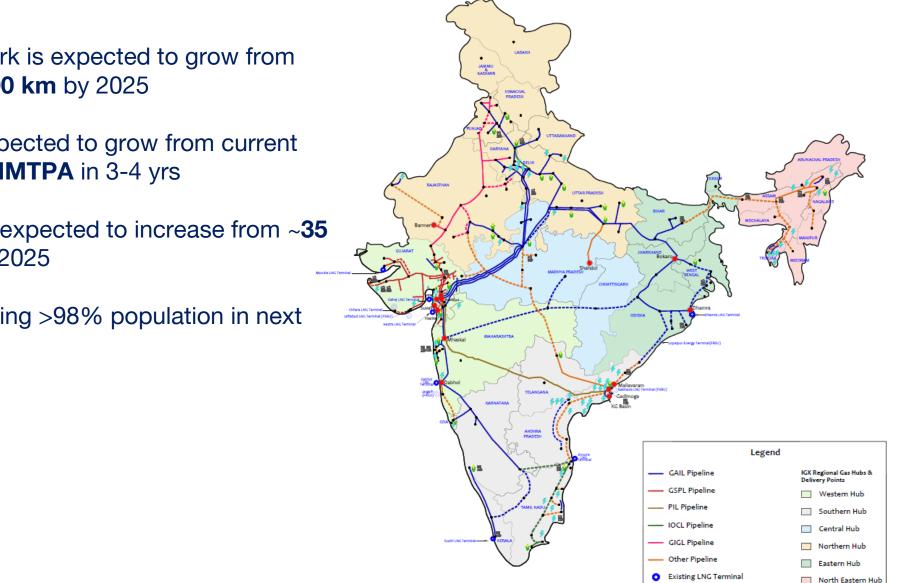
India: how can traded markets enhance gas supply security?



November-2023

# **Natural Gas Infrastructure**

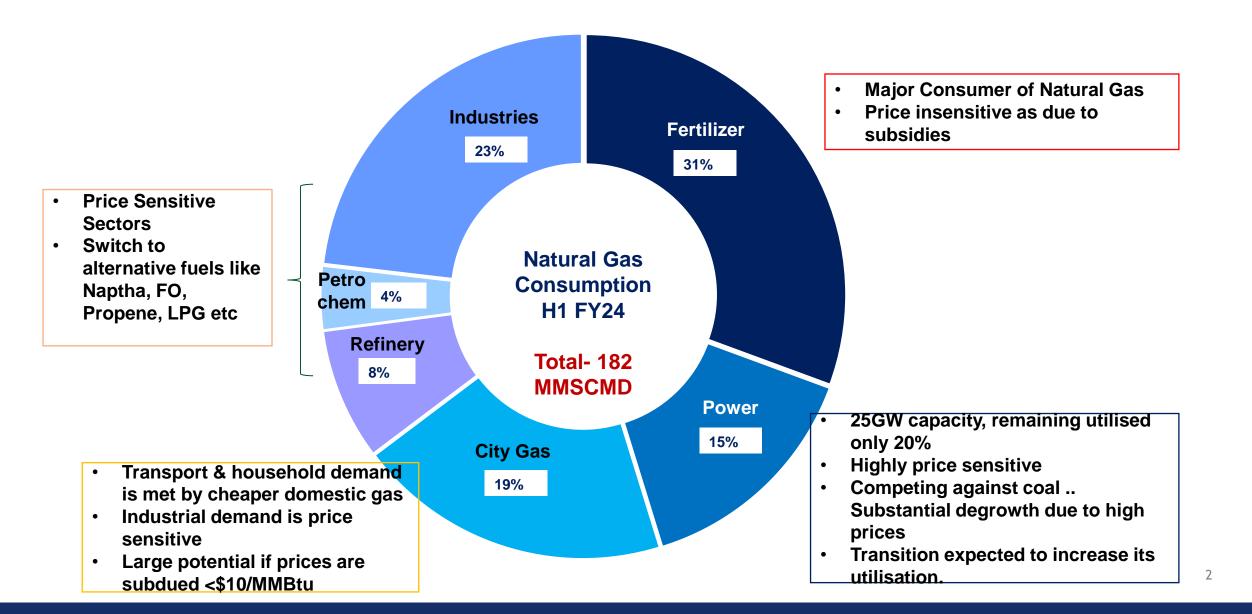




- Transmission pipeline network is expected to grow from ~22,000 km to around 33,000 km by 2025
- LNG terminal capacity is expected to grow from current ~48 MMTPA to around 75 MMTPA in 3-4 yrs
- Domestic Gas production is expected to increase from ~35
  BCM to around 45 BCM by 2025
- City Gas expansion covering >98% population in next few years

