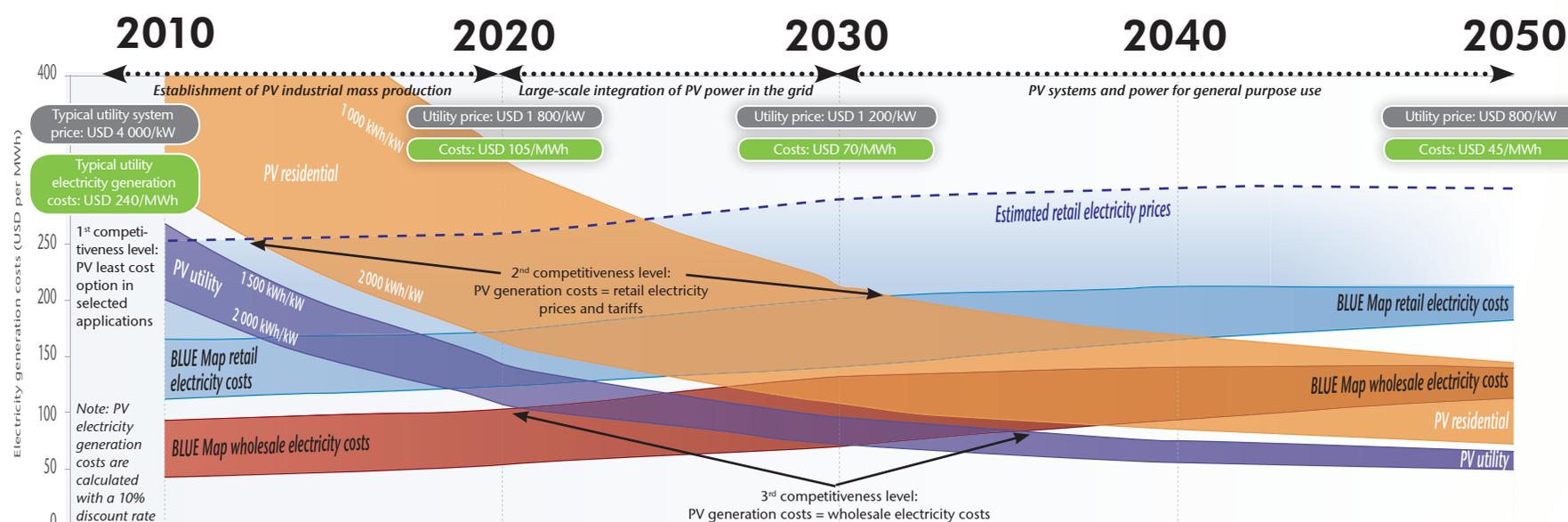


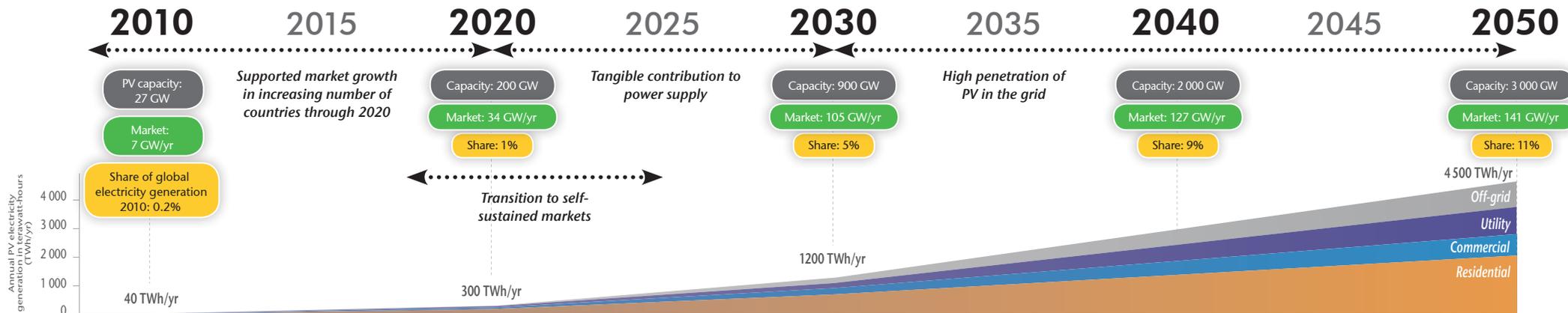
