

# LNG: Market Flexibility & Short-Term Recovery

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Session 1: IEA, IEF, OPEC Fifth Symposium on Gas and Coal Market Outlooks, April 28, 2021



# Safe harbor statements

## Forward-Looking Statements

This presentation contains certain statements that are, or may be deemed to be, “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical or present facts or conditions, included or incorporated by reference herein are “forward-looking statements.” Included among “forward-looking statements” are, among other things:

- statements that Cheniere Energy Partners, L.P. expects to commence or complete construction of its proposed liquefied natural gas (“LNG”) terminals, liquefaction facilities, pipeline facilities or other projects, or any expansions or portions thereof, by certain dates or at all;
- statements that Cheniere Energy, Inc. expects to commence or complete construction of its proposed LNG terminals, liquefaction facilities, pipeline facilities or other projects, or any expansions or portions thereof, by certain dates or at all;
- statements regarding future levels of domestic and international natural gas production, supply or consumption or future levels of LNG imports into or exports from North America and other countries worldwide, or purchases of natural gas, regardless of the source of such information, or the transportation or other infrastructure, or demand for and prices related to natural gas, LNG or other hydrocarbon products;
- statements relating to the construction of our proposed liquefaction facilities and natural gas liquefaction trains (“Trains”) and the construction of our pipelines, including statements concerning the engagement of any engineering, procurement and construction (“EPC”) contractor or other contractor and the anticipated terms and provisions of any agreement with any EPC or other contractor, and anticipated costs related thereto;
- statements regarding any agreement to be entered into or performed substantially in the future, including any revenues anticipated to be received and the anticipated timing thereof, and statements regarding the amounts of total LNG regasification,

natural gas, liquefaction or storage capacities that are, or may become, subject to contracts;

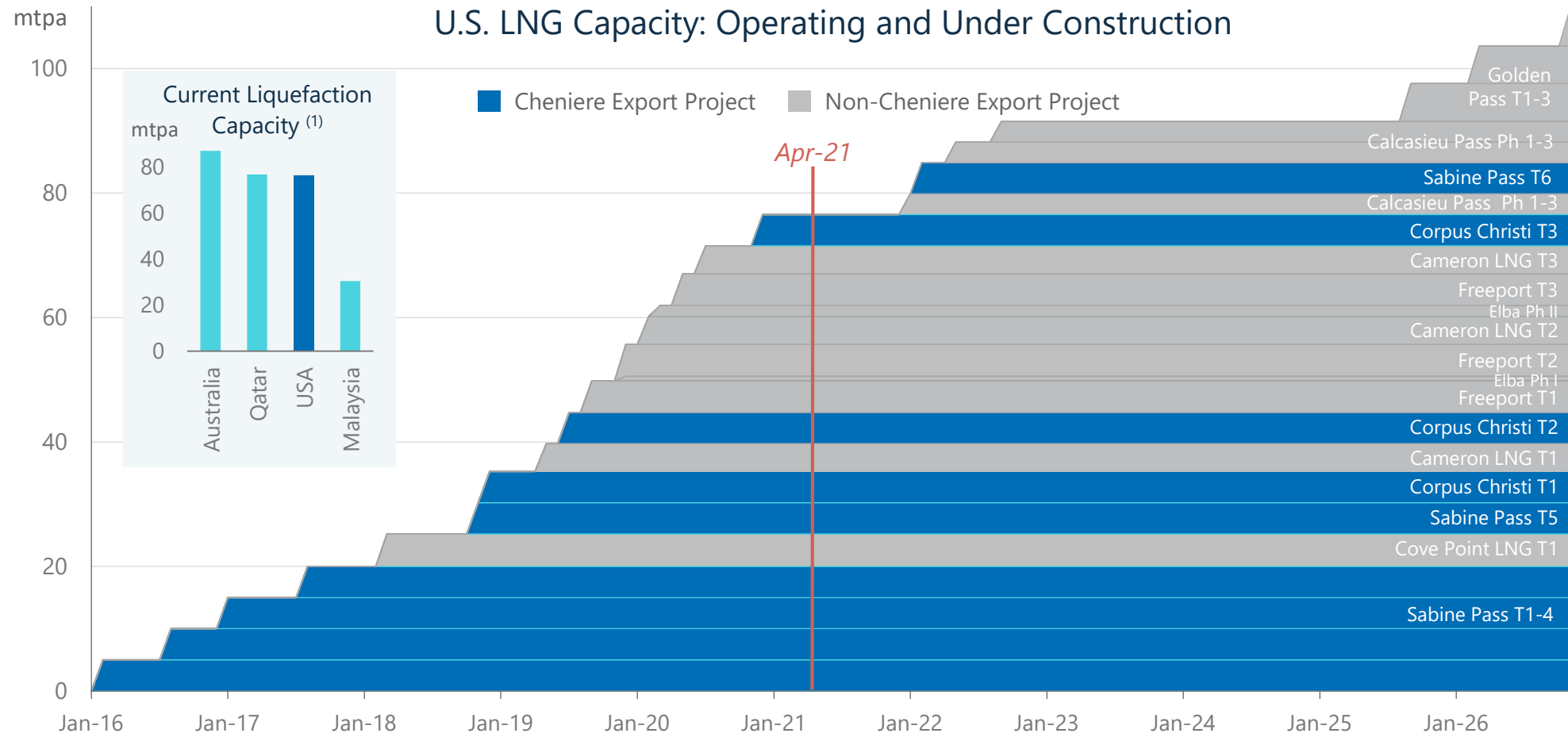
- statements regarding counterparties to our commercial contracts, construction contracts and other contracts;
- statements that our Trains, when completed, will have certain characteristics, including amounts of liquefaction capacities;
- statements regarding our business strategy, our strengths, our business and operation plans or any other plans, forecasts, projections or objectives, including anticipated revenues, capital expenditures, maintenance and operating costs, cash flows, EBITDA, Adjusted EBITDA, distributable cash flow, and distributable cash flow per share and unit, any or all of which are subject to change;
- statements regarding projections of revenues, expenses, earnings or losses, working capital or other financial items;
- statements regarding legislative, governmental, regulatory, administrative or other public body actions, approvals, requirements, permits, applications, filings, investigations, proceedings or decisions;
- statements regarding our anticipated LNG and natural gas marketing activities;
- statements regarding the outbreak of COVID-19 and its impact on our business and operating results, including any customers not taking delivery of LNG cargoes, the ongoing credit worthiness of our contractual counterparties, any disruptions in our operations or construction of our Trains and the health and safety of our employees, and on our customers, the global economy and the demand for LNG; and
- any other statements that relate to non-historical or future information.

