most of Europe.
- Weak grids with approx. 40% of the supply terminals weaker than the standardized EMC reference impedance give more severe voltage quality problems when connecting EVs, PVs etc. than many other countries.

smartgrid The Norwegian Smartgrid Centre

Investments in transmission and distribution

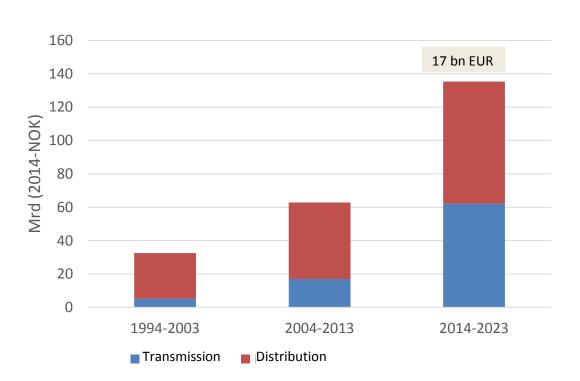
Climate and Renewables targets

Old infrastructure

Urbanization and growth of population

Increasing peak load; power-effiency & energy efficiency

Power quality issues. Increased use of sensitive electronic appliances



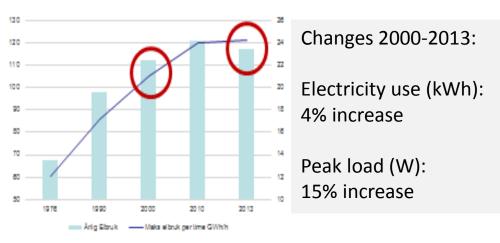
Source: SSB, NVE % Statnett From Eivind Reiten's «Et bedre organisert strømnett», 5. mai 2014



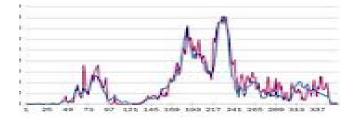
Increasing peak load; powereffiency & energy efficiency

Power quality issues and increased use of sensitive electronic appliances

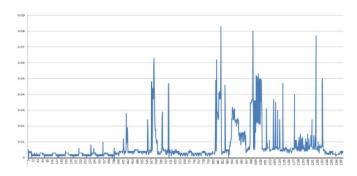
Utvikling i elbruk og effekt



Kilde: Energibruksrapporten 2013, NVE rapport 11, 2014 Tall fra 2013 er foreløpig



Today's load profiles



Future load situation (fluxtuations and increased peak load)

*Illustrations: NVE and Agder Energi

Norges vassdrags- og energidirektorat



Moving Towards The Smart Grid

What does the NSGC do?



What we do (1): **Common prioritites**

Opinions to the Government's White Paper on Energy (2016)

Common R&D-D challenges for DSO's **Scientific Committee: Research strategy**

smartarids The Norwegian

26 November 2014

Innspill til Stortingsmeldingen om en helhetlig energipolitikk -- hvor energiforsyning, klimautfordringen og næringsutvikling sees i sammenheng.

The Norwegian Smartgrid Centre (Smartgridsenteret) benytter anledningen til å uttrykke støtte til ambisjonene og virkemidlene for Energi og Klima uttrykt i regjeringens politiske plattform formulert på Sundvollen i 2013.

Smartgridsenteret er særlig opptatt av overordnede politiske målsettinger som omhandler elektrisitetens rolle i energiforsyningen, og spesielt det smarte strømnettet som virkemiddel for forsyningssikkerhet, næringsutvikling og for realisering av et mer klimavennlig energisystem.

Å gjøre distribusjonsnett, men også transmisjonsnettet, smartere gjennom teknologi for bedre overvåking, styring og kontroll, vil styrke forsyningssikkerheten og kvaliteten i kraftleveransene. Smartnett teknologi er nødvending for å muliggjøre økt fornybar produksjon, økt elektrifisering i transport, og håndtering av effekttopper som følge av nye apparater i hjemmene, landstrøm til skip, lading av elbiler, plusshus med mere. Et smartere strømnett vil bidra til at nettet ikke blir en barriere for ambisiøse målsettinger for energieffektivisering og fornybar energi. Et smartere nett gjør at nettselskapene med større sikkerhet kan beregne tilstrekkelig kapasitet ved oppgradering og nybygging. Da unngås overinvesteringer som er kostbare for samfunnet og forbrukerne, og man belaster ikke naturen med unødige master og kabler.

Tre overordnede prioriteringer er foreslått innledningsvis, etterfulgt av en liste med 9 konkrete tiltak i siste del av dokumentet.