## **Natural Gas Demand**







LNG Imports (45%)

- LNG Long-term Markets
- Crude Oil & HH/JKM linked
- □ Freely Tradeable

## LNG Spot/Mid-term (1y) Markets

□ JKM, WIM (gas-on-gas)

□ Freely Tradeable

**Domestic** (55%) **Administered Price Gas (30%)** □ Regulated Price @ formula (oil-linked) □ Not Tradeable **Difficult (High Pressure/High Temperature) Gas** □ JKM, WIM (gas-on-gas) □ Tradeable with limited resale margin Free Market Gas □ JKM, WIM (gas-on-gas)

# Gas Exchange: Physical Spot Market



## Shahdol Ankot Bhadbhut Dahei Hazira Mhaskal Western Hub Dabhol Southern Hub Mallavaram Central Hub Gadimoga Northern Hub KG Basin Eastern Hub North Eastern Hub

Hubs & Delivery points

6 Regional Gas Hubs

 6 Gas Hubs with multiple Delivery Points
 Multiple delivery points within 2 regional hubs (western & Southern)

#### **6 Contracts**

Day-Ahead Daily | Weekly | Weekday | Fortnightly | Monthly

6 consecutive monthly contracts are available on any trade date

#### **Price Discovery Mechanism**

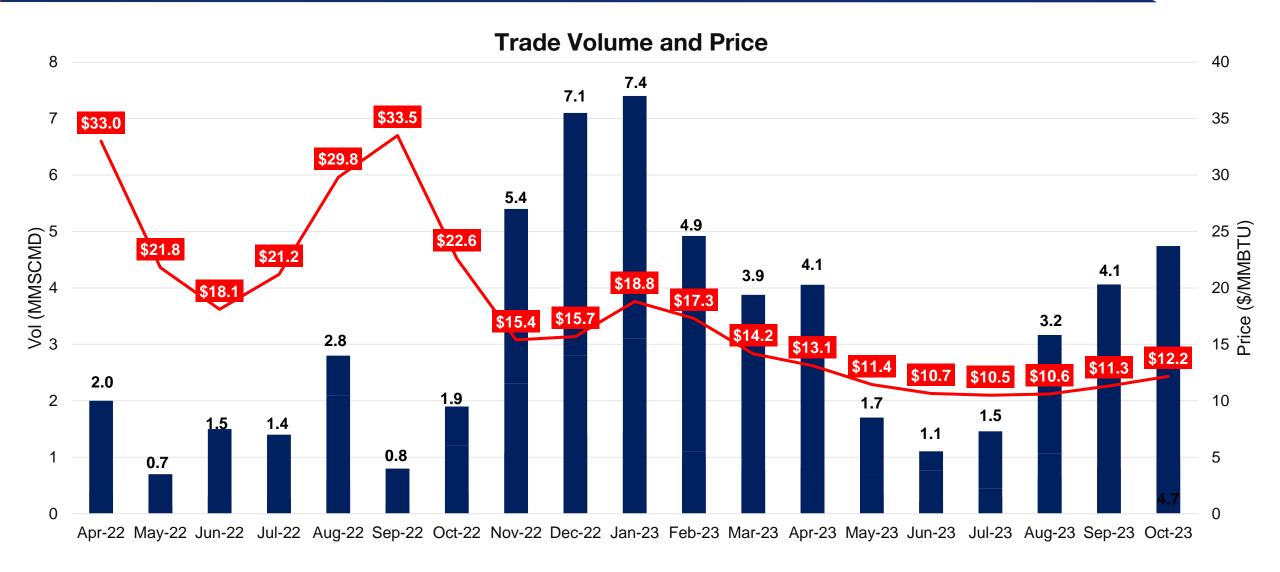
Open Auction	Weekday, Weekly, Fortnightly & Monthly
<b>Continuous Matching</b>	Day-Ahead, Daily
Open Auction	All contracts - for Ceiling Price Domestic Gas

