

International perspectives on renewables, trading, VPPs and decentralisation.

Power System Flexibility Campaign & 3DEN Joint Expert Webinar Strategies for Digitalisation of Electricity Systems (25 February 2021)

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Our clients

Independent power producers in 8 European countries



























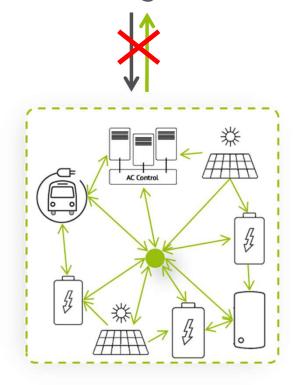
Virtual Power Plant vs. Microgrid

Different goals and legacy systems ask for different setups

Virtual Power Plant



Microgrid





VPPs unlock flexibility of VRE and DER

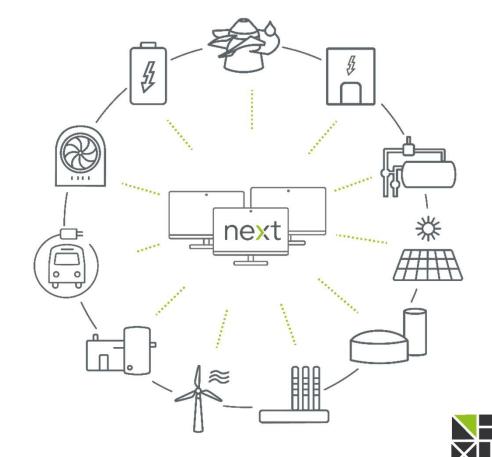
How can we monetise this flexibility?