These forward-looking statements are often identified by the use of terms and phrases such as “achieve,” “anticipate,” “believe,” “contemplate,” “continue,” “could,” “develop,” “estimate,” “example,” “expect,” “forecast,” “goals,” “guidance,” “intend,” “may,” “opportunities,” “plan,” “potential,” “predict,” “project,” “propose,”

“pursue,” “should,” “subject to,” “strategy,” “target,” “will,” and similar terms and phrases, or by use of future tense. Although we believe that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. Our actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in “Risk Factors” in the Cheniere Energy, Inc. and Cheniere Energy Partners, L.P. Annual Reports on Form 10-K filed with the SEC on February 24, 2021, which are incorporated by reference into this presentation. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these “Risk Factors.” These forward-looking statements are made as of the date of this presentation, and other than as required by law, we undertake no obligation to update or revise any forward-looking statement or provide reasons why actual results may differ, whether as a result of new information, future events or otherwise.

# U.S. LNG capacity is growing

U.S. is now the joint second-largest exporter by operational capacity



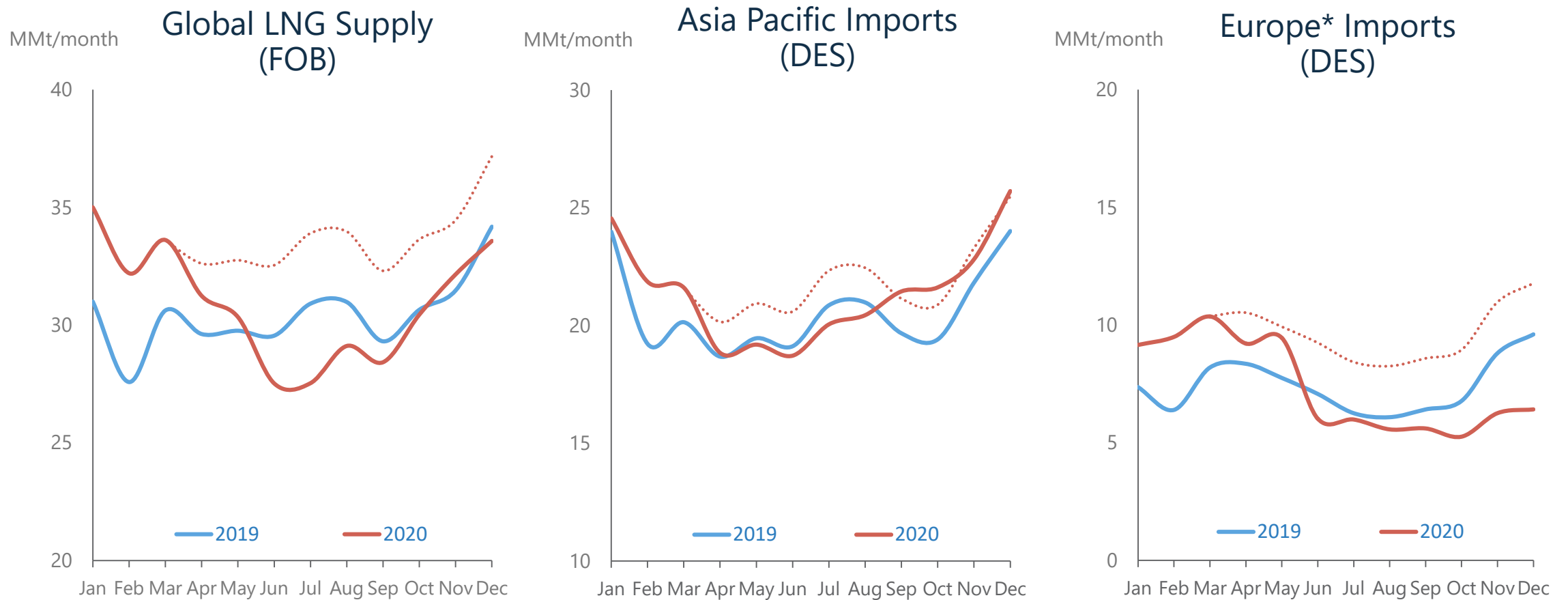
Source: Cheniere Research estimates for first export about three months prior to projected Substantial Completion dates. Actual start dates may differ depending on construction schedules.

Cheniere Research assumes Substantial Completion for SPL T6 to occur at the midpoint of the guidance range.

(1) Source: GIIGNL Annual Report 2020 adjusted for 2020 additions by Cheniere Research