Innspillet er utarbeidet av styret og ledelsen i Smartgridsenteret som er en tverrindustrielt sammensatt medlemsorganisasjon (www.smartgrids.no):

- Styreleder Smartgridsenteret: Eilert Henriksen, Direktør Nett, Fredrikstad
- Ellert Henriksen, Direktør Nett, Fredrikstad Energi Knut Samdal, Forskningssjef i SINTEF Energi Trygve Kvernland, Direktør Nett, NTE Bjarne Dybvik, Markedsdirektør, Sogn- og
- Fiordane Energi
- Sigurd Kvistad, Leder Smartgrid, Hafslund Nett, og Prosjektleder AMS prosjektet Hafslund Hilde Bekkevard, Prosjektleder, NCE Smart energy market
- Stig Løylund, Leder Smartgridprogrammet og Regional Driftssentralen i Alta, Statnett Kjetil Storset, Vice President Smart
- nfrastructure, Powel

Stian Reite, Smart Communities Manager, ABB Knut Gustavsen, COO, eSmart Systems Eilert Bjerkan, CEO, Enfo Consulting Bjarne Helvik, Prorektor, IME Faktultetet NTNU

Jan Kristensen, Vice President, Teleno

Nils Klippenberg, COO Power Divsion,

Grete Coldevin, Direktør, Smartoridsenteret Kjell Sand, Faglig ansvarlig, Smartgridsenteret



Smartgridstrategi for forskning, utvikling og demonstrasjon (FoU-D)

> for nettselskapene i The Norwegian Smartgrid Centre

Norwegian Smart Grid **Research Strategy**

Prepared by

The Scientific Committee of the Norwegian Smart Grid Centre

Version: April 2014

Trondheim, mai 2014



What we do (2): Coordination and mobilization

National Coordination: "Demo Norway for Smart Grids"

Committee for national demo-activities: *living labs* & *off-grid lab*

4 meetings a year

Aim:

knowledge sharing; need for new activites; replication and scale.

Funding!

Trendspotting & sharing: ETP Smart Grids (EU) GSGF and ISGAN



Mobilizing for Selected Calls: FME (national) H2020 (EU)

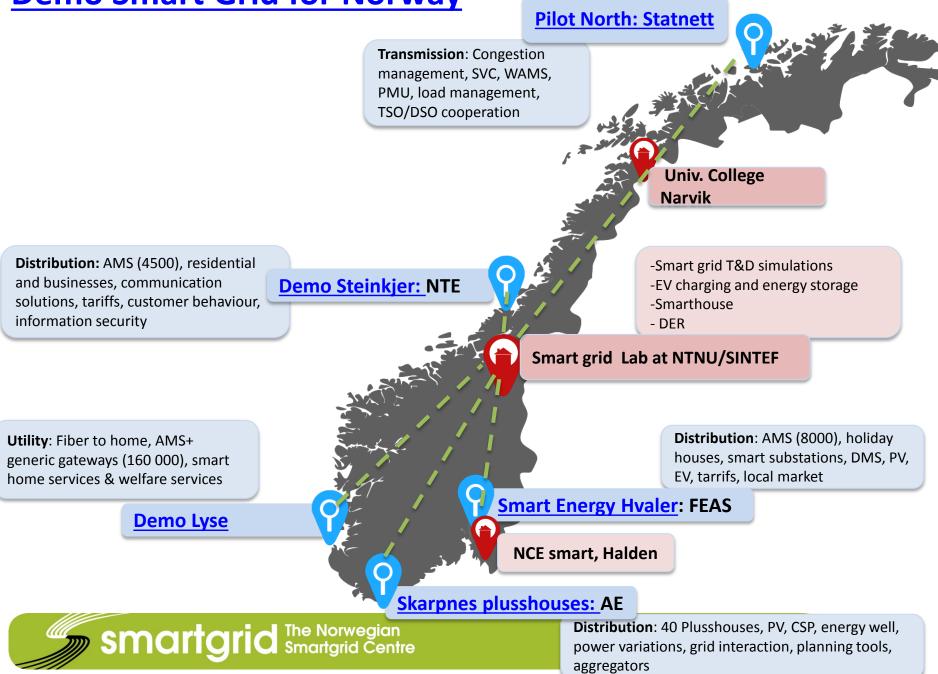
FME = Centres for Environment-friendly Energy Research (open call)

EU Horizon 2020: Funding for test/demo

Role of NSGC:

Industry relevance in R&D & good dissemination mechanisms

Demo Smart Grid for Norway



New test/demo activities

Statnett (TSO)

Replication and scale in load management through TSO-DSO cooperation:

From 45 units in pilot (2014) to 200 units i large demo (2015)

BKK (DSO)

Strategies for grid automatization:

- 20 secondary substations with different degrees of automatization and different geograpichal location
- Communication systems

SFE (Utility)

