

Japanese Island Grid Experience

New Energy and Industrial Technology Development Organization Smart Community Department

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- Addressing energy and global environmental issues through technology development and international collaborative demonstration projects
- Enhancement of cutting-edge industrial technologies







NEW MEXICO DEMONSTRATION

Micro Grid in Los Alamos County







Daily Operation of Los Alamos Micro-Grid Feeder NEDO

"Creating Duck Curve condition artificially, and demonstrating battery operation to make flat power flow at PCC"





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Hawaii Maui Demonstration

Status of Maui Island



- State of Hawaii depends fossil fuel as the highest of 50 states in USA. Electric price is around 40cent/kWh and also the highest in the all of states
- Hawaii state has a target to penetrate renewable energy as 40% of all of energy consumption.
- Recent peak demand in Maui island (Population: 144 thousands) is almost 200MW. 70MW of wind power and 40MW of PV are installed. 30% of consumed energy is supplied by renewable energy.
 - Target of Maui is 100% renewable energy island achieved within the next 30 years.
 - Big issue is how to manage renewable energies whose output can not be controlled.





Hawaii-Okinawa Clean Energy Cooperation



- The Signing Ceremony of the Memorandum of Cooperation on the Okinawa-Hawaii Clean Energy Cooperation took place on Thursday, June 17th at Ministry of Economy, Trade and Industry.
- Signatories included Economy, Trade and Industry Minister Naoshima, U.S. Ambassador to Japan John V. Roos (on behalf of the U.S. Department of Energy), Governor of Okinawa Nakaima and Governor of Hawaii Lingle.



Japan-U.S. Collaborative Demonstration Project for World-leading Remote Island Smart Grids in Hawaii

Project Overview

Japan and the U.S. will collaboratively conduct a demonstration project on world-leading remote island smart grids that can absorb the fluctuating output of renewable energy. Use of the smart grids will be promoted for other islands as well as subtropical areas.

- Project activities
- Demonstration of smart grids using fragile island grids
- Demonstration of technologies for improving distribution systems

Objectives

- The objectives of the project are to establish a worldleading remote island low-carbon society using renewable energy as well as EVs, and to promote it as a showcase throughout the world.
- The project also aims to symbolize cooperation between the U.S. and Japan by collaborating with other smart grid projects that are currently being carried out on the island.

Background

The project will be carried out based on the Japan-U.S. Clean Energy Technologies Action Plan agreed to during discussions held at the Japan-U.S. summit meeting in November 2009.

Budget and Period

Project budget: Up to US\$ 375,000 (feasibility study) (¥120=\$1,00) Approximately US\$ 55.0 million (demonstration project) Feasibility study period: First quarter of FY2011 Project duration: FY2011-FY2016



Project Overview



(I) EV Based Remote Island Smart Grid Model on Maui

- In order to mitigate adverse effects on power grids, including the impact of significant changes in power frequencies caused by the fluctuating output of renewable energy, an EV management system (EVMS) using information communication technologies will be established to control EV charging (30-200 stands) and storage batteries (500 KW-1 MW) for power grids that serve as a substitute for storage batteries for EVs.
- The EVMS will be established to achieve an EV charging management system that does not cause effects (voltage and low-voltage transformers overload) on the distribution system by charging EVs.

(II) Smart Grid Model at a Substation with One Distribution Grid Level in Kihei

- A distribution management system (DMS) using information and communications technologies will be established in order to control EV charging, storage batteries for grids, FACTS devices, smart PCSs for PV as well as electric hot water heaters. The effectiveness of the DMS in solving issues such as reverse power flow from PV systems connected to the end of a distribution grid and overload on low-voltage transformers, which simultaneously, will be demonstrated.
- The DMS compatible with higher systems is expected to stabilize the frequency and optimize energy management in the entire grid system.

(III) Smart Grid Project for Low-voltage Transformer Level Systems

- A µ-DMS using information and communications technologies will be established at the low-voltage transformer level in order to control EV charging, storage batteries, smart PCSs for PV and electric water
 - heaters.
- The effectiveness of the μ-DMS compatible with DMS in solving issues such as reverse power flow from PV systems connected to general users and overload on low-voltage transformers, which occurs when charging multiple EVs simultaneously, will be demonstrated.

(IV) Comprehensive Research

- The effectiveness of smart grids developed for this collaborative project will be analyzed and evaluated.
- Cyber security activities will be evaluated.
- The economic efficiency of systems developed for the project will be evaluated.
- Business models for establishing a low-carbon society on a remote island will be established and assessed.





Shifting of Charging Demand of EV





By Hitachi

Installation of Quick Charger





Participated EVs Of the volunteers

250 (Currently) ↓ 400 (March 2016)



2) Strategic choice of charging point





MIYAKO-JIMA STATUS AND THE PROJECTS





Recent Situation of Penetration of Renewable Energy (NEDO in Miyako-jima

Electric Demand in Miyako-jima Grid in FY2011



Refer to The Okinawa Electric Power Co., Inc.

Recent Situation of Penetration of Renewable Energy (NEDO in Miyako-Jima



Refer to The Okinawa Electric Power Co.,Inc.

Connectable Capacity of PV in Miyako-Jima



- Connectable capacity of PV
- ✓ Okinawa Electric estimates "connectable PV capacity" from the view point of keeping frequency within 60±0.3Hz is 9,830kW.
- ✓ Okinawa Electric estimates "connectable PV capacity" from the view point of minimum requirement of combustion generation is 19,710 kW. In this number, 4000kW NaS Battery support is considered. Also, 70% of capacity factor of PV is also considered.

Okinawa Electric asks to new PV connection to make contract to disconnect PV in winter three months, or installed "PV capacity (kW × 6hours" capacity of battery storage system. The battery system must discharge in the period between 18 O' clock and 8 O' clock.



Refer to The Okinawa Electric Power Co.,Inc.



Miyako Island Mega-Solar demonstration project







Okinawa Smart Energy Island Project



Period: FY2011-FY2014 : By the furtherance of Cabinet Office of Japanese Government Purpose: Through the demonstration of subtropical island smart grid, it builds a base prospering by industry of Okinawa. Also, the result should be reflected to city planning of Okinawa and local diplomacy.





Okinawa Prefecture

Okinawa Smart Energy Island Project : Development of Pilot Project for All-Miyako Island Energy Management **NEDO** System





Outline

To contribute to secure energy security and reduce CO2 emission by construction of model utilizing maximum utilization of renewable energy, "Island Model utilizing 100% Renewable Energy" supplying all energy by renewable energy will be realized by utilizing existing wind in Miyakojima with new solar and battery installed into customer.

[Period]2011 fiscal year ~ 2016 fiscal year

Refer to Miyakojima-City





THANK YOU FOR ATTENTION