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Smart Heat Storage for solar heating systems

Simon Furbo Department of Civil Engineering Technical University of Denmark Brovej – bygning 118 DK-2800 Kgs. Lyngby Denmark Email: sf@byg.dtu.dk [2.7182818284 $f(x + \Delta x) = \sum_{i=0}^{\infty} \frac{(\Delta x)}{i!}$

DTU Civil Engineering Department of Civil Engineering

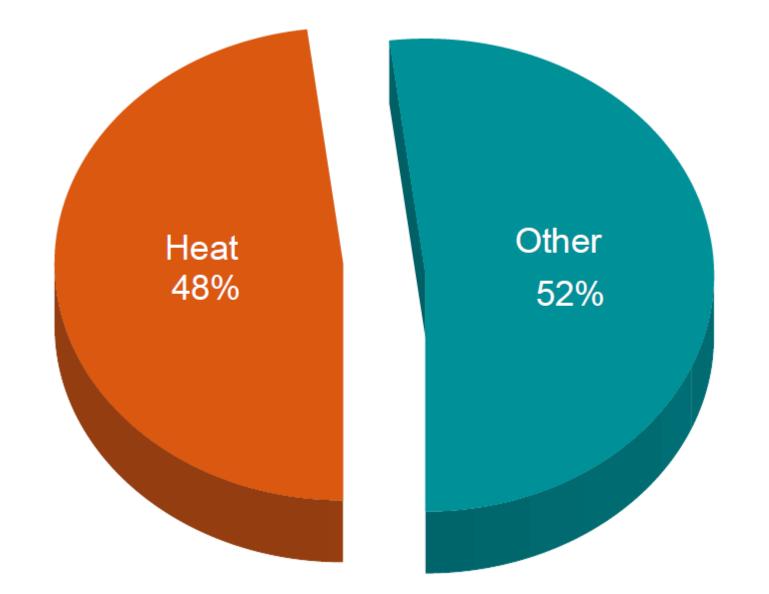
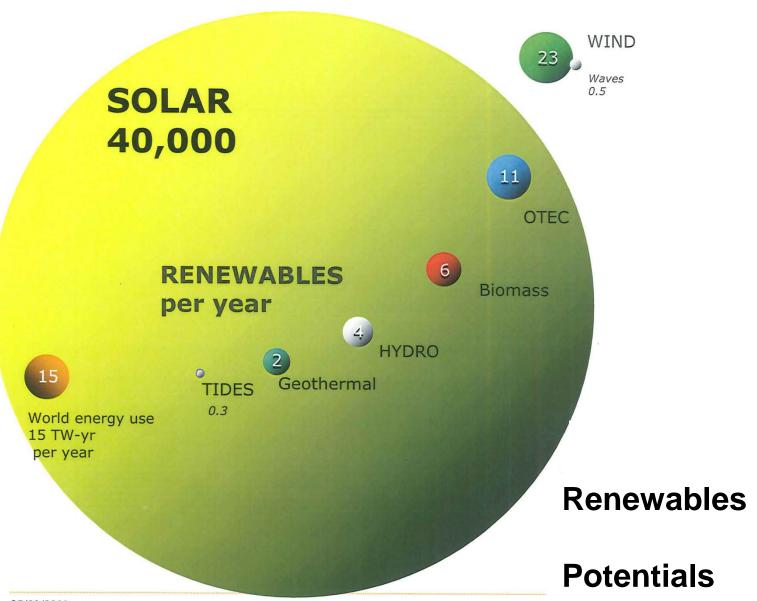


Figure 1 – Form of final energy consumption in the EU

Source: Common Vision for the Renewable Heating & Cooling sector in Europe European Technology Platform on Renewable Heating and Cooling



Denmark 2050: All fossil fuels phased out - 2035: All heat and electricity from renewables







Wind energy:

2014, first 6 months: 41% of electricity consumption

2020: 50 % of increased electricity consumption (incl. transport, heat pumps, ...)