# Global pandemic weighed heavily on markets in 2020

But LNG has recovered rapidly, underpinned by a strong rebound in Asia



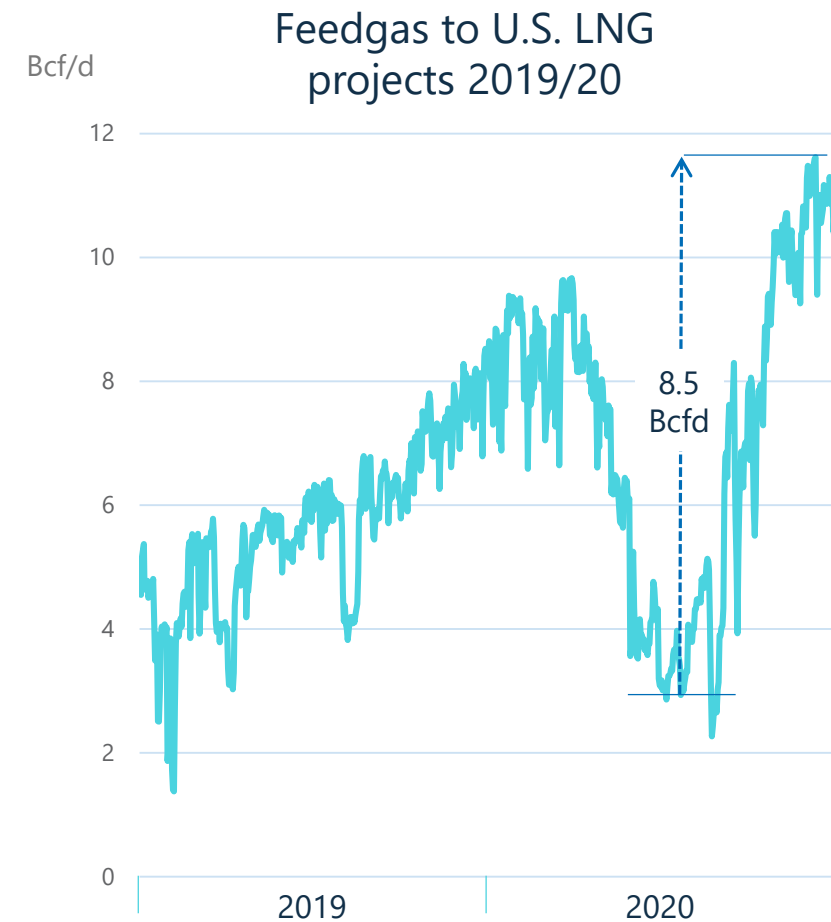
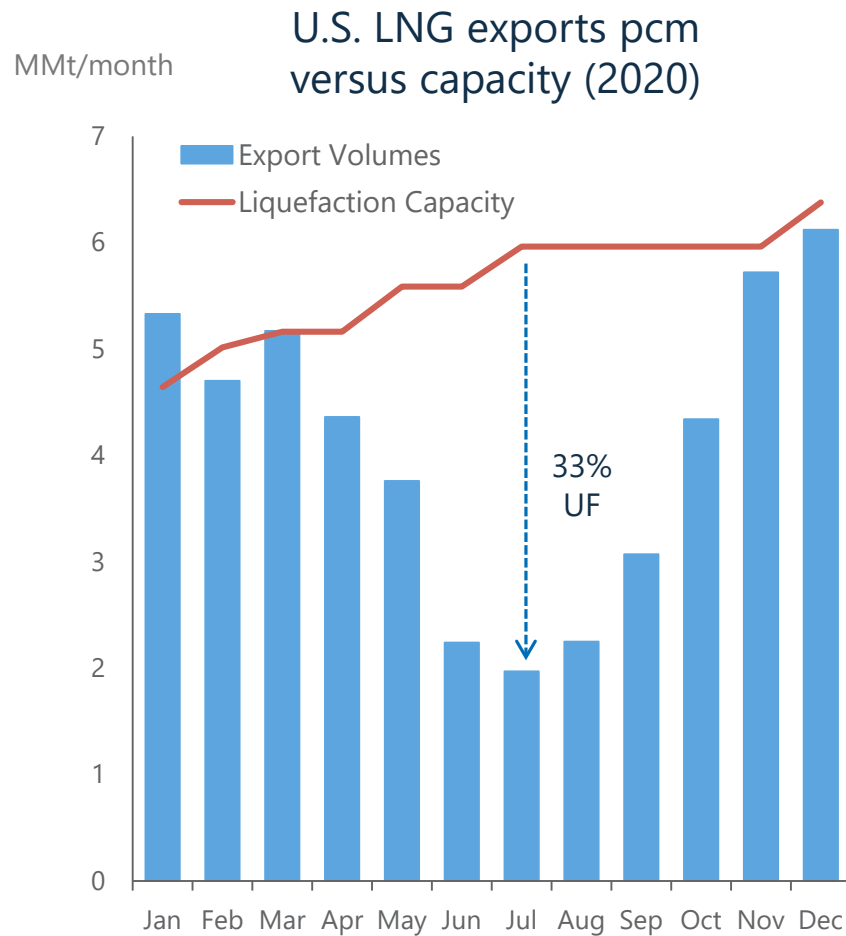
Source: Kpler

..... 2019 profile reset to match March 2020 level (pre-pandemic) for illustrative comparison

\* Includes Turkey.