Ex-hub:Delivery by BuyerDelivered :Delivery facilitation by Exchange

INR Contracts Minimum purchase 50 MMBtu /day

## **Delivery Volume and Price (GIXI)**



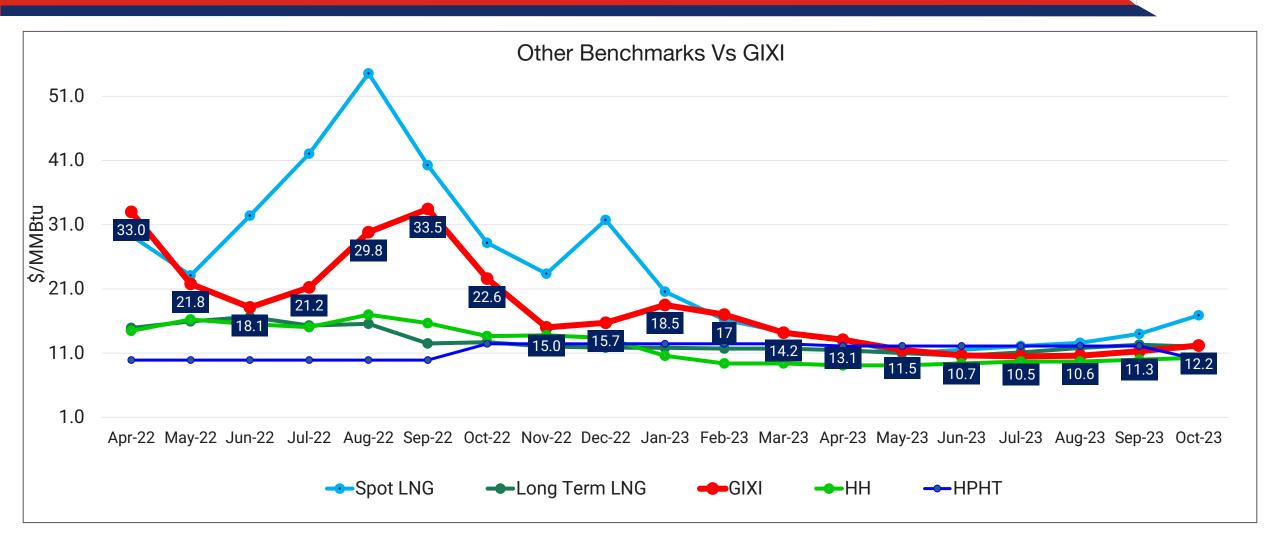


\*For delivered volumes both ceiling and non ceiling volumes are considered , and Prices Excluding Ceiling Price

\*Data till 31st Oct'23 5

# **Gas Price Benchmarks**





IGX prices reflecting Indian demand and supply, IGX Prices are converted to \$/MMBtu

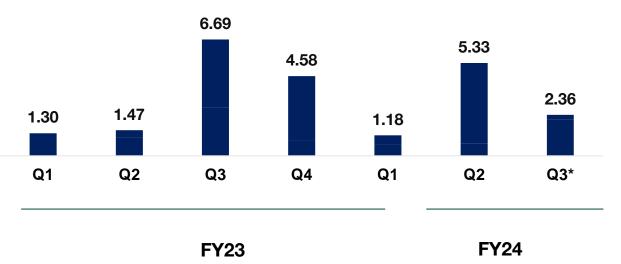
Source: CME, IGX, Market intelligence Benchmark prices are monthly average of daily published prices

# **Trade Highlights**





In MMSCMD



- Total trade volume : ~900 Lakh MMBtu
- Total trade volume in FY23 : 508 Lakh MMBtu
- Delivery Handled: ~ ₹11,200 Crores
- Total Members : 43 Members
- Total Clients: 190+ Clients
- Total Sellers: 35+
- Total Buyers: 190+



**GIXI : India's own inland gas price discovery through a mix of** Domestic market freedom prices,

> Long-term gas contracts Spot and short-term RLNG

## Price Signals are key

- □ Pricey gas flows to sectors which value it most
- □ More incentives to Domestic Gas Producers
- □ Customers explore cheaper fuels though dirtier
- □ Currently no under-ground gas storages expect moves to have few strategic and commercial reserves
- □ Investment signals for new capacities expects liquefaction capacities globally to increase by 50% in next 3y

# ANNIVERSARY

#### Shift towards Long-term Contracts

- □ Scarcity prices have caused move of large customers (Fertiliser) to mid-term contracts
- □ Changing Long Vs Spot Mix post high-price scenario
- □ Investment signals in new capacities

## **Different hub-prices**

□ Arbitrage opportunities across hubs

## **Higher Trade Churn**

Pricier gas creates more play across intermediaries and multiple-trades opportunities

#### Cross Border – improved regional security

Secure Gas through Cross Border Trades





Disclaimer: The contents covered under the presentation are subject to change without any prior intimation. For more details, please visit Market Rules Bye Laws published on the website <u>www.igxindia.com</u> from time to time.



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