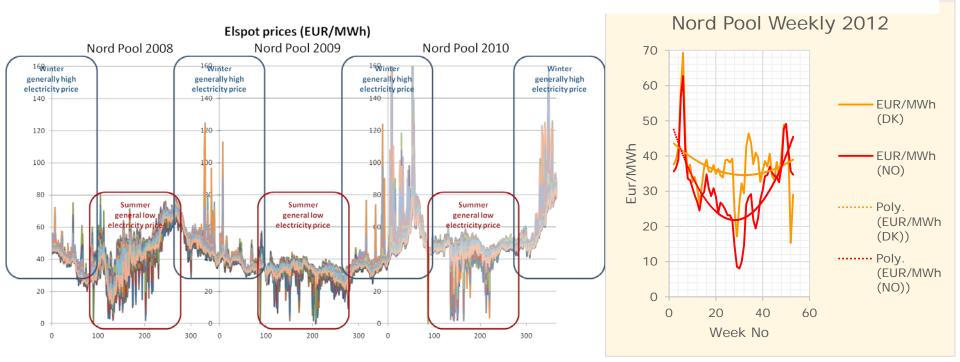
Solar heating:

2030: 15% of decreased heating demand

2050: 40% of decreased heating demand - 80% of this by solar heating plants & 20% individual systems



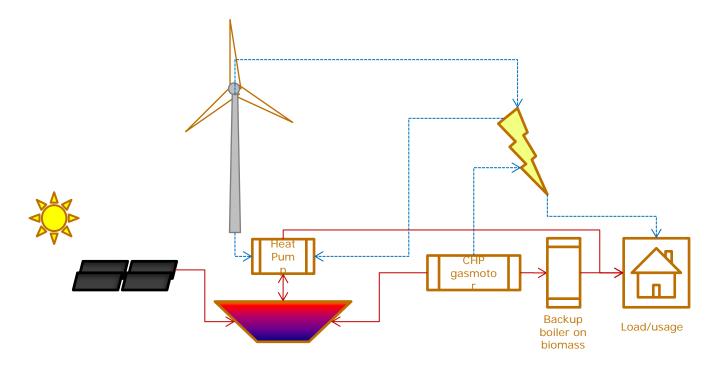
- Solar heating systems must have a good interplay with liberal electricity market Problem:
- As renewable electricity production increases:
- mismatch of production and load will increase
- dynamics of the elctricity price will increase



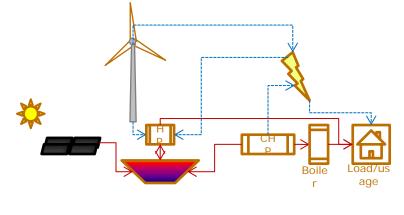


Solution:

Combined technologies and smart heat storage interacting with the electricity grid ...



Benefits from combining technologies and using heat storage



Solar: ✓ Produce free heat

Heat pump:

- ✓ Produce cheap heat
- ✓ Fast capacity regulation (load) → earn money
- ✓ Reduce storage volume

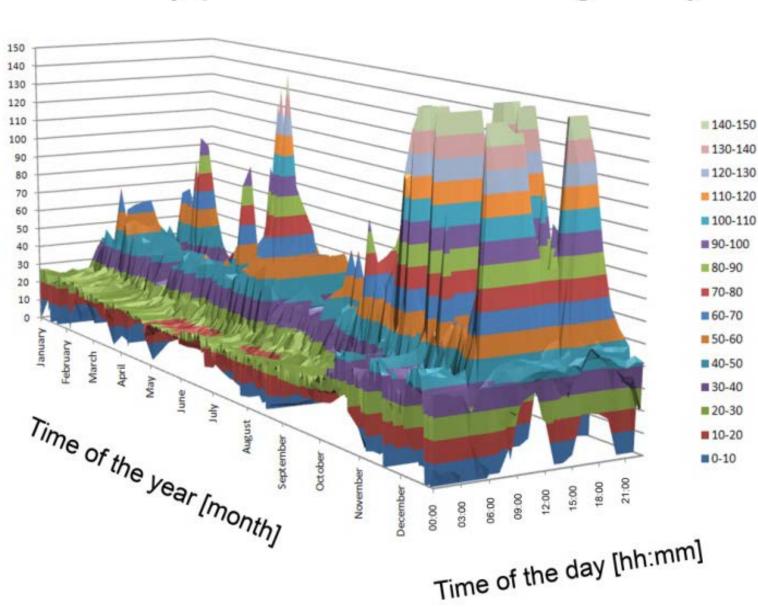
CHP:

- Produce valuable
 - electricity \rightarrow earn money
- ✓ Fast capacity regulation (prod.) → earn money

Smart heat storage:

- ✓ Gives the flexibility
- Makes the combinations of technologies possible

Electricity price [Euro/MWh]



