



# 7th Annual EPRI-IEA Challenges in **Energy Decarbonisation Expert** Workshop

## Big or Small: Decentralised Resources in a **Decarbonised World**

#### October 27-29, 2020

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https://www.epri.com/pages/sa/washington-seminar https://www.iea.org/past-events

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#### **Meeting Logistics**

#### **Audio Options:**

- 1. Connect via computer audio
- Have Webex call your phone

#### You are Muted on Entry

**RED** button means muted in Webex \*6 to unmute/mute on phone

#### **Chat window**

Please introduce yourself, ask questions, and offer comments and advice. Choose "Everyone" at bottom or "Wil Smith" to remain anonymous

#### **Participants/Attendees**

View workshop attendees by clicking the participant icon in the bottom right

#### **Polling will be offered throughout the**

**event** - watch right side panel for questions

#### We are Recording

\*Staying online is your consent to being recorded\*



Mute

🛿 Mute 🗸





Office of ENERGY EFFICIENCY & RENEWABLE ENERGY

# The Brave(?) New(?) World of Energy Efficiency(!) Buildings as a Distributed Energy Resource EPRI-IEA Challenges in Energy Decarbonization Expert Workshop

DAVID NEMTZOW 27 October 2020 Director, U.S. Building Technologies Office david.nemtzow@ee.doe.gov



# Key Indicators – Buildings vs. Other Sectors (U.S.)



**Note:** All Other Sectors includes Industrial (all), Transportation (all), and Electric Power (utility energy bill only). Peak electricity demand data varies considerably by region. Estimates are for residential and commercial buildings combined. Data for utility energy bill includes electricity and natural gas consumption.

#### 27 October 2020

# Interactions with Building Occupants



# **Grid-interactive Efficient Buildings (GEB)**



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# Characteristics of grid-interactive efficient buildings



#### EFFICIENT

Persistent low energy use minimizes demand on grid resources and infrastructure

#### CONNECTED

Two-way communication with flexible technologies, the grid, and occupants

#### **SMART**

Analytics supported by sensors and controls co-optimize efficiency, flexibility, and occupant preferences

#### FLEXIBLE

Flexible loads and distributed generation/storage can be used to reduce, shift, or modulate energy use

# Benefits of multi-building approach to DERs

Achieve economies of scale

> Leverage load diversity to smooth demand curves

> > Achieve greater impact through scale

Photo by Haikal Omar from Pexels

Able to collectively afford and share infrastructure



Facilitate incorporation of additional DERs

Allow for innovative business models

Thus can achieve more than the sum of individual buildings

27 October 2020

## Integrating EE, Demand Management/Flexibility...and more



27 October 2020

# **Electric Energy Storage Current and Future Technologies**

Haresh Kamath Senior Program Manager, DER and Energy Storage

7<sup>th</sup> Annual EPRI-IEA Challenges in Energy Decarbonization Expert Workshop 27 October 2020



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# What is driving energy storage adoption?

#### Policy

Procurement targets for renewables and storage

New market designs and operational practice

#### **Customer and Societal Change**

Corporate and personal clean energy goals **Disaster events are driving resilience solutions** 



#### **Economic Transformation**

Rapid cost reduction in lithium ion batteries Markets to compensate energy storage services

#### **Technological Advancements**

Maturing products and integration practices

Massive R&D investments in technology





# **Technology Trends** | Lithium ion dominates new battery energy storage deployments



Source: China Energy Storage Alliance Global Energy Storage Market Analysis 2020.2Q Summary

#### **Global Operational Energy Storage Capacity (MW)** as of March 2020

Lithium ion 89.3% **10** GW of global operating electrochemical Sodium Sulfur, 5.1% energy storage **Electrochemical** Lead Acid, 4.3% 5.5% Flow Battery, 0.9% **Other, 0.4%** 

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# decrease



Source: EPRI, Solar Plus Storage Cost Assessment and Design Considerations

www.epri.com

2019 \$/kW

# **Energy Storage Cost Trends** | Lithium ion costs expected to

Lithium ion Installed Cost Projections

~50% cost reduction by 2030 for installed cost of lithium ion energy storage

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-2hr





# **Battery Sizing Trends** | BESS system sizing is increasing



- Historically, shorter duration systems except sodium sulfur
- Lithium ion and sodium sulfur deployed at MWh scale  $\bullet$

**FUTURE:** Announced and Under Construction Battery Energy Storage Systems



500

- Mostly 4-hour duration systems for resource adequacy
  - Gigawatt-hour lithium ion systems being planned



/ & Engineering : September 2020 Source: EPRI and National Technology Sciences of Sandia (NTESS), Accessed:

# **Energy Storage Technology Maturity**



Risk

×

nvestment



# **EPRI Energy Storage Vision: 2025**

EL J MARKET	Sector //

SAFETY	ELECTRICITY RELIABILITY	ECONOMICS	ENVIRONMENTAL RESPONSIBILITY	INNOVATION
Community resilience use cases viable	Energy storage asset reliability characterized and enhanced	Planning and operational modeling validated and applied	Reducing emissions with energy storage applications	Cross-industry disruption awareness and integration
Safety practices established	Energy storage controls integrated and inter-operable	Multi-use applications enabled	Sustainable life cycle implemented	Future workforce available and trained
Asset hazards characterized and minimized	Planning and maintenance practices established	Project capital and soft costs reduced	End-of-life impacts minimized	Technology advancements accelerated

#### Collaboration between EPRI and advisors to define desired future state of storage



EN\	/IR	ON	M	<b>N</b>	AL
RE	SPC	DN	SIB	ILI	TY





## Generation

## Transmission & Distribution

## Providing Flexibility, Reliability and Resilience Across the Electricity Supply Chain

## Microgrids

## Commercial & Industrial

## Residential



![](_page_15_Picture_7.jpeg)

![](_page_15_Picture_8.jpeg)

# Together...Shaping the Future of Electricity

![](_page_16_Picture_4.jpeg)

![](_page_16_Picture_5.jpeg)

![](_page_16_Picture_6.jpeg)

![](_page_17_Picture_0.jpeg)

# **Innovations in Distributed** Resources 7th Annual EPRI-IEA Challenges in Energy **Decarbonisation Workshop**

Sotiris Georgiopoulos Head of Smart Grid Development Tuesday 27 October 2020

![](_page_17_Picture_3.jpeg)

![](_page_17_Picture_4.jpeg)

# Where we deliver, what we do

![](_page_18_Figure_1.jpeg)

#### **UK's leading Distribution Network Operator**

#### **8.3M Customers**

28% of UK Total

## **9.5GW Distributed Generation Connected**

32% of UK Total

#### **16GW Peak Demand**

An Employer of Choice

A Respected and Trusted Corporate Citizen

Sustainably Cost Efficient

![](_page_18_Picture_11.jpeg)

![](_page_18_Picture_12.jpeg)

# **Our Flexibility Roadmap Principles**

![](_page_19_Picture_1.jpeg)

#### **Improve accessibility**

- Co-design new arrangements
- Adoption of digital platforms
- Contribute to standardisation

- Open all Load related capex at high voltage
- Trials for EV-driven constraints

#### Maximise available opportunities using economic principles

![](_page_19_Picture_10.jpeg)

#### Market testing

![](_page_19_Picture_12.jpeg)

#### Neutrality

- Publish info on size & location ahead of tenders
- Publish tender framework, assessment criteria, tender results

![](_page_19_Picture_16.jpeg)

![](_page_19_Picture_17.jpeg)

![](_page_19_Picture_18.jpeg)

# **Results from our April 2020 Flex Tender**

£14m

Total value awarded

Up to 7 year Contracts awarded

123MW

Number of zones awarded

57

![](_page_20_Picture_7.jpeg)

Total capacity awarded

1,200Stakeholders engaged with

42 HV 15 LV (a world-wide first)

![](_page_20_Picture_11.jpeg)

# Shift – EV Smart Charging Market Trials

To investigate how DNO can support the **market** to manage smart charging

**Flexibility Procurement** 

![](_page_21_Figure_4.jpeg)

Market trials: 2019-20 > Interim solution: 2021-23 > Industry wide solutions: 2023+

#### **Capacity Based Pricing**

**DUoS** Time of Use

![](_page_21_Picture_8.jpeg)

Flexibility delivers benefits for our customers and can redefine the future of energy.

We're facilitating the market for you, our stakeholders. Tell us how we can improve the market in future.

![](_page_22_Picture_2.jpeg)

## Our aims

![](_page_22_Picture_4.jpeg)

# Defining the future of local flexibility together

![](_page_22_Picture_6.jpeg)

## Engaging and understanding

![](_page_22_Figure_8.jpeg)

#### Collaborating

![](_page_22_Picture_10.jpeg)

Whole system benefits

# ADDITIONAL SLIDES

# Our journey began by defining a DSO

![](_page_24_Picture_1.jpeg)

2017

![](_page_24_Picture_3.jpeg)

## **Open Networks Project**

Flexibility Commitment

#### Jul-17 Future Smart consultation Aug-18 Flexibility Roadmap consultation Oct-18 stakeholder event

![](_page_24_Picture_9.jpeg)

## 2018

Flexibility Roadmap published - Flexibility First approach **Consultation Report shared** 

# **April 2020 Flex Tender: contracts awarded**

![](_page_25_Picture_1.jpeg)