Smart Valley/Smart Rural grid for the whole electrical value chains:

 Customer services; grid operations; production with large amount of small scale hydro power plants

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Hvaler kommune & Fredrikstad Energi Market & FEN Nett (DSO)

- Island grid operation for PV installations (60-100 units)
- Local market (R&D)

Lyse Elnett:

Smart grid for the historical city of Stavanger:

 25 smart secondary substations, smartmeters with gateway, DMS and SCADA systems







Anført av en entusiastisk Fremskrittsparti-ordfører satser Hvaler kommune på flere klimatiltak. Norges

største private solpark er nå

Nyheter



What we do (3): Trendspotting & Dissemination National Smart Grid Conference

2013, 10.-11 sept., Trondheim





- 200 Partcipants
- 30 Presentations
- 10 PhD students w/ poster and pres.

Smartgrid The Norwegian Smartgrid Centre

2014, 10.-11 sept., Oslo



- 283 participants
- 32 Presentations
- 22 exhibitions of solutions

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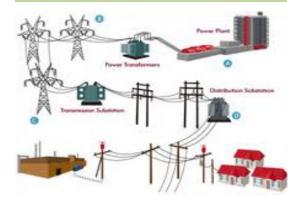
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3. A few comments on R&D policy for smart grids



Different types and pace of innovation

Continous evolution of established systems



R&D policies/incentives:

- To encourage TSO and DSO to test and to deploy new technologies
- Speeding up innovation through replication and scale
- Industry wide dissemination
- Ensuring interoperability and standardization
- For development of "Smart Regulation"

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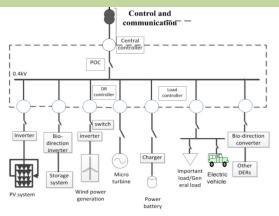
ICT Revolution; "Internet of energy"



R&D policies/incentives:

- Speeding up adoption/migration of ICT solution from other sectors
- Allowing new players into the field
- Innovation in business models and work practices
- ICT security and reliability
- Relevance and quality in costbenefit methods

Radical Microgrid-DER movement

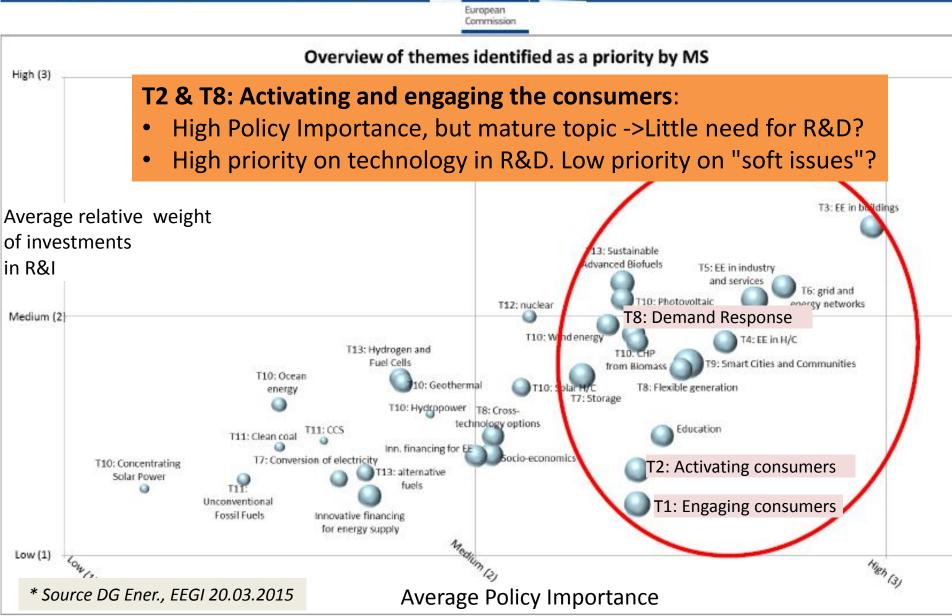


R&D policies/incentives:

- Development of low cost, stand alone systems
- Contributing to "electricity access to billions"
- Consumers'/prosumers' ability to participating in innovation
- Reliability and security

R&D Policies: Different innovation cycles and types going on: This calls for a broad toolbox

Member States Priorities – 1st questionnaire



- Consumers have a weak voice in setting the priorities of R&D policies.
- A need for "smart regulation" in the smart grid development:
 - "Public Private Regulator Partnerships" in setting the priorities and desciding on the instruments
- A framework of "Systems thinking" in R&D-I policies (ref IEA ETP 2014)
 - Evaluation of R&D proposals: Easier to recognize potential for innovation in single components than in system performance
- Exchange/mobility of scientists and students:
 - An idea: Exchance and sharing between test/demonstration sites