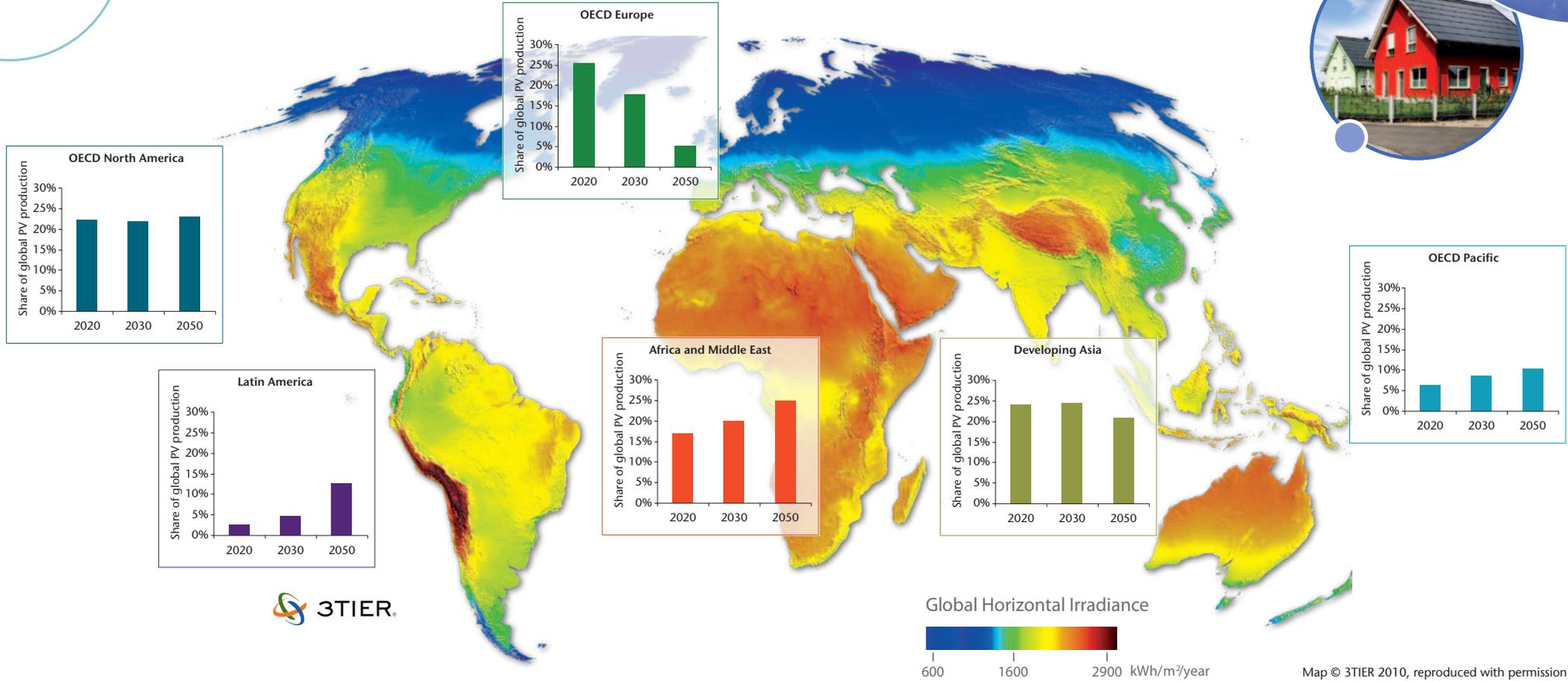
## Solar PV price competitiveness and growth pathway, 2000-2050