# U.S. LNG turndown helped balance the market in 2020

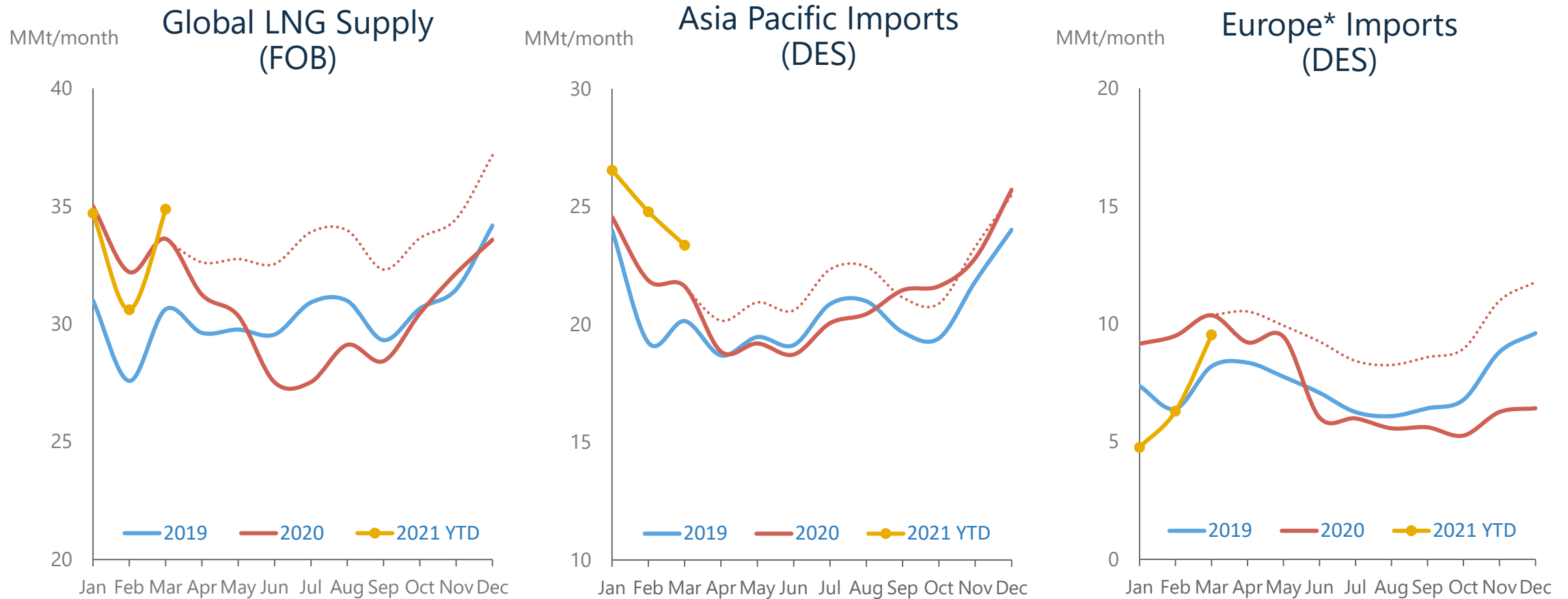
U.S. swing in gas supply for LNG was ~8.5 Bcfd (240 MMcm/d) in 2020



Source: Kpler, Bloomberg, Cheniere Research.