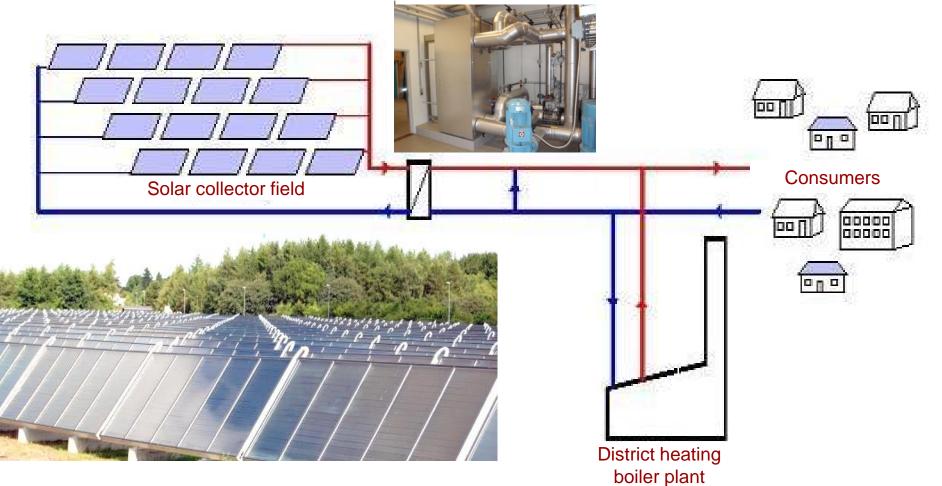
Danmark west, 2007 - from Nordpool

Electricity price variations during one year



Solar heating plant - principle

Heat exchanger



Solar heating plants

Marstal 33365 m²

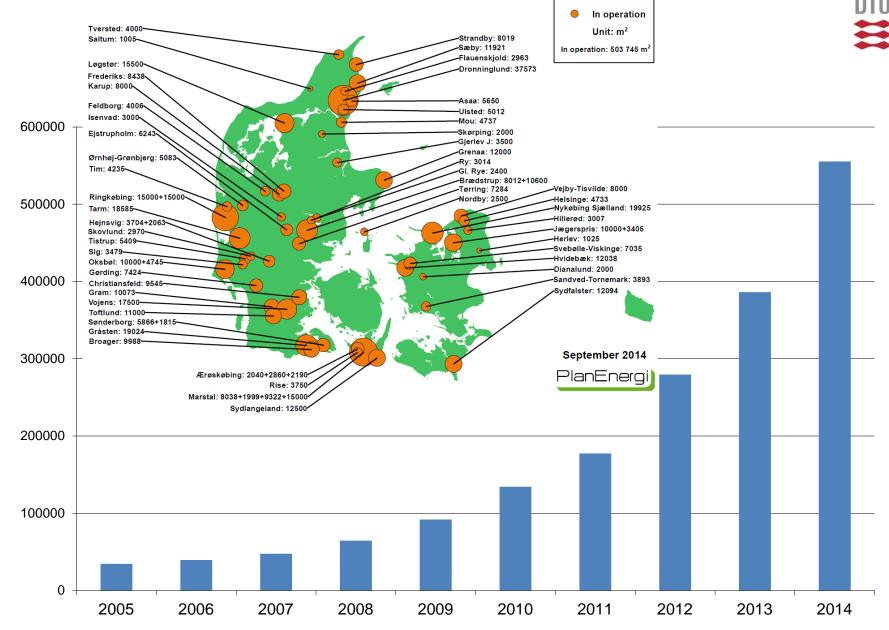
Ulsted 5012 m²

Land a state of the state of th

Dronninglund 37573 m²

Jægerspris 13405 m²

Total solar collector area of Danish solar heating plants



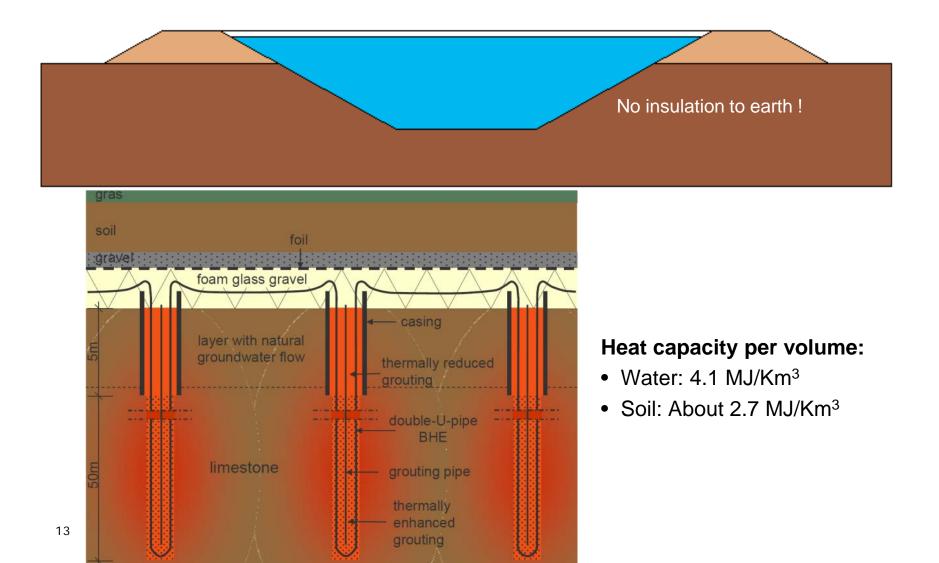
Year

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Interaction with dynamic electricity production

- Simple solar heating plants with solar fractions of 5-25% are most common so far, collector areas about 10000 m²