## Key findings

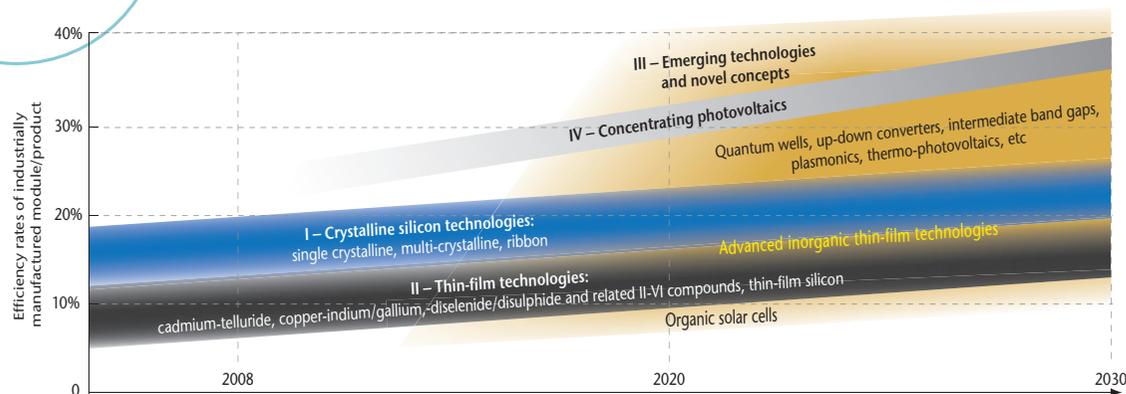
- ▶ By 2050, PV global cumulative installed capacity could reach 3 000 gigawatts, providing 4 500 TWh per year, i.e. around 11% of global electricity production. In addition to avoiding 2.3 gigatonnes (Gt) of CO<sub>2</sub> per year, this level of PV would deliver substantial benefits in terms of the security of energy supply and socio-economic development.
- ▶ In the first decade, PV is expected to reduce system and generation costs by more than 50%. PV residential and commercial systems will achieve the first level of grid parity – i.e. parity with electricity retail prices – by 2020 in many regions. As grid parity is achieved, the policy framework should evolve towards fostering self-sustained markets, with the progressive phase-out of economic incentives, but maintaining grid access guarantees and sustained R&D support.
- ▶ Towards 2030, typical large-scale utility PV system generation costs are expected to decrease to USD 7 to USD 13 cents/kWh. As PV matures into a mainstream technology, grid integration and management and energy storage become key issues.
- ▶ The PV industry, grid operators and utilities will need to develop new technologies and strategies to integrate large amounts of PV into flexible, efficient and smart grids.
- ▶ Governments and industry must increase R&D efforts to reduce costs and ensure PV readiness for rapid deployment, while supporting longer-term technology innovations.
- ▶ There is a need to expand international collaboration in PV research, development, capacity building and financing to accelerate learning and avoid duplicating efforts.
- ▶ Emerging major economies are already investing substantially in PV research, development and deployment; however, more needs to be done to foster rural electrification and capacity building. Multilateral and bilateral aid organisations should expand their efforts to express the value of PV energy in low-carbon economic development.