Foresight FOR A SMARTER FUTURE

![](_page_25_Picture_3.jpeg)

![](_page_25_Picture_4.jpeg)

![](_page_25_Picture_5.jpeg)

![](_page_25_Picture_6.jpeg)

°City **ENERGI** 

![](_page_25_Picture_8.jpeg)

![](_page_25_Picture_9.jpeg)

![](_page_25_Picture_10.jpeg)

![](_page_25_Picture_11.jpeg)

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# **MODERN** E N E R G Y

### EPRI – EIA Innovations in DER Panel

October 27, 2020

Betty Watson Sr. Director, Policy & Market Design

![](_page_26_Picture_4.jpeg)

# Modern Energy is dedicated to providing affordable, reliable, sustainable energy to everyone.

We are a holding company for outstanding clean energy businesses, driving various elements of the clean energy transition – from energy efficiency and distributed generation to demand response.

![](_page_27_Picture_2.jpeg)

![](_page_27_Picture_3.jpeg)

![](_page_27_Picture_4.jpeg)

# How Can We Use Distributed Energy Resources?

#### **Build a more affordable** and efficient grid

![](_page_28_Figure_2.jpeg)

"The top 10% of hours... accounted for 40% of annual spend."<sup>1</sup>

#### **Provide grid services and** balance intermittent renewables

![](_page_28_Figure_5.jpeg)

MODERN ENERGY

See : (1) State of Massachusetts, "State of Charge," https://www.mass.gov/doc/state-of-charge-report/download; (2) Burnett, M. (2016), "Energy Storage and the California Duck Curve," http://large.stanford.edu/courses/2015/ph240/burnett2/

#### **Provide service when** the grid is not available

![](_page_28_Figure_9.jpeg)

![](_page_28_Picture_10.jpeg)

![](_page_28_Picture_11.jpeg)

# How to Enable Distributed Energy Resources?

## Allow DER to fully access all value streams • Transmission, distribution, capacity, energy, ancillary services, resilience • Make peak pricing / time differentiated pricing available Allow DER to participate on Supply and Demand sides **Open all planning and markets to DER** Evaluate DER compared with other resources • Allow DER to participate directly or respond to prices Compensate all resources comparably

#### Make system operators and markets technology-neutral

- Remove financial biases
- Remove technology biases

![](_page_29_Picture_5.jpeg)

![](_page_29_Picture_9.jpeg)

Thank you.

betty@modern.energy

![](_page_31_Picture_1.jpeg)

# Polling Questions

![](_page_31_Picture_5.jpeg)

![](_page_31_Picture_7.jpeg)

![](_page_31_Picture_8.jpeg)

## Q1: In the future, how will the role of centralized resources change relative to **Distributed Energy Resources (DERs)?**

No change from today Centralized resources will become more 0% important than ever 1% DERs will grow in importance, but centralized resources will still play a critical role 91%

![](_page_32_Picture_5.jpeg)

![](_page_32_Picture_6.jpeg)

![](_page_32_Figure_8.jpeg)

## Q2: What will be the main contribution of DERs in a decarbonized world?

Increase resiliency 12%

Provide low carbon energy 26%

#### Other (6%):

- All of the above x5
- Community based energy
- Personal interest of consumers
- More self-sufficiency if good support by network
- Multiple contributions
- Will vary with grid needs- stacked

![](_page_33_Figure_13.jpeg)

![](_page_33_Picture_14.jpeg)

# Q3: Which of the following DERs will make the greatest impact toward decarbonization over the next 5 years?

![](_page_34_Figure_1.jpeg)

#### Other (5%):

- Microgrids at different scales
- Carbon capture for centralized resources so DERs can grow
- A combination
- Combinations of PV, storage, DR, Portfolios
- All of the above

- With different penetrations/importance depending on where you are, legacy systems and other resources...and grid operator/regulator attitudes. Lots of push/pull on this one

#### Energy efficiency & demand mgmt. in residences & other buildings 19%

![](_page_34_Picture_14.jpeg)

## Q4: Which is the most important to advance so that DERs as a whole can have the greatest impact toward decarbonization over the next 5 years?

![](_page_35_Figure_1.jpeg)

**Technology (improved performance of DERs)** 11% Lower costs of DERs 18%

#### **Other (5%):**

- Reusability/recycling
- Integration of DERs and the grid
- All of the above x2
- Cyber security & functionality demand reliable dedicated communications networks (not the internet)

- This is a co-evolution of the technologies, markets, users, and system objectives. In the ideal world, the sum is greater than the individual parts... BUT ... that integration story is critical too

![](_page_35_Picture_12.jpeg)

![](_page_35_Picture_14.jpeg)

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