- But it seems also to be cost effictive to go for higher solar fractions/long term heat storage due to:
- Simple heat storage technologies
- Large heat storages with small heat losses and low costs per volume
- Interplay with liberal electricity market
- Advantages by combining technologies

Cheap storage technology, water pond and borehole storage



Marstal - seasonal heat storage - 75000 m³ water pond





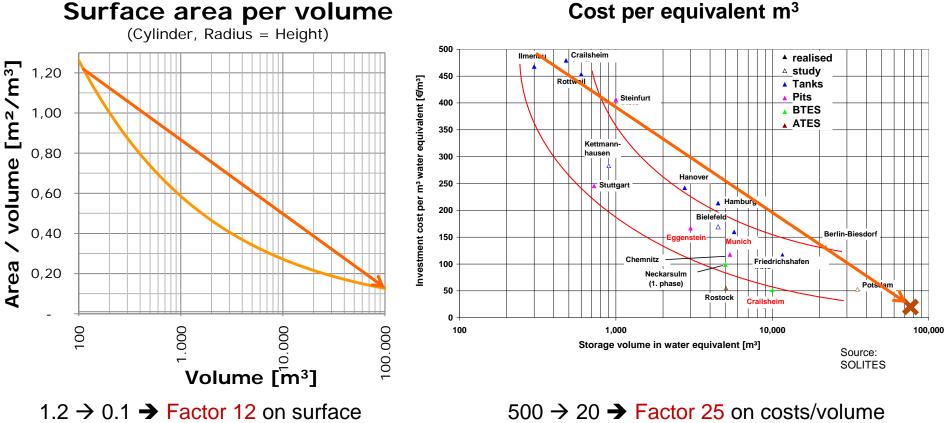


Dronninglund - seasonal heat storage - 60000 m³ water pond





LARGE SYSTEMS → small storage losses & lower specific costs



area/volume (heat loss/storage capacity(

 $500 \rightarrow 20 \rightarrow$ Factor 25 on costs/volume (cost/storage capacity)

•Water ponds under construction:



- Vojens: 200000 m³
- Gram: 110000 m³

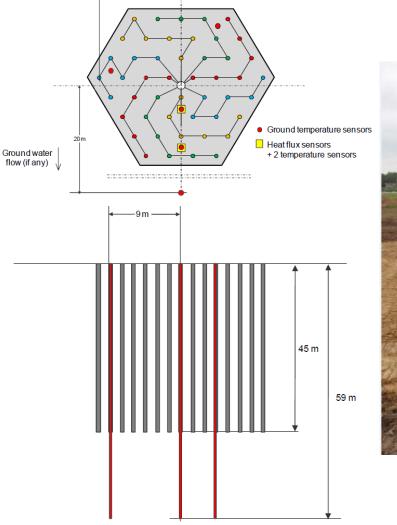




19000 m³ borehole storage in Brædstrup

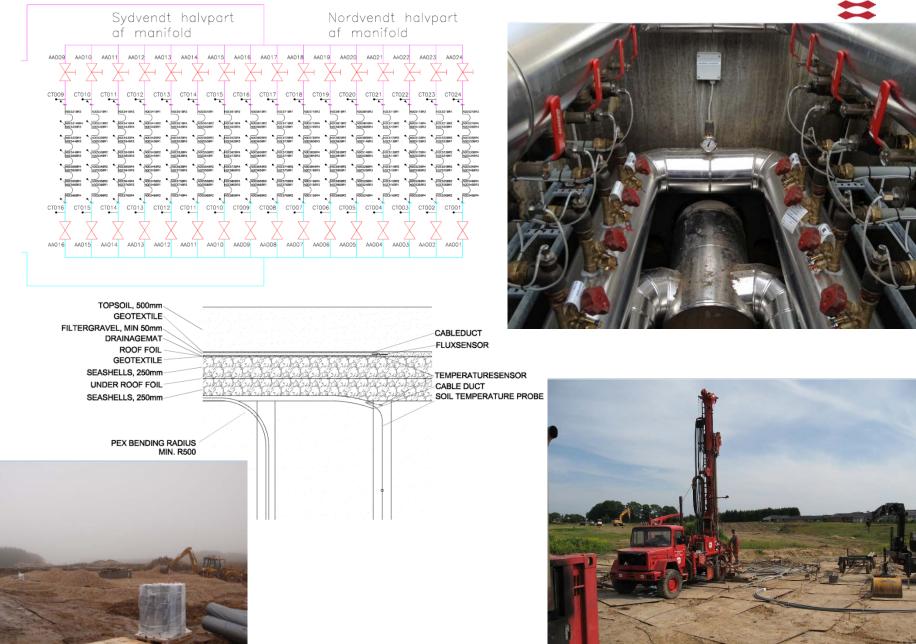


Design and implementation, Brædstrup





Design and implementation, Brædstrup



Measurements



	Borehole storage, Brædstrup	Water pond storage, Marstal
Size	19000 m ³ soil, corresponding to about 12000 m ³ water	75000 m ³ water
Prize	240000 euro, coprresponding to about 20 euro/m ³ water	2400000 euro, corresponding to 32 euro/m ³ water
Maximum storage temperature	50°C	90°C
Heat recovered from heat storage during first year, 2012-2013	44%	18%
Heat recovered from heat storage during second year, 2013-2014	38%	65%

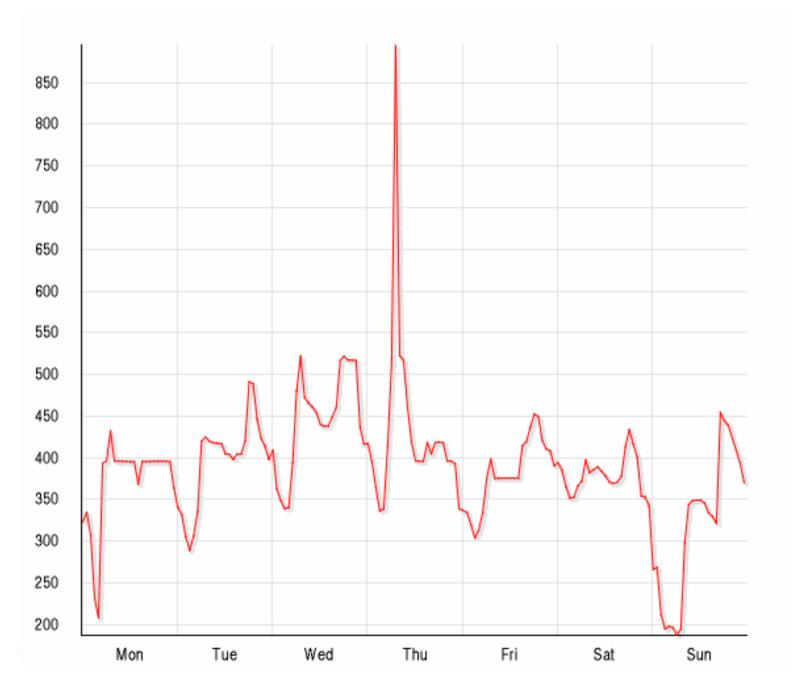
Individual solar/electric heating system for the future smart energy system

Individual solar/electric heating systems with smart heat storages, which can be heated by solar collectors and by electricity in periods with low electricity prices

- Heat is produced by solar collectors and by electric heating elements or a heat pump
- Electric heating elements/heat pump if possible only in operation in periods where solar heat can not fully cover heat demand and where the electricity price is low
- System equipped with a smart heat storage (variable auxiliary volume) and a smart control system based on prognoses for:
 - heat demand
 - solar heat production
 - electricity price