# Solar resource and regional shares of world PV production



# Solar PV technology milestones

## PV technology status and prospects



Crystalline silicon technologies	2010 - 2015	2015 - 2020	2020 - 2030 / 2050
<b>Efficiency targets (commercial modules)</b>	<ul style="list-style-type: none"> <li>Single-crystalline: 21%</li> <li>Multi-crystalline: 17%</li> </ul>	<ul style="list-style-type: none"> <li>Single-crystalline: 23%</li> <li>Multi-crystalline: 19%</li> </ul>	<ul style="list-style-type: none"> <li>Single-crystalline: 25%</li> <li>Multi-crystalline: 21%</li> </ul>
<b>Industry manufacturing aspects</b>	<ul style="list-style-type: none"> <li>Silicon (Si) consumption &lt; 5 grams / watt (g/w)</li> </ul>	<ul style="list-style-type: none"> <li>Si consumption &lt; 3 g/W</li> </ul>	<ul style="list-style-type: none"> <li>Si consumption &lt; 2 g/W</li> </ul>
<b>R&amp;D aspects</b>	<ul style="list-style-type: none"> <li>New silicon materials and processing</li> <li>Cell contacts, emitters and passivation</li> </ul>	<ul style="list-style-type: none"> <li>Improved device structures</li> <li>Productivity and cost optimisation in production</li> </ul>	<ul style="list-style-type: none"> <li>Wafer equivalent technologies</li> <li>New device structures with novel concepts</li> </ul>
Thin film technologies	2010 - 2015	2015 - 2020	2020 - 2030
<b>Efficiency targets (commercial modules)</b>	<ul style="list-style-type: none"> <li>Thin film Si: 10%</li> <li>Copper-indium/gallium (CIGS): 14%</li> <li>Cadmium-telluride (CdTe): 12%</li> </ul>	<ul style="list-style-type: none"> <li>Thin film Si: 12%</li> <li>CIGS: 15%</li> <li>CdTe: 14%</li> </ul>	<ul style="list-style-type: none"> <li>Thin film Si: 15%</li> <li>CIGS: 18%</li> <li>CdTe: 15%</li> </ul>
<b>Industry manufacturing aspects</b>	<ul style="list-style-type: none"> <li>High rate deposition</li> <li>Roll-to-roll manufacturing</li> <li>Packaging</li> </ul>	<ul style="list-style-type: none"> <li>Simplified production processes</li> <li>Low cost packaging</li> </ul>	<ul style="list-style-type: none"> <li>Large high-efficiency production units</li> </ul>
<b>R&amp;D aspects</b>	<ul style="list-style-type: none"> <li>Large area deposition processes</li> <li>Improved substrates and transparent conductive oxides</li> </ul>	<ul style="list-style-type: none"> <li>Improved cell structures</li> <li>Improved deposition techniques</li> </ul>	<ul style="list-style-type: none"> <li>Advanced materials and concepts</li> </ul>
	Concentrating PV	Emerging technologies	Novel technologies
<b>Type of cell</b>	<ul style="list-style-type: none"> <li>High cost, super high efficiency</li> </ul>	<ul style="list-style-type: none"> <li>Low cost, moderate performance</li> </ul>	<ul style="list-style-type: none"> <li>Very high efficiency; full spectrum utilisation</li> </ul>
<b>Status and potential</b>	<ul style="list-style-type: none"> <li>23% alternating current (AC) system efficiency demonstrated</li> <li>Potential to reach over 30% in the medium-term</li> </ul>	<ul style="list-style-type: none"> <li>Emerging technologies at demonstration level (e.g. polymer PV, dye PV, printed CIGS)</li> <li>First applications expected in niche market applications</li> </ul>	<ul style="list-style-type: none"> <li>Wide variety of new conversion principle and device concepts at lab level</li> <li>Family of potential breakthrough technologies</li> </ul>
<b>R&amp;D aspects</b>	<ul style="list-style-type: none"> <li>Reach super high efficiency over 45%</li> <li>Achieve low cost, high-performance solutions for optical concentration and tracking</li> </ul>	<ul style="list-style-type: none"> <li>Improvement of efficiency and stability to the level needed for first commercial applications</li> <li>Encapsulation of organic-based concepts</li> </ul>	<ul style="list-style-type: none"> <li>Proof-of-principle of new conversion concepts</li> <li>Processing, characterisation and modelling of especially nanostructured materials and devices</li> </ul>