# LNG markets are off to a strong start in 2021

Supply struggling to keep pace in Q1 - despite a 17% YOY increase in US volumes



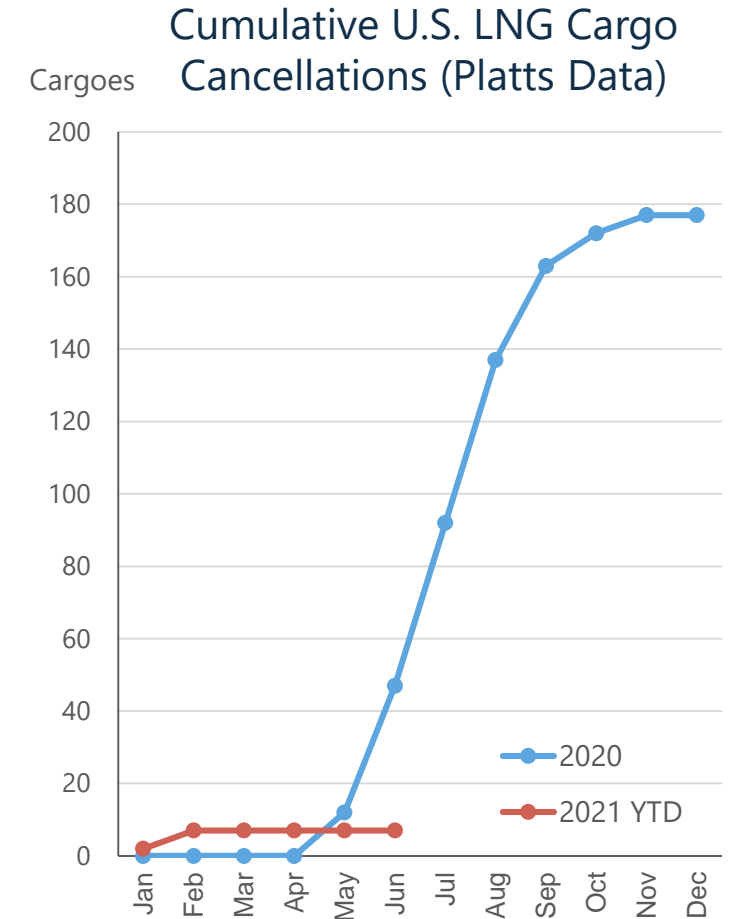
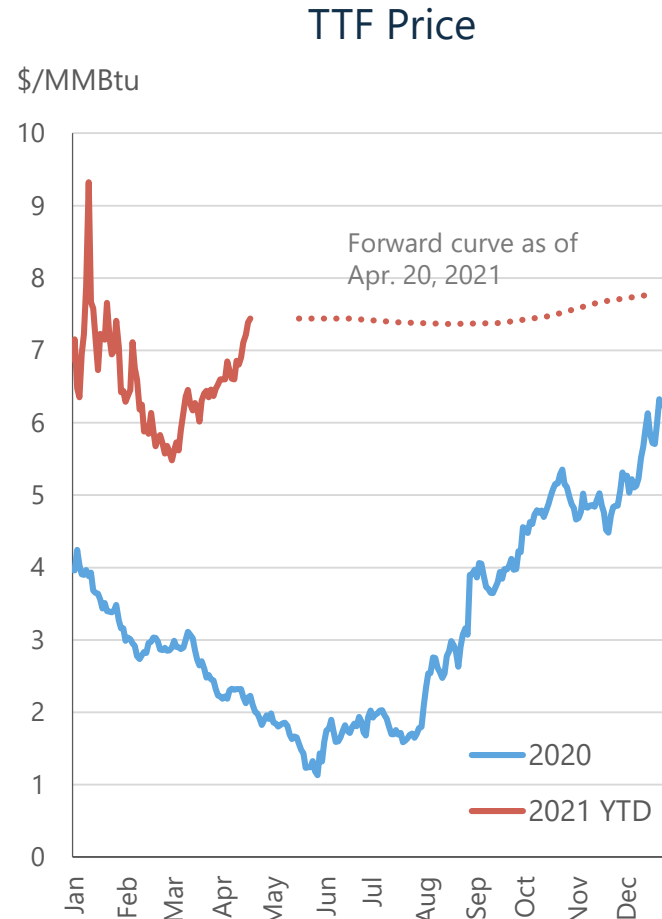
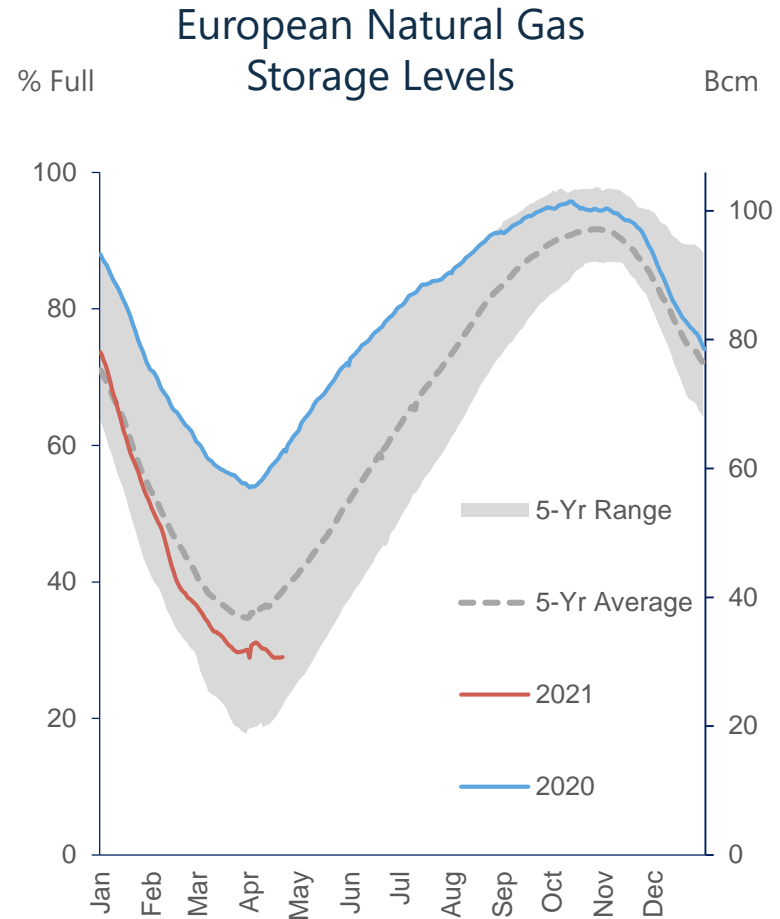
Source: Kpler

..... 2019 profile reset to match March 2020 level (pre-pandemic) for illustrative comparison

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# Current Market Indicators (2021 YTD vs. 2020)

European storage needs to be refilled, U.S. supply running at ~full capacity YTD



Source: GIE, ICE, Platts

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# Thank you