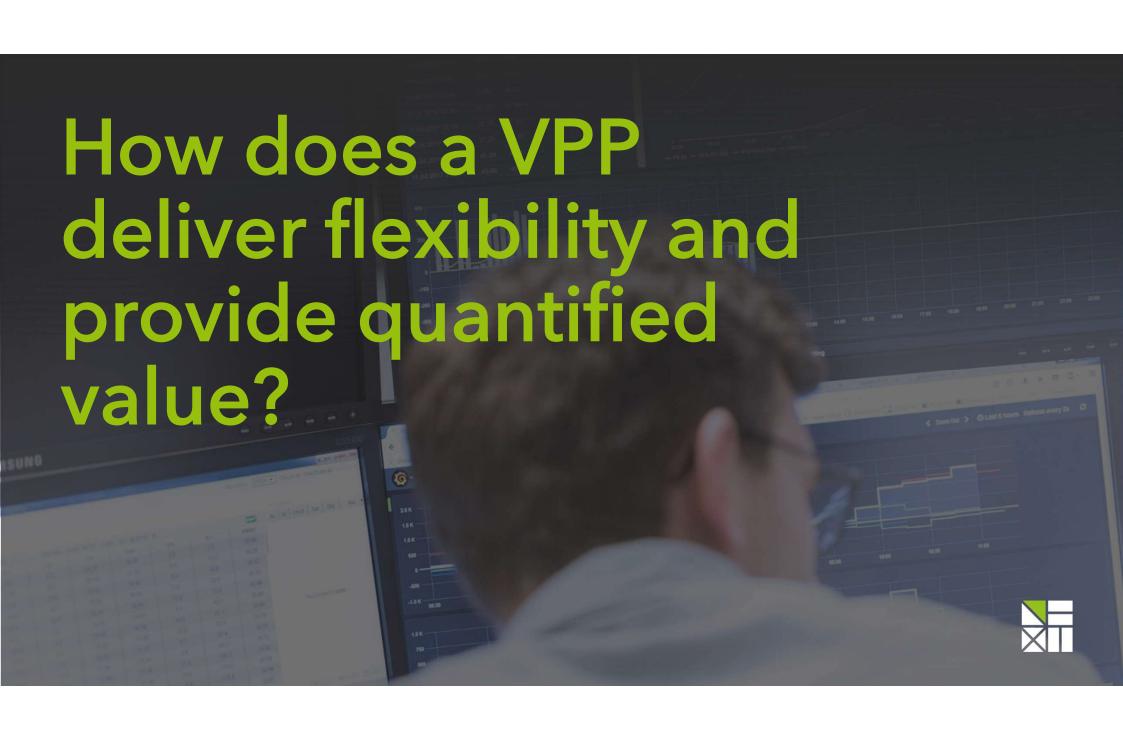
Market designs encouraging flexibility

Snapshot of market designs for January 2021

| Condition | Germany | | Austria | | Poland | | Italy | | |
|---|--------------|-----------------------------------|------------------------|-----------------------------------|--|--|----------------|--|--|
| Electricity market is liberalised | | √ | | \checkmark | | \checkmark | | \checkmark | |
| Many buyers and sellers shape the price in a free, transparent market | | \checkmark | | ✓ | | √ | | \checkmark | |
| High or relatively high penetration of renewables* | ~40% | | ~57% | | ~15% | | ~40% | | |
| Wholesale electricity price changes every hour or 15 minutes | \checkmark | DA - 1 hour ID - 15 minutes | \checkmark | DA - 1 hour ID - 15 minutes | ✓ | DA - 1 hour ID - 1 hour | 1 | DA - 1 hour ID - 15 minutes | |
| Renewables are a subject to variable remuneration | \checkmark | Feed-in-Premium or out of subsidy | 1 | Feed-in-Premium or out of subsidy | ✓ | Feed-in-Premium, rarely Feed-in-Tariff | \checkmark | Feed-in-Premium, rarely Feed-in-Tariff | |
| Renewables are responsible for their own imbalance | \checkmark | | \checkmark | | \checkmark | | \checkmark | | |
| Liquid Intra-Day Market | \checkmark | | \checkmark | | \checkmark | | \checkmark | | |
| Energy-Only-Market | \checkmark | | \checkmark | | × | | × | | |
| Existence of negative prices | 1 | ,6-hour-rule' | | √ | | X | 1 | Rare occurrance | |
| Decetralised generation or DR allowed to deliver ancillary services | 1 | 3 product categories | √ 3 product categories | | Limited participation, from 1 MW behind certain node | | Pilot projects | | |

^{*}Source: Our World in Data based on BP Statistical Review of World Energy & Ember (2021)





Technology can <u>only support</u> business cases



Renewables live monitoring & forecasting

Improve your trading through forecasting based on live data



Asset Dispatch & Control

Control decentral assets through schedules based on wholesale market prices



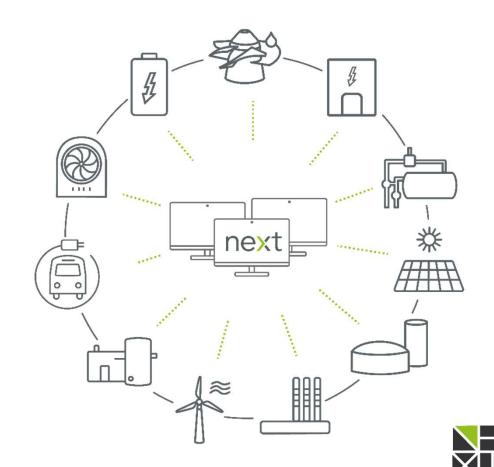
Demand Response

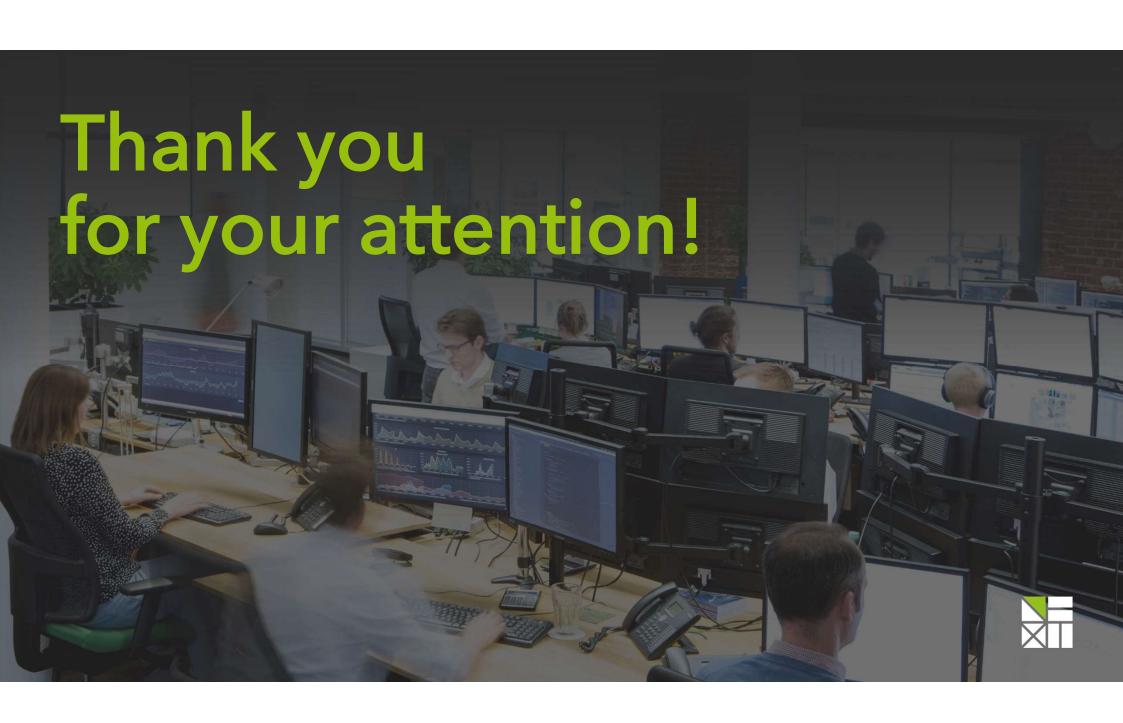
Triggering demand-side flexibility for grid support & additional revenue



Balancing Services

Provide ancillary services to grid operators





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