# Solar PV economic milestones

Targets for residential sector	2008	2020	2030	2050	
<b>Typical turn-key system price (2008 USD/kW) *</b>	6 000	2 700	1 800	1 200	
<b>Typical electricity generation costs (2008 USD/MWh)</b>	2 000 kWh/kW	360	160	65	
	1 500 kWh/kW	480	210	90	
	1 000 kWh/kW	720	315	135	
Targets for commercial sector	2008	2020	2030	2050	
<b>Typical turn-key system price (2008 USD/kW)</b>	5 000	2 250	1 500	1 000	
<b>Typical electricity generation costs (2008 USD/MWh)</b>	2 000 kWh/kW	300	130	55	
	1 500 kWh/kW	400	175	75	
	1 000 kWh/kW	600	260	110	
Targets for utility sector	2008	2020	2030	2050	
<b>Typical turn-key system price (2008 USD/kW) **</b>	4 000	1 800	1 200	800	
<b>Typical electricity generation costs (2008 USD/MWh)</b>	2 000 kWh/kW	240	105	45	
	1 500 kWh/kW	320	140	60	
	1 000 kWh/kW	480	210	90	
Photovoltaic electricity generation in TWh ***	2010	2020	2030	2040	2050
<b>Residential</b>	23	153	581	1 244	1 794
<b>Commercial</b>	4	32	144	353	585
<b>Utility</b>	8	81	368	910	1 498
<b>Off-grid</b>	3	32	154	401	695
<b>Total</b>	37	298	1 247	2 907	4 572
<b>Share of global electricity generation in %</b>	0.2	1.3	4.6	8.5	10.8
Photovoltaic capacity in GW	2010	2020	2030	2040	2050
<b>Residential</b>	17	118	447	957	1 380
<b>Commercial</b>	3	22	99	243	404
<b>Utility</b>	5	49	223	551	908
<b>Off-grid</b>	2	21	103	267	463
<b>Total</b>	27	210	872	2 019	3 155
Annual photovoltaic market in GW	2010	2020	2030	2040	2050
<b>Residential</b>	4.1	18	50	55	53
<b>Commercial</b>	0.7	4	13	17	20
<b>Utility</b>	1.6	8	28	37	44
<b>Off-grid</b>	0.6	4	14	19	24
<b>Total annual market</b>	7.0	34	105	127	141

\* Assumptions: Interest rate 10%, technical lifetime 25a (2008), 30a (2020), 35a (2030), 40a (2050), operations and maintenance 1%  
 \*\* Best system prices lower than 3 000 USD/kW were reported in 2009  
 \*\*\* Average electricity generation per kW is 1 300 kWh/kW in the residential sector, 1 450 kWh/kW in the commercial sector, 1 650 kWh/kW in the utility sector and 1 500 kWh/kW in the off-grid sector

# Solar photovoltaic roadmap milestones

2010

2020

2030

2040

2050

GW capacity 200  
Market 34 GW/yr

GW capacity 900  
Market 105 GW/yr

GW capacity 2 000  
Market 127 GW/yr

GW capacity 3 000  
Market 141 GW/yr

## Regulatory framework and support schemes

Market support schemes to achieve grid competitiveness – to be phased out over time

Market enabling framework with net metering and priority access to the grid

Framework for full market competition with priority access to the grid

Regulatory framework preparing large-scale integration of PV into the grid

Internalisation of external costs for level playing field

## Market facilitation and transformation

Building codes and standards for PV products and interconnection rules

Energy standards taking into account solar PV building regulations and obligations

Business models for end users and rural electrification

Implementation mechanisms for grid investments and storage solutions for full scale integration of PV

Training and education for skilled workforce along the PV value chain; technology outreach to target audiences/stakeholders

## Technology development and R&D

Increased R&D funding to accelerate cost reductions and transfer to industry

Continuous R&D funding on medium-term PV cell and system technologies

Continuous R&D funding on novel concepts and applicability

Technical improvements, industrial processes, standardisation and scaling-up of manufacturing

Enhanced system applicability of PV and related technologies and products

Increased performance for PV cell/module technologies and balance-of-system components

Basic and applied research on emerging PV technologies and applications

Research into concepts for ultra high performance/low-cost approaches

Smart grid and grid management tools

Enhanced storage technologies

### Key actions and respective leading roles for:

Government stakeholders

Market stakeholders (demand side)

R&D and PV industry stakeholders (supply side)