Denmark west, November 3.-9., 2008

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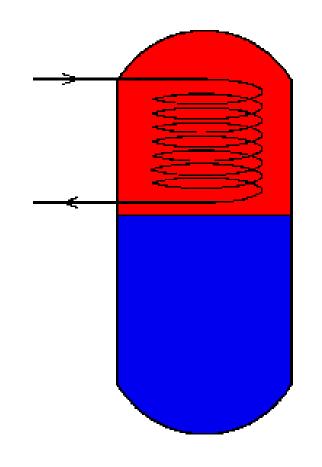


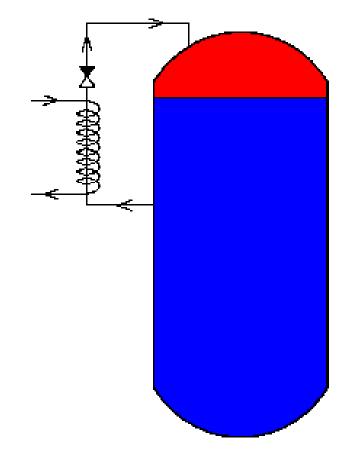
Smart solar tanks for solar heating systems

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Marketed Solar tank

Smart solar tank





TANK HEATED FROM THE TOP

INDIVIDUAL FLEXIBLE TIMER/ENERGY CONTROL SYSTEM



Solar heating systems with smart solar tanks

Increased thermal performance by up to 35% due to:

© Decreased tank heat loss

© Increased solar heat production

Further, also additional improved cost efficiency due to:

© Use of low electricity price

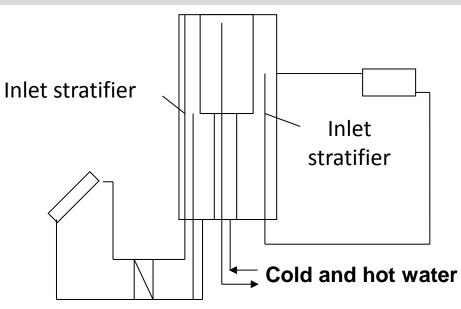
Systems tested side by side





- 9 m² solar collector
- 735 I smart solar tank. Auxiliary: One electric heating element, three electric heating elements, heat pump
- Smart control system heat content in tank, weather forecast, coming heat demand, coming solar heat production, coming electricity prices from NORDPOOLSPOT

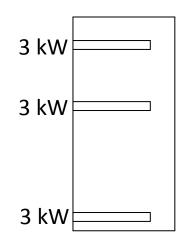
Solar collector loop & discharge loops

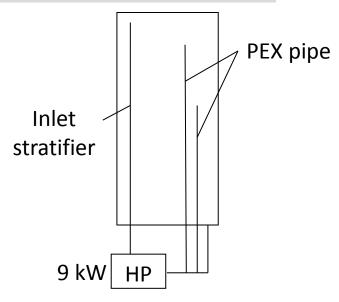




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Auxiliary heating principles





Measured results for spring 2013



- Electricity consumption of system with electric heating element(s) = 2.2 x electricity consumption
 of system with heat pump
- Heat price for systems with electric heating element(s) = 2 x Heat price for system with heat pump

Theoretical calculations - results

Home owner

- Heat price for house: 100%
- Heat price for house with 10 m² solar combi system: 70-80%

Strongly influenced on policy on tax on electricity:

- Heat price for house with 10 m² smart solar heating system with electric heating elements and variable electricity price: 65-75%
- Heat price for house with 10 m² smart solar heating system with heat pump and variable electricity price: 35-40%

Society

• Socio-economic benefit of smart solar heating systems compared with a reference scenario with oil and gas boilers: The total benefit: 2200 - 6100 DKK per system per year

Conclusions

Centralised solar heating systems with smart long term heat stores

• Water pond and borehole storages promising technologies for solar heating plants

Individual solar heating systems with smart solar heat stores

- Individual smart solar heating systems with electric heating elements/heat pump and variable electricity price are more cost-effective than traditional solar heating systems
- Individual smart solar heating systems with electric heating elements/heat pump can help integrating wind power in the energy system and contribute to an increased share of renewable energy

Recommendations

Increase research, development and demonstration efforts on:

- Water ponds
- Borehole storages
- Individual smart solar/electric heating systems for low energy buildings
- Individual smart solar/heat pump systems for normal houses



Thank you for your attention

